Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

Omaha Public Power District

OPPD BOARD OF DIRECTORS

ALL COMMITTEE MEETING MINUTES

October 13, 2026

The regular committee meetings of the Board of Directors of the Omaha Public Power District ("OPPD" or "District") were held in person, at OPPD's administrative offices, 1919 Aksarben Dr, Omaha, NE, with public accessibility both in person and via WebEx audio and video conference on Tuesday, October 13, 2026. The meeting opened at 8:00 a.m.

Present in person were A. E. Bogner, M. J. Cavanaugh, S. E. Howard, J. L. Hudson, C. C. Moody, M. G. Spurgeon, and E. H. Williams. Also present in person were CEO L. J. Fernandez, VP, General Counsel P. M. Fischer, and T. Thalken, with the Fraser Stryker law firm. Chair M. R. Core presided and E. H. Lane, Sr. Board Operations Specialist, recorded the minutes.

Other Executive Leadership Team members present in person included K. W. Brown, C. V. Fleener, G. M. Langel, S. M. Focht, T. D. McAreavey, B. R. Underwood, T. R. Via and J. W. Weeler.

Committee Agenda Item 1: Board Chair Opening Statement

Chair Core gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media[1]; by publicizing same in the Omaha World Herald[2], OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the first level of OPPD administrative offices; and by emailing such notice to each of the District's Directors on October 9, 2026. He also provided reminders for using the WebEx audio and video conferencing platform. He noted the Board would conduct a closed session to discuss two topics: (i) Chief Growth Officer – Appointment and Compensation Approval Strategic; and (ii) Strategic Risk: Integrated System Plan.

---

[1] News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

[2] Public notice of meeting was requested to be published in the print version of the *Omaha World Herald* newspaper on October 6, 2026, and in the online version from October 6 through October 13, 2026. The public notice was posted on nepublicnotices.com on October 6, 2026.

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

Committee Agenda Item 2: Closed Session

At 8:02 a.m. Director Spurgeon moved that the Board go into Closed Session. Director Spurgeon stated as follows:

"I move that the Board go into closed session at this time 8:02 a.m. to discuss two topics: Chief Growth Officer - Appointment and Compensation Approval; and (ii) *Strategic Risk – Integrated System Plan.*

With respect to the ***Chief Growth Officer – Appointment and Compensation Approval,*** *a closed session is necessary because the discussion will involve competitive and confidential compensation information, and to prevent needless injury to the reputation of the candidate, as the candidate has not requested a public meeting.*

With respect to the ***Strategic Risk – Integrated System Plan****, a closed session is necessary because the discussion will involve competitively sensitive pricing and confidential customer information, as well as strategic considerations related to electric system reliability, critical infrastructure, and security. Public disclosure of certain information discussed could compromise OPPD's competitive position, reveal sensitive customer information, or expose details that could adversely affect the reliability, resilience, or security of OPPD's electric system."*

The motion was seconded by Director Bogner.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Yes; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (8-0).

Chair Core read the following:

"The motion to go into closed session has passed. This closed session will be limited to two topics: Chief Growth Officer - Appointment and Compensation Approval; and (ii) Strategic Risk – Integrated System Plan. No votes or other board action will be taken."

After confirming the Board members, CEO Fernandez, P. M. Fischer, T. Thalken, J. W. Wheeler, M. L. Palmer and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of *Chief Growth Officer – Appointment and Compensation Approval.*

At 8:20 a.m. the other Executive Leadership Team members joined the closed session for the Strategic Risk – Integrated System Plan discussion.

At 10:00 a.m., the WebEx Event was unlocked to allow OPPD staff and the public to join.

At 10:12 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Yes; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (8-0).

Chair Core stated:

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

"The motion to come out of closed session at 10:12 a.m. is carried. This closed session was limited to discussion regarding two topics: Chief Growth Officer - Appointment and Compensation Approval; and (ii) *Strategic Risk – Integrated System Plan. No votes or other board actions were taken."*

Committee Agenda Item 3: Public Session – Board Chair Opening Statement

Chair Core welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. He informed the public that the Board will take public comment at the end of the All Committees meeting. The Board will also take public comments at the Board meeting on Thursday, October 15, 2026, which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.

Chair Core noted all Board members were present in person. Also present were members of the OPPD executive leadership team and subject matter experts. Additionally, 32 members of the public and OPPD employees joined via WebEx.

