



Agenda

OPPD Board of Directors – All Committees Meeting
Tuesday, October 13, 2026
CLOSED SESSION 8:00 A.M. - PUBLIC SESSION 10:00 A.M.

Conducted in person at BCBS, Aksarben Conference Room and virtually via WebEx audio/video conference. Public may attend remotely by going to www.oppd.com/CommitteeAgenda to access the WebEx meeting link or the public may attend in person at BCBS, 1919 Aksarben Dr –Wahoo Room Omaha, NE, which will be set up as a physical location to view the WebEx.

	<u>TOPIC</u>	<u>TYPE</u>	<u>PRESENTER</u>	<u>TIME*</u>	
1.	Chair Opening Statement		Core	8:00	A.M.
2.	Closed Session			8:05	A.M.
	Chief Growth Officer – Appointment and Compensation Approval	Discussion	Fernandez	15	A.M.
	Strategic Risk: Integrated System Plan (ISP)	Discussion	Underwood	90	min
	<i>Break – Open WebEx to Allow Public to Join</i>			9:50	A.M.
3.	Chair Opening Statement		Core	10:00	A.M.
4.	Committee Briefings			10:05	A.M.
	Governance Pre-Committee (10/06/26)	Reporting	Spurgeon	5	min
	SM&NO Pre-Committee (09/28/26)	Reporting	Hudson	5	min
	Customer and Public Engagement Pre-Committee (10/05/26)	Reporting	Howard	5	min
	Finance Pre-Committee (10/08/26)	Reporting	Moody	5	min
5.	Financial Stewardship			10:25	A.M.
	Rate Schedule No. 120 - Standard Residential Service - TOU Pilot	Action	Underwood	10	min
	Authorized Increase in Credit Facilities	Action	Underwood	5	min
	Retirement Fund Asset Liability Study Results	Reporting	Underwood	15	min
	Overview of OPPD Rates	Reporting	Underwood	15	min
	2026 COP Excess Expenditures Request	Action	Underwood	5	min
6.	Infrastructure Investment			11:15	A.M.
	Integrated System Plan Update	Reporting	Underwood	20	min
	Midtown Transmission Project Update - Route Announcement	Reporting	Via	10	min
	Acquisition of Land Rights for Utility Operations Infrastructure Projects - Midtown Transmission Project	Action	Fischer	5	min
	RFP 6252 - Cass County to Nebraska City Underground Fiber	Action	Brown	5	min
7.	Oversight and Monitoring			11:55	A.M.
	SD-7: Environmental Stewardship Monitoring Report	Action	Fleener	15	min
	SD-13: Stakeholder Outreach and Engagement Monitoring Report	Action	McAreavey	15	min
8.	Governance and Board Matters			12:25	P.M.
	Chief Growth Officer – Appointment and Compensation Approval	Action	Fernandez	5	min
	Confirmation of Board Meeting Agenda	Action	Core	5	min

9.	Opportunity for Public Comment on Items of District Business		Core	12:35	P.M.
10.	Adjournment				

* All times and duration are estimates. Please use the link below to find board agendas, materials and schedules. Board governance policies and contact information for the Board and Executive Leadership team also can be found at www.oppd.com/BoardMeetings.



Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING WEBEX VIDEOCONFERENCE October 6, 2026, 8:00 – 9:00 A.M.

1. Safety Briefing (Wheeler – 1 min)
2. Officer Compensation Discussion – Committee Only (Fernandez – 10 min)
 - a. Objective: Discuss officer compensation.
3. Prior Month Pre-Committee Action Items (DeSeure – 1 min)
 - a. Objective: Review and confirm prior pre-committee action items have been completed.
4. 2026–27 Board Work Plan (Focht – 10 min)
 - a. Objective: Review the proposed 2026–27 Board Work Plan, as updated to reflect the LRI Board Workshop Synopsis, and determine the Committee's recommendation to the Board regarding its adoption under GP-4: Agenda Planning.
5. Joint Board – ELT Operating Principles (Board Action Items E6, 7, 8) – (Focht – 10 min)
 - a. Objective: Obtain Committee's feedback on the direction of the draft joint Board-ELT operating principles and the proposed review path.
6. GP-10: Board Training, Orientation – Recommended Policy Revisions (Focht – 10 min)
 - a. Objective: Review recommended revisions to GP-10 and determine whether to recommend the redline to the full Board for adoption.
7. FY2027 Board Training — Illustrative Preview (Focht – 10 min)
 - a. Objective: Preview a draft training plan and priorities illustrating how the revised GP-10 cycle would operate in its first year, for Committee awareness ahead of formal plan development.
8. Board GP and BL Policy Review Process (Spurgeon – 10 min)
 - a. Objective: Review and obtain feedback on the trial process of reviewing Board GP and BL policies in pre committee meetings.
9. Ethics Reporting (Wheeler – 1 min)
 - a. Objective: Confirm with the Governance Committee Chair whether any ethics-related allegations have been reported or investigated.
10. Governance Committee Planning Calendar (Focht – 1 min)
 - a. Objective: Review and confirm items on the Planning Calendar.

11. Summary of Meeting (DeSeure - 1 min)

- a. Objective: Summarize action items from committee discussion.

ALL COMMITTEES – October 13, 2026

GOVERNANCE COMMITTEE	TYPE	PRESENTER	TIME	MINS
Governance Pre-Committee (10/6/2026)	Reporting	Spurgeon	5	min



Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT
PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
September 28, 2026, 3:00 – 5:00 P.M.

1. Safety Briefing (Pohl – 1 min)
 - a. Objective: Promote awareness of current safety focus.
2. Prior Month Pre-Committee Action Items (Pohl – 1 min)
 - a. Objective: Review and confirm prior SMNO pre-committee action items have been completed.
3. Governance and Board Policy Review: BL-10: CEO Delegation – Real & Personal Property (Williams – 5 min)
 - a. Objective: Per the standing committee charter, a review of the GP's and BL's is required annually and ensures Board policy clarifies governance practices and accountabilities.
 - i. In light of the work of this committee, or the work facing OPPD, what part of each policy do you think is important to highlight?
 - ii. Is there any part of these policies that you would recommend for revision?
4. **SD-7: Environmental Stewardship Monitoring Report (Fleener – 10 min)
 - a. Objective: Collect comments on the SD-7 Monitoring Report and discuss recommendation for approval.
5. Local Electric Grid Planning per Resolution No. 6744 (McAreavey – 10 min)
 - a. Objective: Discuss progress in response to Resolution No. 6744.
6. **Midtown Transmission Project Update – Route Announcement (Via – 10 min)
 - a. Objective: Provide updates on the Midtown Transmission Project.
7. Vegetation Management Strategic Execution (Via – 10 min)
 - a. Objective: Provide an overview of vegetation management planning and execution strategies.
8. **Integrated System Plan Update (Underwood/McAreavey – 1 min)
 - a. Objective: Provide an update on various aspects of the Integrated System Plan.
9. **TOU Residential Rate Pilot (Underwood – 5 min)
 - a. Objective: Provide a recap of the September All-Committee meeting and customer feedback.
10. Board Work Plan – Systems Committee Items (Focht – 1 min)
 - a. Objective: Review the current board work plan.
11. Summary of Meeting (Pohl – 1 min)
 - a. Objective: Summary of committee action items.

** Indicates topic that will be included on all committee meeting agenda.

12. SMNO Pre-Committee Open Discussion (Williams – 5 min)
 - a. Objective: Opportunity for the SMNO Pre-Committee Board members and ELT to discuss any topics brought forth.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Review Board policy survey feedback for potential refinements to SD-9: Integrated System Planning.	System Management and Nuclear Oversight	Underwood				Not Started	08/28/25			
Review Board policy survey feedback for potential refinements to SD-7: Environmental Stewardship.	System Management and Nuclear Oversight	Fleener				Not Started	08/28/25			
Discuss Board feedback and recommend any revisions to <i>BL-10: Delegation to the President and Chief Executive Officer – Real and Personal Property</i> to clarify Board's intended role in future purchases or leases of real property for district use.	System Management and Nuclear Oversight	Focht		Low	Medium	Not Started	08/29/24			Focht to schedule a meeting with Dir. Williams and Bruckner



Pre-Committee Agenda

CUSTOMER AND PUBLIC ENGAGEMENT PRE-COMMITTEE MEETING WEBEX VIDEOCONFERENCE October 5, 4:00 – 5:10 P.M.