Committee Agenda Item 4: Committee Briefings

Governance Committee Chair Report

Director Spurgeon reported the Governance Committee met on October 6, 2026 via Teams videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Officer Compensation Discussion; (iii) Prior Month Pre-Committee Action Items; (iv) 2026-2027 Board Work Plan; (v) Joint Board – ELT Operating Principles (Board Action Items E6, E7, E8); (vi) GP-10: Board Training, Orientation – Recommended Policy Revisions; (vii) FY2027 Board Training – Illustrative Preview; (viii) Board GP and BL Policy Review Process; (ix) Ethics Reporting; (x) Governance Committee Planning Calendar; (xi) Summary of Meeting; and (xii) Open Discussion.

Supporting Data
Agenda
Board Work Plan

System Management & Nuclear Oversight Committee Chair Report

Director Hudson reported the System Management & Nuclear Oversight Committee met on September 28, 2026 in person and via WebEx videoconference. A copy of the agenda for the meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Governance and Board Policy Review – BL-10; (iv) SD-7: Environmental Stewardship Monitoring Report; (v) Local Electric Grid Planning per Resolution No. 6744; (vi) Midtown Transmission Project Update – Route Announcement; (vii) Vegetation Management Strategic Execution; (viii) Integrated System Plan Update; (ix) TOU Residential Rate Pilot; (x) Board Work Plan – Systems Committee Items; (xi) Summary of Meeting; and (xii) Open Discussion.

Supporting Data
Agenda
Board Work Plan

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

Customer and Public Engagement Committee Chair Report
Director Howard reported the Customer and Public Engagement Committee met on October 5, 2026, in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) SD-13: Stakeholder Outreach and Engagement Monitoring Report; (iv) Local Electrical Grid Planning per Resolution No. 6744; (v) CSAT Residential and Business; (vi) Board Work Plan; (vii) Summary of Meeting; and (viii) Open Discussion.

Supporting Data
Agenda
Board Work Plan

Finance Committee Chair Report
Director Moody reported the Finance Committee met on October 8, 2026, in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Governance and Board Policy Review BL-13; (iv) Retirement Fund Asset Liability Study Results; (v) Authority to Increase Bank Lines; (vi) TOU Residential Rate Pilot; (vii) 2026-2027 COP Excess Expenditures Request; (viii) Preliminary Results Review of the 2026-2027 COP and 5-Year Outlook Trends; (ix) Board Work Plan – Finance Committee Items; (x) Summary of Meeting; (xi) Finance Pre-Committee Strategic Discussion.

Supporting Data
Agenda

Committee Agenda Item 5: Financial Stewardship

Rate Schedule No 120 – Standard Residential Service – TOU Pilot
B. M. Hoyle, Director, Financial Planning and Analysis, presented the following to ensure full board review, discussion and approval of a new rate schedule to conduct a Residential Time of Use (TOU) pilot program that will be available to all Customers who currently take service under Rate Schedule NO. 110 and who had an Advanced Meter Infrastructure smart meter installed by OPPD at their premises as of June 1, 2026.

a. District staff and The Brattle Group collaborated to design a Residential TOU rate that is optimized for the Omaha Public Power District system.

b. The TOU rate includes an on peak period in the Summer (June 1 – September 30) that begins at 3:00 PM and ends at 7:00 PM excluding weekends and federal holidays. All other hours in the Summer will be charged the Summer off-peak kWh energy charge.

c. The Summer on-peak kWh energy charge price will be 4 times higher than the Summer off-peak kWh energy charge price.

d. The kWh energy charge for the Non-Summer period (October 1 – May 31) will be the same as Rate Schedule NO. 110 Standard Residential Service.

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

e. Pricing of the Rate Schedule NO. 120 Standard Residential Service – TOU Pilot will be designed to capture the identical amount of revenue as Rate Schedule NO. 110 Standard Residential Service, assuming identical usage characteristics.
f. Energy rates in the attached rate schedule are currently not available and will be updated as part of the 2027 Final Corporate Operating Plan that will be submitted to the Board for approval in December 2026. Rate Schedule NO. 120 Standard Residential Service – TOU Pilot will take effect January 1, 2027 and will be included in the Service Regulations and Schedules at that time.

g. The Board of Directors' rate consultant, The Brattle Group, has reviewed the proposed rate and has issued an opinion stating it is fair, reasonable, and non-discriminatory.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting Board approval of Rate Schedule NO. 120 Standard Residential Service – TOU Pilot.