- 1) Safety Briefing (Jameson – 2 min.)
 - a) Objective: Promote awareness of current safety focus.
- 2) Prior Month Pre-Committee Action Items (Jameson – 1 min.)
 - a) Objective: Review and confirm prior pre-committee action items have been completed.
- 3) *SD-13: Stakeholder Outreach and Engagement Monitoring Report (McAreavey – 20 min.)
 - a) Objective: Present the SD-13 monitoring report along with management's recommendations.
- 4) Local Electrical Grid Planning per Resolution No. 6744 (McAreavey – 10 min.)
 - a) Objective: Discuss next steps in response to Resolution No. 6744.
- 5) CSAT Residential and Business (McAreavey – 25 min.)
 - a) Objective: Provide a brief update on CSAT results for our residential and business syndicated studies, including our ranking, key drivers, and planned actions to improve customer satisfaction.
- 6) Board Work Plan – Public and Customer Engagement Committee Items (Focht – 1 min.)
 - a) Objective: Committee members review, discuss, prioritize, and confirm items on the Board Work Plan.
- 7) Summary of Meeting (Jameson – 1 min.)
 - a) Objective: Summarize action items and identify topics for All-Committee review.
- 8) Customer & Public Engagement Pre-Committee: Open Discussion (Howard – 10 min.)
 - a) Objective: Provide an opportunity for the Customer & Public Engagement Pre-Committee Board members and ELT to raise and discuss any relevant topics.

*Topics that will go to All-Committee meeting through CUSTOMER AND PUBLIC ENGAGEMENT.

**Topics that will go to Closed Session during All-Committee meeting.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Identify any concerns regarding the direction provided by <i>SD-11: Economic Development</i> and determine if any changes should be made.	Customer and Public Engagement	McAreavey		Medium	Medium	On Track	08/29/24	03/09/26		Howard, McAreavey & Focht met in June to discuss the survey results. Will discuss with full committee and board in August/September.



Pre-Committee Agenda

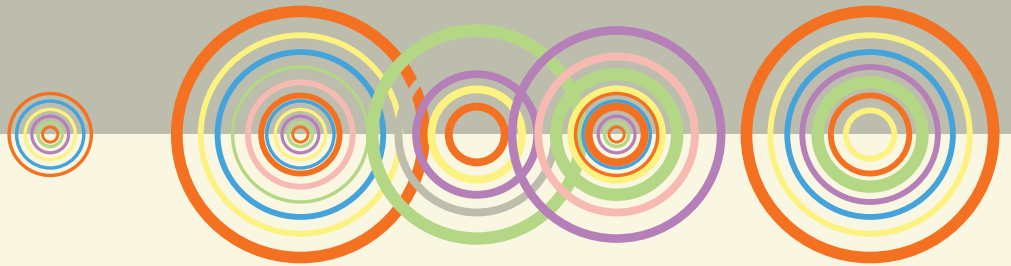
FINANCE PRE-COMMITTEE MEETING VIDEOCONFERENCE October 8, 2026 3:00 – 5:00 PM

- 1) Safety Briefing (de la Torre - 2 min)
 - a) Promote awareness of current safety focus.
- 2) Prior Month Pre-Committee Action Items (de la Torre – 1 min)
 - a) Objective: Review and confirm prior pre-committee action items have been completed.
- 3) Governance and Board Policy Review: BL-13 CEO Delegation – Grants; BL-15 CEO Delegation – Funding & Investments (Moody – 5 min)
 - a) Objective: Per the standing committee charter, a review of the GP's, SD's and BL's is required annually and ensures Board policy clarifies governance practices and accountabilities.
 - i) In light of the work of this committee and the work facing OPPD, is there any part of these policies that you would recommend for revision?
- 4) Retirement Fund Asset Liability Study Results (Underwood- 15 min)*
 - a) Objective: Review and discuss the results of the Retirement Fund Asset Liability Study and contemplate the potential inclusion of new asset classes.
- 5) Authority to Increase Bank Lines (Underwood- 5 min)*
 - a) Objective: Request Board Authorization to increase OPPD's bank credit lines.
- 6) Time-of-Use (TOU) Residential Rate Pilot (Underwood- 10 min)*
 - a) Objective: Provide a recap of the September All-Committee meeting and customer feedback.
- 7) 2026 Corporate Operating Plan (COP) Excess Expenditures Request (Underwood- 5 min)*
 - a) Objective: Briefly review the expenditure increase proposal.
- 8) Preliminary Results Review of the 2027 Corporate Operating Plan (COP) and 5-Year Outlook (Underwood- 72 min)
 - a) Objective: Provide an early look at the 2027 projections and five-year outlook trends.
- 9) Board Work Plan – Finance Committee Items (Focht- 2 min)
 - a) Objective: Committee members to review and confirm items on the Board Work Plan.
- 10) Summary of Meeting (de la Torre- 3 min)
 - a) Objective: Summarize action items from committee discussion.

*Topics that will go to All-Committee meeting through Finance

TOU RESIDENTIAL RATE PILOT

➤ 10.13.26 ➤



Brad R. Underwood
Vice President and Chief Financial Officer



WHAT IS A TIME OF USE RATE?

- Incentivizes customers to use less energy during peak hours
- Customers who participate pay higher rates during peak and lower rates during off-peak hours
- Provides customer choice and lowers demand at peak times
- More than 350 Time of Use Rate programs are offered in United States, serving 16 million customers
- Allows OPPD to address two core elements of SD-2, which says the utility should:
 - Pursue rate process and structure changes to reflect the cost of energy when it is used
 - Offer flexibility and options.

WHO CAN PARTICIPATE?

Eligible residential customers will be invited to join the pilot

CRITERIA FOR PARTICIPATION

- Must be on Rate 110: Standard Residential Service
- Need to have a smart meter installed by June 1, 2026

THE NUMBERS

- Estimated 8,500 residential customers are eligible
- Goal: At least 300 participants

DEC
2026

Launch landing page and savings calculator ahead of marketing go-live

DEC - MAY
2026

Execute direct marketing campaign to eligible customers

POST PILOT

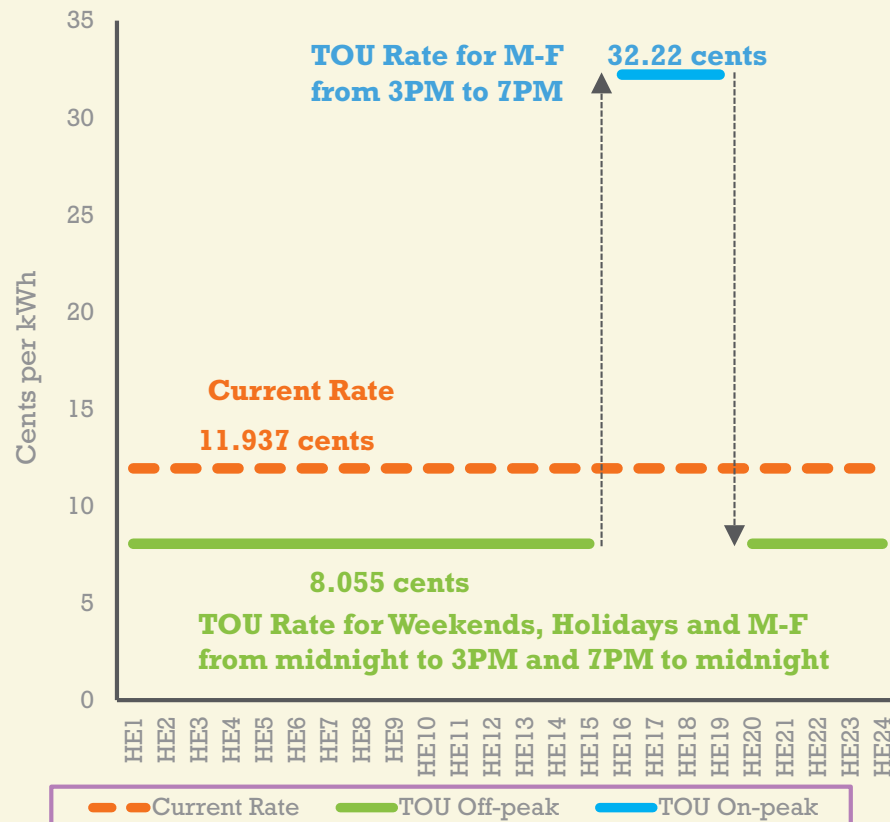
Assess customer sentiment through survey; evaluate TOU as a long-term standard rate option

TOU ENERGY CHARGES

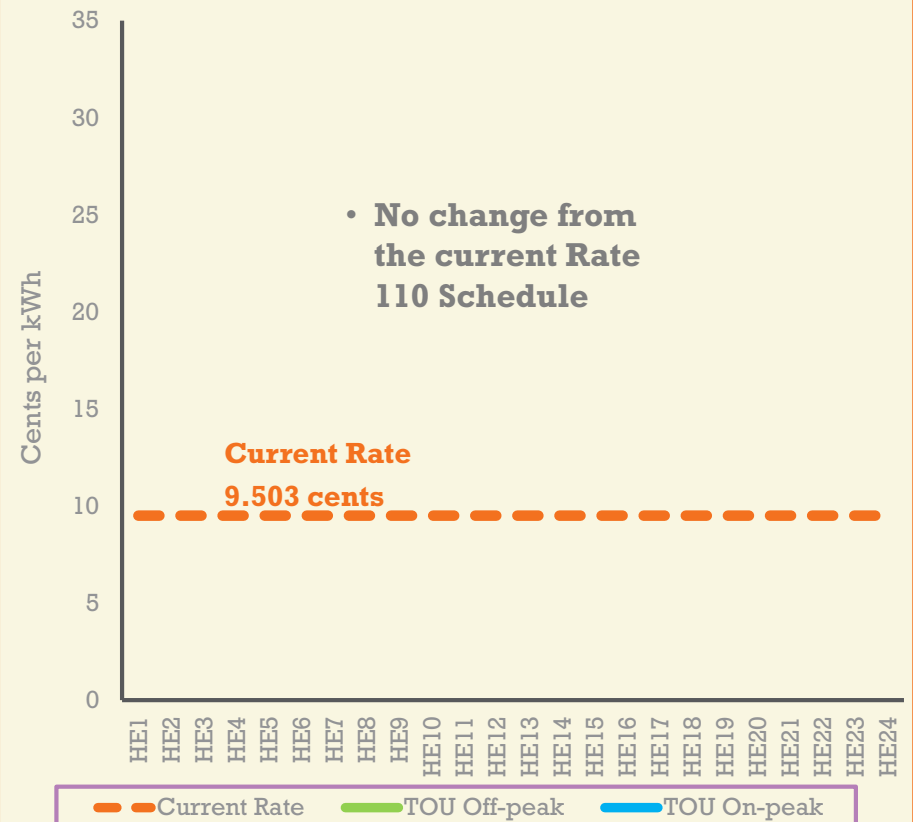
These rates will be updated on January 1, 2027 to reflect costs in the 2027 Corporate Operating Plan
 → the 3PM-7PM summer on-peak period and 4x summer on-peak to off-peak ratio will not change.



Summer (June-September)



Non-Summer (October-May)



(HE → Hour Ending)

TOU RESIDENTIAL RATE PILOT



RATE SCHEDULE NO. 120 (Effective 1/1/2027)

Standard Residential Service – TOU Pilot

APPLICABILITY

This Rate Schedule is available to all Customers who currently take service under Rate Schedule NO. 110 and who had an Advanced Meter Infrastructure smart meter installed by OPPD at their premises as of June 1, 2026.

BILLING COMPONENTS

Monthly Service Charge: \$30.00 per month

Energy Charge Per kWh:

Summer (June 1 – Sept. 30) On-Peak	_____ cents/kWh
Summer (June 1 – Sept. 30) Off-Peak	_____ cents/kWh
Non-Summer (Oct. 1 – May 31)	_____ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$30.00

The minimum monthly bill is the monthly service charge. Any energy usage by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Definitions

Summer On-Peak: The hours between 3:00 PM and 7:00 PM, Monday through Friday, from June 1 to September 30, excluding Federal Holidays.

Summer Off-Peak: All hours from June 1 to September 30 outside of those established in the Summer On-Peak period definition.

Special Conditions

OPPD reserves the right to limit total participation on this Rate Schedule.

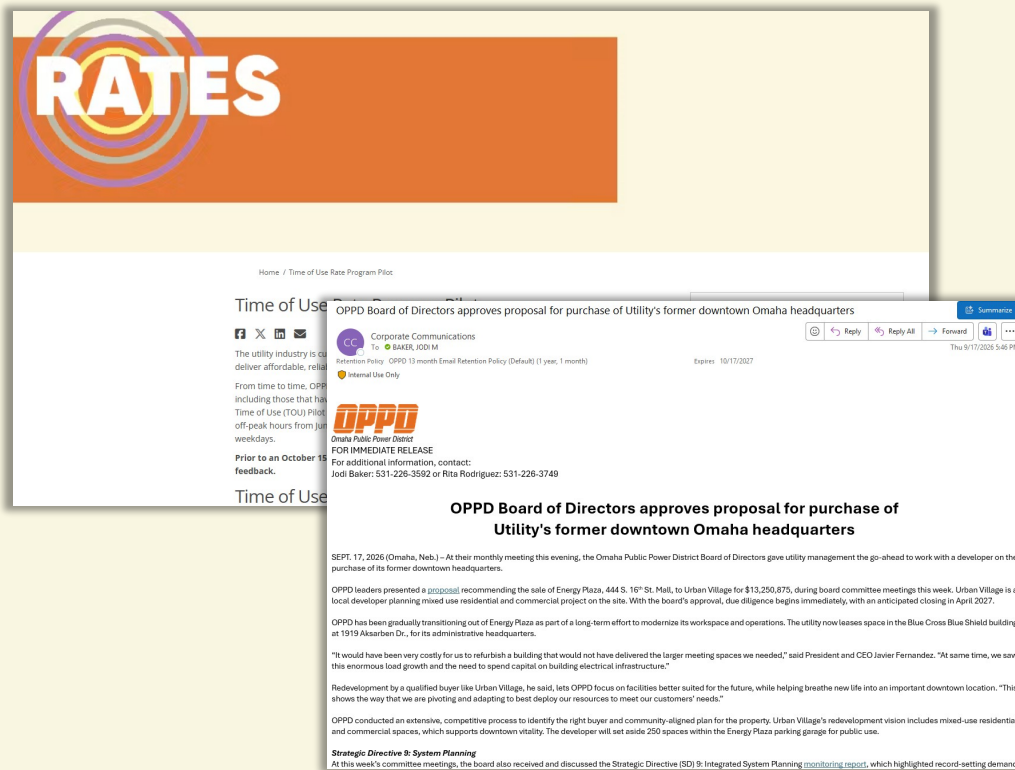
Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

Rate Schedule NO 120

- Will not have cents/kWh populated until the 2027 COP/Rate Action
- The resolution will state:
 - The peak period will be 3 -7 PM during the summer months
 - The on-peak energy price during the summer will be 4 times higher than the off-peak energy price
 - The Non-Summer rate will be the same as Residential Rate 110.

EARLY FEEDBACK



Themes

- Limited initial feedback
- Support of opt-in approach
- Concern that cost of usage on peak will not be offset by savings off-peak
- Interest and excitement in the new rate structure; curiosity about impact for electric vehicles

Sentiment

- Mixed sentiment, weighted positive

Total number of comments

- 4 OPPDCommunityConnect
- 0 Social Media
- 1 mention in *Omaha-World Herald* coverage of September board action.
- 2 board contacts

NEXT STEPS



➤ **QUESTIONS?**



Action Item

October 13, 2026

ITEM

Establishment of Rate Schedule NO. 120 Standard Residential Service – TOU Pilot in the Service Regulations & Schedules.

PURPOSE

Approve a new rate schedule to conduct a Residential Time of Use (TOU) pilot program that will be available to all Customers who currently take service under Rate Schedule NO. 110 and who had an Advanced Meter Infrastructure smart meter installed by OPPD at their premises as of June 1, 2026.

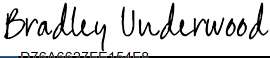
FACTS

- a. District staff and The Brattle Group collaborated to design a Residential TOU rate that is optimized for the Omaha Public Power District system.
- b. The TOU rate includes an on peak period in the Summer (June 1 – September 30) that begins at 3:00 PM and ends at 7:00 PM excluding weekends and federal holidays. All other hours in the Summer will be charged the Summer off-peak kWh energy charge.
- c. The Summer on-peak kWh energy charge price will be 4 times higher than the Summer off-peak kWh energy charge price.
- d. The kWh energy charge for the Non-Summer period (October 1 – May 31) will be the same as Rate Schedule NO. 110 Standard Residential Service.
- e. Pricing of the Rate Schedule NO. 120 Standard Residential Service – TOU Pilot will be designed to capture the identical amount of revenue as Rate Schedule NO. 110 Standard Residential Service, assuming identical usage characteristics.
- f. Energy rates in the attached rate schedule are currently not available and will be updated as part of the 2027 Final Corporate Operating Plan that will be submitted to the Board for approval in December 2026. Rate Schedule NO. 120 Standard Residential Service – TOU Pilot will take effect January 1, 2027 and will be included in the Service Regulations and Schedules at that time.
- g. The Board of Directors' rate consultant, The Brattle Group, has reviewed the proposed rate and has issued an opinion stating it is fair, reasonable, and non-discriminatory.

ACTION

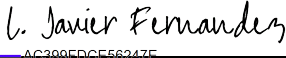
Board Approval of Rate Schedule NO. 120 Standard Residential Service – TOU Pilot.

RECOMMENDED:

DocuSigned by:

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Bradley R. Underwood
Vice President and Chief Financial
Officer

APPROVED FOR BOARD CONSIDERATION:

Signed by:

AC390FDCE56247E...

L. Javier Fernandez
President and Chief Executive Officer

Attachments: Letter from The Brattle Group
Rate Schedule NO. 120 Standard Residential Service – TOU Pilot
Resolution



Board of Directors
Omaha Public Power District
1919 Aksarben Drive
Omaha, Nebraska 68106

August 5, 2026

Ladies and Gentleman:

As requested by the Board of Directors and Management of the Omaha Public Power District (the District), I have reviewed the District's proposed Residential Time-of-Use (TOU) rate design for a TOU pilot expected to commence in the Spring of 2027. This pilot will utilize an "Opt-in" deployment approach wherein customers will voluntarily participate to be on TOU rates for the duration of the pilot. This pilot is intended to provide the foundational basis to offer TOU rates to all Residential customers in 2029 when AMI deployment is complete. It is typical for utilities to test their organizational readiness, billing infrastructure and understand customer response to innovative rates in a pilot setting before pursuing system-wide deployment. As such, the District's proposal to implement this pilot in 2027 while territory-wide AMI deployment is ongoing represents a measured yet proactive approach to offering innovative rate design.