Supporting Documents
Datasheet
Brattle Group Letter
Rate Schedule No. 120 Standard Residential Service - Redline
Resolution

Authorized Increase in Credit Facilities
J. W. Thurber, Director, Treasury and Financial Operations, presented the following report to ensure full board review, discussion and approval of an increase in the District's total credit facilities for an amount up to $1 billion to support the Commercial Paper Program and to provide additional liquidity, and authorization to execute credit agreements to implement the addition to the District's credit facilities.

a. The District has two working capital credit facilities in the total amount of $600 million that support the District's Commercial Paper Program and provide additional liquidity for the District.

b. The District has identified the need to increase the size of its credit facilities by an amount up to $400 million for a total available credit facility amount of up to $1 billion. The increase will provide additional liquidity and provide a short-term funding option for capital projects.

c. The District's financial advisor, PFM Financial Advisors LLC, advises that securing an increase in the credit facilities for general working capital requirements is prudent and recommends approval by the Board of Directors.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting Board authorization to increase the District's credit facilities.

Supporting Documents
Datasheet
Resolution

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

Retirement Fund Asset Liability Study Results

J. W. Thurber, Director, Treasury and Financial Operations, presented the following report on the results of the Retirement Plan Asset/Liability Study.

a. The District retained Segal Marco Advisors, the District's Retirement Plan Investment Consultant, to perform an Asset/Liability Study ("Study") for the Retirement Plan ("Plan"). The purpose of the Study was to evaluate the Plan's asset allocation in the context of its liabilities to determine if asset allocation changes should be considered. The Study provided a comprehensive framework for evaluating the Plan's current asset allocation relative to other potential asset allocations, including alternative asset classes, to determine if an alternative asset allocation would be more effective in meeting the Plan's liabilities and investment objectives.

b. Numerous alternative asset classes were reviewed and screened with several new asset classes being included as options in the Study. Several asset allocation portfolios were modeled by Segal Marco Advisors and reviewed by the Retirement Fund Trust Selection Committee.

c. The Retirement Fund Trust Selection Committee is recommending the addition of two new asset classes to the Statement of Investment Policy ("Investment Policy"). The new asset classes include Infrastructure Equity and Private Equity investments. Based on modeling

d. results, recommended changes to the current investment portfolio are expected to provide higher average annual returns with a minimal impact in volatility than those forecasted for the current portfolio.

e. The Retirement Fund Trust Selection Committee will present an updated Investment Policy with the new asset classes and other changes at a future Board meeting for Board consideration.

Supporting Documents
Datasheet

Overview of OPPD Rates

B. A. Underwood, CFO and Vice President, Financial Services, presented the following report to provide an overview of OPPD's historical rate actions, legal obligations governing rate setting, and the disciplined ratemaking process.

a. The best available information shows that OPPD rates have fluctuated over time, with decreases in the 1940s and 1960s, followed by significant increases in the 1970s and 1980s, and more moderate increases through the 1990s, 2000s, 2010s, and 2020s, reflecting evolving customer usage and infrastructure demands.

b. OPPD is required by law to set rates in specific ways.

c. OPPD uses a disciplined ratemaking process, using industry standard allocation methodologies and reviewed annually by a third-party.

Supporting Documents
Datasheet

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

2026 COP Excess Expenditures Request

B. M. Hoyle, Director, Financial Planning and Analysis, presented the following report to ensure full board review, discussion and approval of the revised 2026 Corporate Operating Plan Expenditure Amount

a. The 2026 Corporate Operating Plan (COP), including an authorized expenditure amount of $2,855.2 million, was approved by the Board of Directors on December 18, 2025.

b. The 2026 COP included estimated revenues and expenditures for operating within the Southwest Power Pool Integrated Marketplace. The COP also included estimated fuel expenses based on dispatch modeling and resource planning performed by a collaboration of OPPD employees.

c. Actual operations and maintenance experience in 2026 included additional energy purchases resulting in projected purchased power expenditures exceeding the COP by $114.1 million, primarily the result of outages at generation facilities and elevated market prices.

d. Non-fuel operations and maintenance expenses are projected to be greater than budget by $74.1 million primarily due to additional expense recognition from the Federal Emergency Management Agency obligating storm projects as well as additional fees to the Southwest Power Pool.

e. Debt service is projected to exceed budget by $37.3 million due to interest expense on capitalized interest borrowings.

f. It is estimated that the 2026 expenditures may exceed the 2026 COP by $228.7 million. An incremental $228.7 million above the original 2026 approved expenditures is $3,083.9 million.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting Board approval of the Revised 2026 Corporate Operating Plan Expenditure Amount of $3,083.9 million.

Supporting Documents
Datasheet
Resolution

The Board took a lunch break from 12:15 p.m. to 12:45 p.m.