The Brattle Group (Brattle) assisted the District with the design of this TOU pilot rate. Specifically, Brattle analyzed hourly load and cost data provided by the District and tested several variants of rates that are reflective of the District's operating characteristics and system load profiles. The OPPD team has made some small modifications to the rates developed by Brattle to improve acceptability of these rates by customers, which will be discussed later. Overall, I find OPPD's proposal for the Residential TOU pilot rate, Rate Schedule No. 120 Standard Residential Service – TOU Pilot, to be reasonable and consistent with widely accepted best practices of TOU rate design. Below, I provide additional detail for each component of the proposed pilot rate.

i. Determination of TOU Peak Period

Brattle undertook an analysis to study the District's generation, transmission and distribution costs, and the corresponding variation in costs given the underlying load profiles for the Residential class and broader OPPD system. TOU rates should be designed to designate the hours with the highest cost to serve as the "Peak" period. Accordingly, Brattle's analysis revealed a candidate peak window of **2 pm – 7pm CST** or **3 pm – 8 pm CDT** in the summer months of June through September. Brattle's analysis of the non-summer months (October through May) revealed a relatively flat cost profile and therefore, did not recommend a TOU rate structure for the non-summer period at this time. While we considered assigning a peak period for the non-summer period for the purposes of being able to collect data on customer response, Brattle and OPPD teams collectively decided that keeping rates relatively simple would increase acceptability and improve participation in the pilot.

The District, upon discussing with the resource planning and marketing teams, adjusted the final peak window to **3 pm – 7 pm CDT** citing higher likelihood of customer acceptance while also recognizing minimal risk to the creation of a new system peak at the 7 pm – 8 pm hour if and when the TOU rates are offered at a broader scale. I find the District's decision to be reasonable because the proposed peak window still covers the highest system cost hours while the adjustment to the peak window may improve customer acceptance. It is always possible to adjust the peak window (extend it or shift it) in the future if circumstances warrant it.

ii. Design of TOU Rate and Peak to Off-Peak Price Ratio

Similar to the determination of the TOU peak window, Brattle's approach to the TOU rate design also relied on the District's embedded and marginal costs, applying a granular methodology that allocates those costs to each hour of the year based on defined cost drivers. This bottom-up approach allows us to build a close approximation of a cost-reflective rate. Adjustments may then be made to the cost-reflective rate to aid customer acceptance and understanding. For example, our analysis revealed that the effective cost to serve during summer peak hours was roughly 3.84 times higher than off-peak hours. Brattle proposed to round this ratio to an even 4:1 – i.e., peak period rate is four times as expensive as off-peak peak rate. Or put differently, off peak rates are a quarter of the peak period rates. Such a message may help customers internalize the TOU price signal better than one focused on precise cost reflectivity. Notably, Brattle's approach also decoupled the TOU rates from existing seasonal revenue collection constraints; i.e. maintaining seasonal revenue neutrality. This means that the initially proposed summer and non-summer TOU rates would not necessarily

collect the same revenues as those under the existing Residential Rate Schedule No. 110. However, the TOU rate was still revenue neutral to Rate 110 on an annual basis. Relatedly, the District considered the five TOU rate options, summarize below:

TABLE 1: OPPD RESIDENTIAL TOU RATE OPTIONS

Rate Option	Seasonal Revenue Neutrality	Summer Peak Window	Summer P/OP Ratio	Non-Summer Peak Window	Non-Summer P/OP Ratio
Brattle Base	No	3 pm – 8 pm	4:1		-
Option 1	No	3 pm – 8 pm	2.5:1	-	-
Option 2	No	3 pm – 8 pm	3:1	5 pm – 9 pm	3:1
Option 3	Yes	3 pm – 8 pm	4:1	-	-
Option 4	Yes	3 pm – 7 pm	4:1	-	-

As mentioned above, Brattle’s Base rate option did not maintain seasonal revenue neutrality with respect to Rate 110 and shifted more of the cost recovery to the summer months. This resulted in a significantly lower non-summer rate and led to significant simulated bill decreases in the non-summer season even though there is no TOU in effect. On the flip side, this rate led to significant simulated bill increases in the summer months. In order to minimize customer bill variability throughout the year and limit customer focus to the TOU rates in the summer season, the District ultimately decided to test rate options that were seasonally revenue neutral to Rate 110.

Option 2 in the table above represents a variant that extends the TOU structure to the non-summer months, mainly to recognize SPP’s updated resource adequacy requirements during the winter period. However, given the District’s current flat cost profile during the non-summer period, we deemed this option to be premature for implementation at this time.

The District’s proposal uses Option 4, which retains seasonal revenue neutrality to Rate 110 but shortens the peak window by one hour. It also retains the same 4:1 peak to off-peak price ratio as Brattle’s Base rate option. Overall, the District’s proposed final TOU rate option is reasonable and it effectively balances the cost-reflectivity considerations with customer acceptability.

iii. Bill Impacts

The District ran a bill impact analysis for the final selected TOU variant on a Residential Load Research sample of 95 customers. While it represents a low customer count, the sample itself

has been designed to be representative of the Residential class. Therefore, bill impacts results for the sample provide valuable insights about the expected impact of TOU rates on the broader Residential population.

Given that the TOU rate has been designed to be seasonally revenue neutral to Rate 110, one would expect customers to be roughly split between structural benefiteres (those who benefit on TOU rates without changing behaviour) and structural non-benefiteres (those who see bill increases on TOU without changing behaviour). This expectation holds in the District's analysis: 51 out of 95 customers have experienced bill increases, while 44 customers have achieved bill decreases. Moreover, a little over 50% of customers (52 of 95 customers) will see modest bill impacts in the +/-3% range. Approximately, 27% of customers (26 of 95 customers) see bill *increases* greater than 3% while roughly 18% of customers (17 of 95 customers) see bill *savings* greater than 3%. Customers experiencing bill increases are "peakier" than the average residential customer. Importantly, no customer sees bill increases larger than 10%, indicating minimal risk of extreme impacts. It is also important to note that these bill impacts are modeled before any response to the price signals. In reality, customers are expected to shift their usage from peak to off-peak periods to manage these bill impacts.

Overall, the trends in the District's bill impact analysis generally align with those I have observed in other jurisdictions for Residential TOU pilots.

As always, I appreciate the opportunity to serve the District. I would be happy to discuss any questions concerning this review at your convenience.

Sincerely,



Sanem Sergici, Ph.D.

PRINCIPAL | BOSTON

Typist (Initials Only)



Service Regulations & Schedules

*your
energy
partner*
OPPD
Omaha Public Power District

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RESIDENTIAL RATE SCHEDULES

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SMALL GENERAL SERVICE RATE SCHEDULES

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230	General Service Non-Demand	<u>3130</u>
231	General Service – Small Demand	<u>3332</u>

LARGE GENERAL SERVICE RATE SCHEDULES

232	General Service – Large Demand	<u>3736</u>
245	Large Power	<u>4140</u>

VERY LARGE GENERAL SERVICE RATE SCHEDULES

261M	Large Power – High-Voltage Transmission Level – Market Energy	<u>4544</u>
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LIGHTING AND MUNICIPAL SERVICE RATE SCHEDULES

236	Dusk-to-Dawn Lighting	<u>4847</u>
350	Municipal Service – Street Lighting	<u>5049</u>
351	Municipal Service – Traffic Signals and Signs	<u>5857</u>
357	Municipal Service	<u>5958</u>

OFFUTT WAPA RIDER SCHEDULES

230M	General Service Non-Demand Rider	<u>6160</u>
231M	General Service Demand Rider	<u>6564</u>

RIDER SCHEDULES

355	Electric Energy Purchased from Cogenerating and Small Power Producing Facilities	<u>7069</u>
461	Fuel and Purchased Power Adjustment	<u>7170</u>
462	Primary Service Discount	<u>7372</u>
464	Standby Service	<u>7473</u>
467 & 467H	General Service/Large General Service – Curtailable Rider	<u>7978</u>
467E & 467V	General Service – Emergency/Voluntary Curtailable Rider	<u>8382</u>
467L	General Service – Curtailable Rider – Leased Capacity Option	<u>8584</u>
469 & 469S	General Service – Time-Of-Use Rider	<u>8887</u>
470	General – Customer Service Charges	<u>9089</u>
483	Net Metering Service Rider	<u>9392</u>
484	Supplemental Distribution Capacity Rider	<u>9594</u>
500	Community Solar	<u>9796</u>



OVERVIEW

INTRODUCTION AND DEFINITIONS

Introduction

Omaha Public Power District (OPPD) proudly provides affordable, reliable and environmentally sensitive energy services to Customers across a 13 county, 5,000 square mile service territory. Formed in 1946, OPPD is a public power utility and is governed by a publicly elected Board of Directors. The costs of providing service determines the Rates and Riders in this document.

These Service Regulations will guide both you and OPPD throughout your experience as a Customer, including the requirements of both OPPD to deliver and you to receive Electric Service. The OPPD Board of Directors has officially adopted these Service Regulations, and they may be revised, amended, superseded, or repealed at any time by the Board. Where applicable within these Service Regulations, reference will be made to additional OPPD documentation that provides more detailed requirements.

As a public power district in the State of Nebraska, OPPD has a defined Service Area and operates under applicable state laws, including the following:

Statutory Authority

Section 70-655, Revised Statutes of Nebraska, as amended, states that the Board of Directors of the Omaha Public Power District shall have the power and be required to fix, establish, and collect adequate rates, tolls, rents, and other charges for electrical energy and for any and all other commodities supplied by OPPD, which rates, tolls, rents, and charges shall be fair, reasonable, nondiscriminatory, and so adjusted as in a fair and equitable manner to confer upon and distribute among the users and Customers of commodities and services furnished or sold by OPPD for the benefits of successful and profitable operation and conduct of OPPD's business.

Section 70-1017, Reissue Revised Statutes of Nebraska, 1943, as amended, states any supplier of electricity at retail shall furnish service, upon application, to any applicant within the Service Area of such supplier if it is economically feasible to service and supply the applicant. This "obligation to serve" requires OPPD to make substantial investments in generation, transmission, distribution, and other property, facilities, and equipment, and the economic feasibility of such investments are based on the principle that the rates and other charges for Customers requesting such service will recover the cost of such investments and confer on OPPD and its customers the "benefits of a successful and profitable operation and conduct" of OPPD's business, as provided in Section 70-655. This "obligation to serve" also means that the Customer has an obligation to purchase and pay for service from OPPD, during the operation of the Customer's facilities within OPPD's service territory, so that OPPD may recover the cost of the investments made to provide Electric Service.

Using This Document

Customers have differing Electric Service requirements based on their usage. OPPD has several rate offerings varying in structure, price, and complexity available to Customers to meet their needs. This document provides the specific Board of Directors approved language for each of these Rates, Service Regulations, and Riders. Please note that capitalized terms used in the Service Regulations are defined in the Definitions section.

To make it easier to find information within this document, the three main sections of this document are described below.

- **SERVICE REGULATIONS**
This section informs the Customer of rules and regulations required to receive Electric Service from OPPD.
- **RATE SCHEDULES**
This section outlines the available rates that Customers may select for receiving service from OPPD based on their usage characteristics and equipment requirements. These Rate Schedules include the billing components that describe the rates, fees, and/or charges for Electric service received from OPPD. All Customers must be covered by one of these Rate Schedules per Point of Delivery.
- **RIDER SCHEDULES**
This section outlines all Rider Schedules applicable to Customers who receive service on an OPPD Rate Schedule. Riders can be elective or required based on Customer's Electric Service requirements and usage characteristics. Riders are additional fees, credits, or other charges where applicable to Customers based on the outlined criterion.

Understanding Billing Components

While there are multiple billing components, most rates have three primary billing components: Monthly Service Charge, Energy Charge, and Demand Charge. These components reflect the type of Electric Service provided to the Customer and are used to calculate a total electric bill. Not all rates have all three of these components and some rates have additional components based on their particular structure.

- **MONTHLY SERVICE CHARGE**
This charge is a fixed amount required for a Customer to receive Electric Service. This amount does not vary with the amount of energy used. As an example, the Monthly Service Charge includes items such as Customer service, metering, and the infrastructure that connects a Customer to the electric grid.
- **ENERGY CHARGE**
This charge varies based on the total amount of energy, measured in kilowatt-hours (kWh), used by a Customer over a particular time interval. As an example, this pays for items such as the fuel required to produce electricity and renewable energy purchases.
- **DEMAND CHARGE**
This charge is based on the highest amount of power, measured in kilowatts (kW), required by a Customer at any particular moment in time. This charge covers costs to maintain infrastructure, such as power plants and transmission lines, whose sizing must meet all of OPPD's Customers' maximum usage year-round. For rates without Demand Charges, the Energy Charge covers these costs.

Table of OPPD Rate Schedules and Applicable Rider Schedules

Customer Categories	Rate Schedules (subject to applicability)		Billing Components				Rider Schedules (subject to applicability, requirements, or other charges)
			Service Charge	Energy Charge	Demand Charge	Other	
Residential Service	110	Residential Service	●	●			355, 461, 483, 500
	115	Residential Conservation Service	●	●			355, 461, 483, 500
	<u>120</u>	<u>Residential Service – TOU Pilot</u>	<u>●</u>	<u>●</u>			<u>355, 461, 483, 500</u>
Small General Service (Less Than 1,000 kW)	226	Irrigation Service		●		●	355, 461, 483
	230	General Service Non-Demand	●	●			355, 461, 483, 500
	231	General Service – Small Demand	●	●	●		355, 461, 462, 464, 467 (E, H, L, V), 469, 469S, 483, 500
Large General Service (More than 1,000 kW)	232	General Service – Large Demand	●	●	●		355, 461, 462, 464, 467 (E, H, L, V), 469, 483, 484, 500
	245	Large Power – Contract	●	●	●		355, 461, 464, 467 (E, H, L, V), 469, 483, 484, 500
Very Large General Service (Transmission Interconnected)	261M	Large Power – High Voltage Transmission Level market Energy	●	●	●	●	355, 464, 467 (E, H, L, V), 483, 500
Lighting Service	236	Private Outdoor Lighting				●	461
	350	Municipal Service – Street Lighting				●	461
	351	Municipal Service – Traffic Signals and signs		●		●	461
Municipal Service	357	Municipal Service	●	●	●		355, 461, 484

Other relates to specific charges related to specific applications such as irrigation and lighting.

DEFINITIONS

Auxiliary Generating Unit	A Customer operated generating unit that is used only to provide standby power to replace power normally supplied by a Primary Generating Unit.
Billing Demand	Demand as calculated in the Determination of Demand section and applied to the bill of a Customer who takes service under OPPD's Demand Rate Schedules.
Cogeneration	Concurrent production of electric energy and thermal energy used for heating or cooling purposes.
Curtailable Load	A Customer's Load contracted to be reduced during periods identified by OPPD.
Curtailable Customer	A Customer who has contracted to curtail Load according to the provisions of Rate Schedules 467, 467E, 467H, 467L or 467V.
Customer	Any person, partnership, association, firm, corporation (public or private), limited liability company, governmental agency, or other entity taking service from OPPD at a specific location, whether the service at that address is in their name or some other name.
Customer Owned Generation (COG)	Distributed Generation (DG) not owned and operated by a Nebraska electric utility, but typically owned and operated by a Customer of the utility.
Demand	The instantaneous rate at which energy is delivered to an electrical Load and measured in either kilowatts (kW) or kilovolts-amperes (kVA).
Demand Meter	The device(s) and any auxiliary equipment, including Demand registers, required to measure the Electric Service or to measure the 15-minute period of highest electrical energy consumption supplied by OPPD to a Customer at a Point of Delivery.
Demand Response (DR)	Customer adjustment or control of their electrical Load in response to a signal from the electric utility. Customers with DR capability are typically voluntary participants in special utility DR rate programs.
Demand Side Management (DSM)	See Load Management.
Distributed Energy Resource (DER)	Includes Distributed Generation (DG) and may generally include Load Management and Demand Response technologies.
Distributed Generation (DG)	Electric generation and/or Energy Storage technologies, generally characterized as 'distributed' in nature and interconnected to a utility distribution system at or near Customer Loads. DG may consist of one or more generators or resources. Energy sources used by DG to generate electricity may be from renewable or non-renewable sources.
Electric Service	The service by which OPPD supplies power to a Customer's Point of Delivery, either by overhead or underground wires.