Committee Agenda Item 6: Infrastructure Investment

Integrated System Plan Update

D. J. Lenihan, Sr. Director, Integrated System Planning, and B. E. Aken, Director, Economic Development and External Relations, provided the following update on the development of an Integrated System Plan.

a. OPPD's 2026 Integrated System Plan (ISP) will transition OPPD's historical Integrated Resource Planning (IRP) process into a more holistic, integrated system planning

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

approach combining resource planning with transmission and distribution planning and customer solutions.

b. OPPD's ISP goals are to deliver affordable, reliable and environmentally sensitive energy to meet all aspects of customer demand in the near and long-term planning horizon.

c. OPPD's 2026 ISP most recently completed and published initial modeling results and is transitioning into the final stages of the analysis.

d. OPPD initiated stakeholder outreach efforts with a pre-engagement survey, launch of an OPPD Community Connect ISP website and four (4) planned stakeholder workshops in 2026 with the first three (3) workshops completed in March, May and September 2026 and the remaining final workshop planned for November 2026.

Supporting Documents
Datasheet

Midtown Transmission Project Update – Route Announcement
S. J. Hanson, Director, Energy Delivery Engineering, presented the following report on the District's final route for the Midtown Transmission Line.

a. OPPD has finalized the route for the Midtown Transmission Project.

b. A public involvement process was used in determining a route that is technically feasible while minimizing impact to landowners and the environment.

c. The line will energize in the second quarter of 2029.

Supporting Documents
Datasheet

Acquisition of Land Rights for Utility Operations Infrastructure Projects – Midtown Transmission Project
J. D. Farrell, Manager Real Property and Land Management, provided the following report to ensure full Board review, discussion and authorization of the use of eminent domain, as may be necessary, to acquire property rights for electric transmission and distribution facilities associated with the approved Arboretum to Midtown Transmission Project, ensuring a more reliable and resilient electric system while supporting growth within Omaha Public Power District's (OPPD) service area. The project will support load growth and long-range planning of OPPD's balanced portfolio of energy resources.

a. This requested eminent domain authorization covers property rights that need to be acquired for utility operations infrastructure to enhance system resiliency and reliability, and support load growth.

b. As part of the Arboretum to Midtown Transmission Project, OPPD is planning to rebuild an existing transmission line and construct a new transmission line.

c. Segment 1 - Arboretum to Midtown Transmission Line will rebuild roughly five (5) miles of existing transmission line from the OPPD Arboretum, located near 108th and Blondo streets, to 72nd and Pacific streets into a double-circuit 69/161-kV transmission line.

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

Additionally, OPPD will build a new half-mile line along Pacific Street from 72nd to 66th streets and will rebuild roughly two miles of existing single-circuit 161-kV transmission line from 66th Street to Saddle Creek Road and Leavenworth Street.

d. Segment 2 - Aksarben to Midtown Transmission Line will build roughly 3.2 miles of new 161-kV transmission line from 72nd and Pine streets to Saddle Creek Road and Leavenworth Street.

e. Approximately 230 permanent easements, and other property rights, are required for the construction, operation, and maintenance of transmission and distribution facilities relating to this project. Temporary easements may be required for pre-engineering survey access as well as temporary construction needs.

f. There has been Public Involvement throughout the routing and siting process. Engagement with landowners will continue through the property rights acquisition process.

g. OPPD will commence negotiations to voluntarily acquire the necessary property rights for the transmission and distribution facilities following appropriate notices being sent to landowners and after any required public hearing(s).

h. OPPD will undertake reasonable efforts to voluntarily acquire the necessary property rights through good faith negotiations. However, the use of eminent domain may be necessary if a voluntary agreement cannot be achieved between the District and landowners.

i. Management will report the filing of eminent domain actions to the Board.

j. This requested authorization extends through the duration of the Arboretum to Midtown Transmission Project. Any additional authorizations for the covered project(s) will be requested as needed.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting authorization by the Board of Directors to commence eminent domain proceedings for necessary property rights not acquired voluntarily after all reasonable efforts have been made.

Supporting Documents
Datasheet
Route Maps
Resolution

RFP 6252 – Cass County to Nebraska City Underground Fiber
K. W. Brown, CIO and Vice President, presented the following report to ensure full Board review, discussion and authorization to award a contract for engineering design, procurement of materials and construction services of a new underground fiber route to support the new generation and new transmission lines being built in our OPPD territory.

a. Engineer, procure materials, and construct new buried fiber to provide a physically diverse telecommunications connection between generation sites at Cass County and Nebraska City in support of the Cass County Station Expansion project.