Emergency Generating Unit	A Customer-operated generating unit that is normally only used during an outage of the Electric Service from OPPD, for testing, or during curtailment by a Curtailable Customer.
Energy Storage	Technologies, including but not limited to battery storage, capable of controlled charging and discharging of electrical or other forms of energy, which may be applied in a number of ways to interact with an electrical system.
Federal Holidays	An authorized holiday recognized by the United States government.
NERC Holidays	North American Electric Reliability Corporation (NERC) defined holidays which include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
General Service	Service to any Customer for purposes other than those included in the applicability provisions of the Residential Rate Schedules.
Load	Devices or appliances which consume electrical energy to power electronics or to produce light, heat, cooling, sound, motion/mechanical energy or other intended outcomes. Load can also refer to the cumulative electric energy consumed at any given point in time by a group of such devices or appliances.
Load Management	The process of adjusting or controlling a Customer's electrical Load to assist a utility in achieving a balance between its Customers' Demands and its electrical energy, as opposed to adjusting power station output to match the varying requirements of Customer Load. Also referred to as Demand Side Management (DSM).
Meter	The device(s) and any auxiliary equipment required to measure the Electric Service supplied by OPPD to a Customer at a Point of Delivery.
Owner	The person(s) having Ownership of the Premises or acting as an agent for the Owner.
Point of Delivery	The physical location at which OPPD supplies Electric Service to a Customer and which, unless otherwise agreed upon between OPPD and the Customer, shall be the point where OPPD's Service Wires are joined to the Customer's service terminals.
Power Factor	The ratio obtained by dividing the Customer's maximum kilowatt Demand by the Customer's maximum kilovolt-ampere Demand.
Premises	Building or tract of land identified in a deed stating the details of the conveyance of the property. For OPPD, the Premises details the location of building or tract of land at which Electric Service is supplied by OPPD.
Primary Generating Unit	A Customer-operated generating unit used to supply electrical Load within the Customer's facility, which operates in parallel to OPPD's system, and is not an Emergency Generating Unit.

Primary Service	Single-Phase or Three-phase service taken from OPPD's system at a standard available voltage above 11,000 volts, provided there is only one transformation involved from OPPD's transmission voltage (above 60,000 volts) to the service voltage.
Qualified Generator	Generators that qualify for net metering as set forth in the Nebraska Revised Statutes. Qualified Generators are interconnected, in accordance with an interconnection agreement, behind a Customer's service Meter located on the Customer's Premise with an aggregate nameplate capacity of 100 kW or less that uses as its energy source: methane, wind, solar, biomass, hydropower, or geothermal and is controlled by the generation owner.
Rate Schedule	Outlines the rate(s), fees, and charges for, or in connection with, Electric service received from OPPD.
Residential	House, trailer, apartment, flat or unit of a multi-family dwelling that is equipped with cooking facilities. Electric Service for one single-family dwelling may be served on a Residential Service Rate Schedule.
Rider Schedule	Outlines the rate(s), fees and charges used in conjunction with the Customer's electrical Rate Schedule. Rider Schedules can be optional or required based on Electric Service requirements.
Schedule	Rates, charges and other provisions under which service is supplied.
Seasonal Energy Efficiency Ratio (SEER)	The total cooling of a central air conditioner or heat pump in British thermal units (Btu) during its normal annual usage period for cooling divided by the total electric energy input in watthours during the same period as rated by the American Refrigeration Institute (ARI) Guide.
Secondary Service	Single-Phase or Three-Phase service taken from OPPD's system at a standard available voltage below 11,000 volts, provided the conditions defined under "Primary Service" are not applicable.
Service Area	The geographic area in which OPPD provides Electric Service.
Service Wires	The wires, owned by OPPD, connecting OPPD's distribution system to a Customer's service terminals.
Small Power Production	A facility with less than 80,000 kilowatts of installed capacity that produces electricity from such primary energy sources as biomass, waste, or renewable resources including wind, solar, geothermal, and hydroelectric energy.
Standby Service	Service to supply electrical energy to serve a Customer's Load that is usually served by the Customer's generating unit.



SERVICE REGULATIONS

STARTING SERVICE

Application for Service

An applicant may make a written, verbal, or electronic application to OPPD for service(s) and will be required to provide the following information:

- Social security number, or
- Federal tax identification number

If the social security or federal tax identification numbers are unavailable, a birthdate in combination with verifiable, government-issued identification can be used.

OPPD may require proof of occupancy before application of service; additionally, the Customer may be required to pay a billed or unbilled debt, identified by OPPD as the applicant's responsibility, before the establishment of service.

OPPD relies upon the fact that the applicant is authorized to make the application, is acting in good faith, and is providing valid and accurate information. An applicant who fails to comply with this section may be denied service.

Upon application for service at a Premises, the Customer will be charged an activation fee. This fee will be included in the next monthly bill.

Account Security

OPPD may require the Customer to maintain a cash deposit or other form of account security acceptable to OPPD that is deemed adequate by OPPD to secure payment of an account or accounts for Electric Service and related services.

Application for Rate Schedules

The service supplied under the Rate and Rider Schedules is subject to the Service Regulations.

These Service Regulations shall apply to all services supplied by OPPD.

Residential Customers

The following Rate and Rider Schedules are subject to a Residential Customer's selection:

- Rate Schedule Nos. 115 and 120
- Rider Schedules Nos. 355, 483, and 500

When a Residential Customer applies for service, they must indicate the Rate Schedule for which they are applying. If a Residential Customer is eligible to take Electric Service from OPPD under Rate Schedule 115 or 120, the Customer is responsible for the selection of that Rate Schedule, and it will not be applied retroactively. Any new Rate Schedule will become effective after the next Meter reading cycle.

Customers taking Electric Service as single-phase alternating current will be supplied at OPPD's standard voltages of 240 volts or less when All-Electric Service furnished under this Rate Schedule is measured by one Meter unless otherwise specified in the Service Regulations. Not applicable to shared or resale service.

General Service Customers

The following Rate and Rider Schedules are subject to a General Service Customer's selection:

- Rate Schedules Nos. 261M
- Rider Schedules Nos. 355, 469, 469S, 483, 484, and 500

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location are measured by one Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

For the 2026 calendar year, all Small General Service (Rate Schedules 226, 230 and 231) and Large General Service (Rate Schedules 232 and 245) Customers must remain on their Rate Schedule of record as of January 1, 2026. Effective January 2027 these Customers will be moved, if necessary, to the appropriate Rate Schedule based on following revised Applicability standards that will be implemented at that time:

Rate Schedule	Applicability
226	This Rate Schedule is applicable to Owners of farms, or renters with the Owner's guarantee in rural areas.
230	This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of less than or equal to 50 kilowatts during the four (4) Summer billing months, June through September.
231	This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of greater than 50 kilowatts and less than or equal to 3,000 kilowatts during the four (4) Summer billing months, June through September.
232	This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of greater than 3,000 kilowatts and less than or equal to 10,000 kilowatts during the four (4) Summer billing months, June through September.

245	This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of greater than 10,000 kilowatts during the four (4) Summer billing months, June through September.
250	Eliminated effective January 1, 2026

After January 2027, OPPD will annually evaluate the actual monthly Demand of the four (4) Summer billing months for all General Service Customers at the conclusion of the June through September period. Customers, if necessary, will be moved to the appropriate Rate Schedule prior to the start of next calendar year based on the results of that evaluation. OPPD will provide Customers who will be moved to a new Rate Schedule a minimum of 30 days notice prior the change.

SERVICE CONTRACT

OPPD will supply Electric Service to a Customer under the terms and conditions of the applicable Rate Schedule(s) and Service Regulations. OPPD, at its discretion, may also require an individual service contract for a Customer's Electric Service. By accepting Electric Service from OPPD, the Customer agrees to comply with OPPD's Rate Schedule(s) and Service Regulations.

Unlawful Use of Service

For diversion of service as defined in Nebraska statutes, OPPD may pursue any or all civil or criminal statutory or common law remedies.

Tampering with, bypassing, altering, damaging, misusing or interfering with OPPD's Meter installation or its proper functioning will result in disconnection of service and prosecution under applicable laws. The Customer, at the applicable rate, will be liable for energy not recorded on the Meter, plus all expenses incurred by OPPD as a result of the unauthorized act(s).

Refusal of Service

OPPD may decline to service an applicant or Customer and disconnect services in certain situations such as:

- Failure to comply with these Service Regulations and/or with any applicable governmental regulations
- Installation is known to be hazardous or of such character that satisfactory service cannot be provided
- Refusal to meet account security requirements
- Presented fraudulent documentation or information to establish an account
- OPPD has discovered Meter tampering, theft or diversion of service
- The applicant has applied for service at a Premises where the previous Customer received service and is indebted to OPPD and:
 - The new application for service is made to assist the previous Customer evading or avoiding payment for the indebtedness or
 - The previous Customer no longer occupies the Premises, but the

applicant is found to have occupied the Premises and benefitted from service prior to the date of application and has refused to pay charges incurred during such occupancy

CONDITIONS OF SERVICE

Easements and Legal Authority

The utility retains all rights granted under utility easements, which run with the property and permit access for the installation, maintenance, and operation of electric service equipment.

Right of Access

The District or its authorized agents shall have the right of unobstructed and safe access to the Customer's Premises, at all times the District determines access is necessary, for the purpose of reading meters, tree trimming, removing or exchanging District Property, and installing, inspecting, testing, disconnecting or repairing District equipment.

Customer Responsibility for Access

Customers, including landlords and property managers, are responsible for ensuring that:

- OPPD equipment, including Meters, are readily accessible to utility personnel
- Any gates, doors, or enclosures that restrict access are unlocked or utility personnel are provided with keys, codes, or other means of entry
- Pets or hazards that may impede safe access are properly managed

Failure to Provide Access

If access to OPPD equipment, including the Meter, is denied or obstructed:

- The utility may issue, and customers shall pay, estimated bills based on historical usage
- The customer will be notified and given a reasonable opportunity to correct the issue
- Continued failure to provide access may result in disconnection of service, the imposition of an access charge, or both, in accordance with applicable regulations and required notice

Tree Trimming

Customers shall permit OPPD to remove or trim trees and other vegetation, including the removal of limbs, to the extent that trimming is reasonably necessary to prevent interference with OPPD's transmission and distribution power lines and other electric equipment or to protect the safety of the Customer, the general public, or OPPD's property. Any trimming of trees and vegetation on the Customer's Premises that interfere with OPPD's Service Wires shall be the responsibility of the Customer and enforceable by OPPD as provided by law.

OPPD and Customer Roles and Responsibilities

OPPD will designate a point on the Customer's Premises where service will be delivered. Customer will provide and maintain adequate support and protection for attachment of OPPD's overhead or underground Service Wires on their Premises and

will be responsible for any damages caused by the failure of or defect in such support or protection.

The Customer shall furnish if requested, suitable space on the Customer's Premises for OPPD's transformer equipment, as well as switching and capacitor equipment.

OPPD will furnish metering equipment required to measure the service supplied and will keep said equipment accurate within reasonable limits. The Customer will provide, without cost to OPPD, adequate space in a suitable location for OPPD's metering equipment.

Customer will secure all necessary permits for wiring on the Customer's Premises, will install such wiring in compliance with the National Electrical Code and all applicable laws, regulations, and ordinances, and will pay all inspection fees. OPPD will not be responsible for inspection of wiring on the Customer's Premises but reserves the right to require inspection before connecting service. OPPD may postpone the actual construction of its facilities to a Customer until Customer's wiring has been approved by the proper inspection authorities, has met OPPD's requirements, and is ready for connection to OPPD's system.

Unless otherwise agreed in writing, OPPD will retain title to all property installed or supplied by OPPD on a Customer's Premises and said property may be removed by OPPD at any time. The Customer will safeguard and provide adequate protection for OPPD's property (including poles, transformers and metering equipment) located on Customer's Premises and will maintain clear and safe access at all reasonable times. The Customer must keep the area around OPPD's equipment free of obstacles to facilitate OPPD operations and maintenance. This cleared area is to extend at least three (3) feet from each piece of equipment unless otherwise noted on the individual component.

Redundant Service

Customers taking Electric Service under any of OPPD's Rate Schedules will not receive redundant Electric Service at the Point of Delivery unless they are applicable and choose to take service under Rider Schedule No. 484 – Supplemental Distribution Capacity Rider.

Power Factor Equipment

OPPD reserves the right to measure the Customer's Power Factor. If the resulting measurement is less than the ratio specified in the Customer's applicable Rate Schedule, OPPD may require the Customer to provide facilities for OPPD to install kilovolt ampere metering. OPPD may increase the Customer's kilowatt Demand for billing purposes under the Customer's applicable Rate Schedule.

Customers with equipment or facilities having inherently low Power Factor characteristics should consider installing additional equipment to improve the Power Factor to avoid an increase in their bills and minimize losses on their electrical system.

Electrical Problems Caused by the Customer

The electricity usage or equipment operations of any Customer shall not cause

electrical disturbances or problems for other Customers. Disturbances or problems include but are not limited to: steady-state voltage excursions beyond recognized limits (the latest revision of ANSI C84.1), transient disturbances, magnetic field interference, stray current/voltage, radio frequency interference, and Customer-Generated harmonics exceeding recognized limits (the latest revision of IEEE 519). It is the Customer's responsibility to take corrective action to comply with all applicable standards or pay the costs incurred by OPPD to take appropriate corrective action as a result of an electrical disturbance or problem. Failure, inability or refusal to remedy or rectify OPPD's concerns to conform to such limits, within a commercially reasonable amount of time, may result in disconnection of service.

OPPD Responsibility

OPPD will supply Electric Service consistent with prudent utility practice and will endeavor to provide, but does not guarantee, uninterrupted service and is not responsible for any loss or damages sustained by a Customer as a result of outages on the system, including but not limited to service disruptions that are caused, contributed to, or exacerbated by:

- Weather
- Repairs or maintenance
- Alterations
- Unavailability of supply
- Conditions of Customer's Premises are dangerous to persons, property, or service to others
- Nonpayment by the Customer for amounts due
- Customer's failure to provide means of access for obtaining regularly scheduled readings of the Meter or for testing OPPD's equipment
- Customer's failure to protect OPPD's equipment from theft, abuse, or vandalism
- OPPD's actions to prevent fraud or abuse of OPPD property
- Outages caused by third parties or animal interference

Customer waives claim for, and hereby releases and discharges OPPD from claims for, and shall indemnify and save harmless OPPD from, any and all loss and damage arising from an interruption of service, including loss or damage caused by the negligence of OPPD. Customer further waives claim for, and hereby releases and discharges OPPD from claims for, and shall indemnify and save harmless OPPD from, any and all loss and damage arising from or on account of injury to persons (including death), or damage to property on the Premises of a Customer or under a Customer's control, unless such loss, damage, or injury is the natural, probable and reasonably foreseeable consequence of OPPD's negligence, and such negligence is the sole and proximate cause thereof.

Charge for Service

When a Customer applies for service which necessitates an extension of OPPD's electric facilities to serve the Customer, OPPD reserves the right to collect from the Customer, in advance, part or all of the cost of such extension when:

- The anticipated revenue to OPPD is not in proportion with the cost of such extension
- The extension is required because of abnormal operating characteristics of the

- equipment to be operated by the Customer
- The extension is required for emergency or special services
- The extension is not the least cost means of providing such services

A charge will occur for each temporary overhead or underground single-phase service connection, consisting of Service Wires and a Meter. When more than Service Wires and a Meter are required, the Customer will pay for the work done by OPPD on a contract basis.

Charge for Re-Establishing Service

The charge for service and the reconnection charge required by OPPD's Service Regulations will not apply to the re-establishment of service after the destruction of the Customer's Premises resulting from explosion, fire, flood or storm. In such cases, the equivalent service will be re-established at the Customer's option at a temporary or permanent location. If the damaged Premises are repaired within a reasonable time, not to exceed two years, the charges defined will not apply when the Customer moves back to the Customer's original location.

Transfer of Service

Contracts or service with OPPD will not be assignable or transferable by the Customer without the written consent of OPPD.

RESALE, REDISTRIBUTION, OR EXTENSION OF ELECTRIC SERVICE

The resale, redistribution or extension of Electric Service will not be allowed in OPPD's service territory except under conditions identified in these Service Regulations.

The redistribution of electricity by a Customer from electric vehicle charging, truck stop, campground, or other similar plug-in power equipment will not be considered the resale of electricity as long as the charge for the plug-in service is not sold on a metered kilowatt-hour or kilowatt basis. The Customer is not prohibited from recovering the cost of the electric vehicle charging equipment or plug-in power equipment and related infrastructure.

Except as otherwise expressly allowed by these service regulations, an Owner or Customer is prohibited from charging a tenant or occupant for Electric Service based on the tenant's or occupant's electrical usage on a per kilowatt-hour basis. Electric Service supplied by OPPD to an Owner or Customer may be redistributed by an Owner or Customer to a tenant or occupant of the Owner's or Customer's Premises only when the amount the Owner or Customer charges the tenant or occupant for Electric Service is included as a part of the rent with no variation in the amount charged based on the actual amount of electricity used by the tenant or occupant. Otherwise, Electric Service must be supplied by OPPD directly to each tenant or occupant through OPPD's individual meters.

This regulation does not apply to municipalities purchasing wholesale energy under power contracts.

TRANSFER OF DEMAND

Historical actual Demand will remain in effect on accounts where a rate change has been executed. All aspects of the new rate will be applied using the historical actual Demand data.

Historical actual Demand will remain in effect on accounts where a name change has been requested, and the Customer's tax identification number remains the same.

COMBINED RESIDENTIAL AND GENERAL SERVICE

A Customer in a single-family dwelling, parts of which are used for business purposes, may purchase service under a Residential Rate Schedule when the floor area of the part used for General Service purposes does not exceed 25% of the combined Residential and General Service floor area.

EXCEPTIONS TO "ALL SERVICE" REQUIREMENTS

Customers with a Rate Schedule that requires one Meter for all the Customer's services may maintain separate Meters in the following situations:

- When a Customer is required by law to provide separate wiring circuits for emergency lighting service, sprinklers or alarm systems, and this separate service cannot feasibly be metered with the remainder of the Customer's service
- When a Customer operates X-ray, welder or other equipment producing abnormal voltage fluctuations or other power quality issues, OPPD may require metering that equipment separately.
- When a Customer occupies two (2) or more spaces within the same building, where these spaces are separated by firewalls or intervening spaces, or are on different floors, and are not interconnected by private doors, passages, or stairways, separate Meters, as allowed by law, may be used for each space.

In each of the above cases, the separately metered special service shall be billed under an applicable Rate Schedule.