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

b. Four (4) proposals were received. Three (3) proposals are legally responsive, and four (4) are technically responsive.

c. Work will begin upon award and complete no later than May 31, 2027.

d. The proposal from Bauer Underground Inc. was evaluated to be the lowest and best proposal.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting authorization by the Board to award a Materials and Labor contract to Bauer Underground, Inc. in the amount of Two Million, Five Hundred and Forty-Four Thousand, Two Hundred and Thirty-Eight dollars and Six Cents ($2,544,238.06) for the purchase of design, material procurement and construction services for a new buried fiber route based on the evaluation of RFP No. 6252 Cass to Nebraska City Fiber Requirement.

Supporting Documents
Datasheet
Analysis of Proposal
Tabulation of Bids
Legal Opinion
Resolution

Committee Agenda Item 7: Oversight and Monitoring

SD-7: Environmental Stewardship Monitoring Report
C. V. Fleener, Vice President, Sustainability and Environmental Affairs, presented the following report to ensure full Board review, discussion and acceptance of SD-7: Environmental Stewardship – Monitoring Report.

a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015. A third set of Board policies was approved by the Board on November 16, 2017.

b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

c. The System Management and Nuclear Oversight Committee is responsible for evaluating Board Policy SD-7: Environmental Stewardship on an annual basis.

d. The System Management and Nuclear Oversight Committee has reviewed SD-7: Environmental Stewardship as outlined in Exhibit A and is recommending that OPPD be found to be taking reasonable and appropriate measures to comply with the policy.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting Board approval of the 2026 SD-7: Environmental Stewardship Monitoring Report.

Supporting Documents
Datasheet
Exhibit A – Monitoring Report

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

Resolution

SD-13: Stakeholder Outreach and Engagement Monitoring Report
B. E. Aken, Director, Economic Development and External Relations, and K. M. Thomas, Director, Corporate Marketing and Communications, presented the following report to ensure full Board review, discussion and acceptance of SD-13: Stakeholder Outreach and Engagement Monitoring Report.

a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.

b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

c. The Customer and Public Engagement Committee is responsible for evaluating Board Policy SD-13: Stakeholder Outreach and Engagement.

d. The Customer and Public Engagement Committee has reviewed the SD-13: Stakeholder Outreach and Engagement Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting Board approval of the 2026 SD-13: Stakeholder Outreach and Engagement Monitoring Report.

Supporting Documents
Datasheet
Exhibit A – Monitoring Report
Resolution

Committee Agenda Item 8: Governance and Board Matters

Chief Growth Officer – Appointment and Compensation Approval
L. J. Fernandez, President and CEO, presented the following report to ensure full Board review, discussion and approval of Approval of the appointment and compensation of Dannie Buelt as Chief Growth Officer.

a. In accordance with board policy, *BL-1A: Board – OPPD Officer Relationship*, upon recommendation of the CEO, the Board is responsible for the appointment and compensation approval of OPPD officers.

b. Mr. Buelt has more than 30 years' experience overseeing major projects and engineering, delivering business results, and developing high-performing teams. Mr. Buelt is a seasoned engineering leader at OPPD, where he currently is the Sr Director, Major Projects. He earned a Bachelor of Science in Electrical and Electronics Engineering from the University of Nebraska–Lincoln. Prior to OPPD, Mr. Buelt worked at Black & Veatch as an engineer. Mr. Buelt has served on numerous industry committees, contributing to reliability, risk management, and engineering best practices.

Docusign Envelope ID: 15E5528C-DE24-87C1-83FF-C692F71E9DBF

c. Based on Mr. Buelt's qualifications, experience, and responsibilities, the CEO recommends Mr. Buelt appointment and compensation as outlined in Exhibit A.

The Board was scheduled to vote on this matter at the Board meeting on October 15.

Requesting Board approval of the appointment and compensation of Dannie Buelt as Chief Growth Officer.

Supporting Documents
Datasheet
Exhibit A
Resolution

Confirmation of Board Meeting Agenda
The Board members reviewed the agenda for the Board meeting on Thursday, October 15, 2026. The meeting will be conducted in person at the Omaha Douglas Civic Center, 2nd Floor Legislative Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.

Committee Agenda Item 9: Opportunity for Public Comment on Items of District Business

Chair Core asked for comments from the public in attendance and on WebEx on items of District business. There was one comment online.

David Corbin, 1002 N. 49th St, representing the Nebraska Sierra Club, provided comments on the Integrated System Plan update.

There were no additional comments from the public in person or online

There being no further business, the meeting was adjourned at 2:00 p.m.

Signed by:
S. M. Focht
B626AD4392E3483...

S. M. Focht
Vice President, Corporate Strategy and Governance

DocuSigned by:
Erin Lane
965CE2363A0A42C...

E. H. Lane
Sr. Board Operations Specialist