DISTRIBUTED ENERGY RESOURCE (DER) / DISTRIBUTED GENERATION (DG)

To ensure the safety of OPPD personnel and the public, and to protect the service of other Customers, a Customer who operates their own electric generating equipment and/or Energy Storage system is required to comply with all OPPD safety, metering, interconnection, and operation requirements. No connection will be made between generation and/or Energy Storage equipment and the service lines of OPPD without specific inspection and approval by OPPD. Any unapproved installation shall be grounds for immediate disconnection of OPPD's service.

OPPD will make its requirements for DER/DG compliance available upon request. OPPD requirements for compliant DER/DG interconnections are subject to change by OPPD.

Energy Storage systems can be applied and utilized by a Customer in a variety of ways. Depending upon how Energy Storage systems are installed and operated by a Customer, OPPD may interpret and consider Customer Energy Storage systems to be equivalent to generating units, or equivalent to other OPPD regulated equipment or activities, for all purposes in the application of OPPD Service Regulations. OPPD will also consider the operation of Energy Storage and the originating source of energy stored in determining Customer eligibility (or ineligibility) to participate in various OPPD rate programs.

Unless otherwise specified in the applicable Rate Schedule, the Customer will provide or reimburse OPPD for necessary grid or service modifications for the interconnection of generation or Energy Storage.

A Customer's failure to notify OPPD of the operations of units within the Customer's facility that meet the conditions of Rider Schedule No. 464 will result in:

- Application of the Excess Demand Charge as specified in Rider Schedule No. 464 to the combined nameplate rating of the units and,
- Retroactive billing of the Excess Demand Charge for the entire period such units were in operation.

METERING

Metering equipment must be located on the exterior of new and rewired construction. OPPD may grant exceptions under certain circumstances.

Location of Meters

Meters may be located:

- Externally on the structure (e.g., wall-mounted or pedestal-mounted)
- Internally within a residence or building
- Behind access barriers, such as fences, gates, locked enclosures, or other obstructions; provided, however, that authorized personnel obtain access

Separate Billing for Each Meter

When a Customer requests OPPD to supply service to their Premises at more than one Point of Delivery, the service measured by the Meter at each Point of Delivery will be considered a separate service, and Meter readings will not be combined for billing purposes.

When it is impractical, uneconomical, or undesirable to a Customer to accept the standard OPPD single Point of Delivery service, then at the option of OPPD, multiple service(s) may be allowed. The Customer is required to compensate OPPD for the additional construction cost.

Master Metering

Master metering is one Meter that measures consumption to more than one Premise and meets each of the following criteria:

- The Customer is responsible for the installation and maintenance of all distribution equipment required to serve the facility on the Customer's side of the master Meter
- Premises must be owned by the same person or entity. If commercial or industrial, the business must operate as one integral unit under the same name
- Services must be "single building" or "adjacent buildings"
- Service must feed all buildings at the same voltage

A "single building," as used in this regulation, refers to a freestanding facility. Buildings that are connected by a walkway that includes space used for offices or other retail service facilities are considered a single building. Buildings connected by walkways for pedestrian traffic only are not considered part of a single building.

“Adjacent buildings,” as used in this regulation, includes directly adjoining buildings or buildings directly across a street, alley or other public way, but does not include buildings separated from the Customer’s places of business by intervening structures. The adjacent buildings must be used to carry on parts of the same commercial or industrial business, and the business must operate as one integral unit under the same name. All such service is to be used by the Customer and served through one Meter.

The Customer will also be billed on the appropriate General Service Rate Schedule.

Totalization of Meters

For Commercial and Industrial Customers who have multiple electrical Points of Delivery serving the Customer’s facility, a Meter will be installed at each Point of Delivery. Totalizing across Meters to a Customer’s facility to calculate the Customer’s service costs will be allowed if the Customer’s service design meets the following criteria:

- Customers requesting the totalizing of their Loads at multiple Points of Delivery must have the same Federal Tax ID #
- Service must be three-phase
- Service must serve building(s) at the same voltage
- Service must be a single building, or buildings that are directly next to each other on the same side of the street, with no other structures between them.

“Totalized” metering, as used in this regulation, involves the interconnection of all Customer Point-of-Delivery Meters through wiring, electronic communication, or merging of Meter readings in software to effectively create one metering system and one combined Customer account for billing purposes. The resulting metering system would read consumption, simultaneous peak Demand, and other characteristics for all Points of Delivery as a combined whole.

Customers who totalize their Load will be required to pay for the installed costs of the second service. For additional information regarding the totalization of individual Meters, please contact OPPD’s Customer Service Department.

Unmetered Service

Unmetered service is supplied only under the Rate Schedules providing municipal service for street lighting, traffic signals and signs, and private outdoor lighting.

Exceptions:

- *Emergency Sirens:* At OPPD’s discretion, unmetered service may be supplied to governmental agencies for emergency sirens. The Customer will be billed monthly for the minimum charge under the applicable General Service Rate Schedules.
- *Other:* At OPPD’s discretion, where the installation of metering equipment is impractical or uneconomical, and with the agreement of the Customer, unmetered service may be provided to Customers with fixed, permanently installed Loads. The monthly bills will be computed based on estimated kilowatt-hour use.

BILLING

Billing and Meter Reading

OPPD will normally read the Customer's Meter monthly. Bills will be generated using the applicable Rate Schedule at approximately one-month intervals based on the actual or estimated Meter reading. For all Customer's, the monthly billing period will usually be between 25 and 35 days. First and final bills for a service location or bills with less than 25 days or greater than 35 days will be prorated to reflect the number of days in that billing period.

When OPPD does not read the Meter, OPPD will issue an estimated bill. The Customer may be contacted to arrange a time for OPPD to read their Meter if there have been three (3) consecutive months of estimated Meter readings. All Meters will be read at least once every twelve (12) months.

Taxes

OPPD is required to collect and remit sales tax per applicable law. The total of all charges for service under the Rate Schedules will include applicable existing state and municipal taxes, any new or additional taxes, or increases in the rates of existing taxes.

Billing Terms and Conditions

The Customer's bill payment must be received on or before the due date designated on the bill or a late payment charge will be assessed. The late payment charge will be calculated as 4% of the billing components and any applicable taxes. Failure to receive a bill does not entitle the Customer to have the late payment charge waived. If a Customer's account becomes delinquent, the Customer is subject to OPPD's disconnection of service process, based on Nebraska Revised Statute 70-1605 or its successor, and all applicable fees; outlined in Rate Schedule No. 470 – General – Customer Service Charges.

OPPD has the right to transfer any delinquent bill balance to any other Premises or OPPD account for which the Customer is or becomes responsible in any manner, or any other Premises or OPPD account at or from which the Customer receives Electric Service. If a balance due for service at any previous address of a Customer is not paid within 15 days after ending service at such address, the balance will become delinquent, and service at the current address covered by the account may be disconnected.

Service disconnected for delinquency will not be reconnected until all delinquent charges are paid or, at the discretion of OPPD, acceptable payment or account security arrangements are made.

Customer Disconnect and Reconnect at a given Premises within a 12-Month Period

In the event a Customer's service has been disconnected and has been reconnected within twelve (12) months of the service termination, the Customer will be charged the minimum monthly charge for the preceding twelve (12) months, or any part thereof.

Owner/Landlord Responsibilities

From the date of property acquisition, the Owner assumes responsibility for all

Electrical Service usage at the premises, unless such service is actively billed directly to a tenant. The Owner will be responsible for interim service and associated charges at Premises when the Owner fails to disconnect utility service between tenancies. OPPD will bill the Owner for any unbilled usage. If the Owner wants the Electric Service disconnected automatically in the event an occupant or tenant terminates the Electric Service, the Owner must complete a Service Disconnection Form or a Landlord Contract Form and file it with OPPD.

Billing and Payment Options

Payment Options: Please see OPPD.com for billing and payment options. OPPD will accept bank card payments for several Rate Schedules. OPPD will not accept bank card payments for Customers on General Service Rate Schedules other than No. 226 and 230.

Level Payment: OPPD's Level Payment Plan will be made available to Customers receiving service on Rate Schedules Nos. 110, 115, [120](#), 230 and 231 who have an acceptable payment history with the OPPD. The Customer must comply with the conditions of the regular Rate Schedule and any applicable rate riders. Customers served under Rate Schedules Nos. 230 and 231 are required to be an OPPD Customer for at least one year to qualify.

OPPD does not pay interest on Level Payment Plan accounts with credit balances. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

Determination of Billing Non-Demand or Demand

OPPD will utilize information provided by the Customer or obtained from the Customer's usage history or Meter to determine whether a Customer will be billed on a non-Demand or a Demand Rate Schedule. If Demand history is available for Customers moving from a non-Demand Rate Schedule to a Demand Rate Schedule, this Demand history will be used in determining the Customer's Billing Demand for future billing periods. If the Customer provides to OPPD, in writing, information that shows permanent changes in the type of electrical service required, at OPPD's discretion, the Customer may be moved to a non-Demand Rate Schedule for future billings.

Billing Adjustments

OPPD makes reasonable efforts to bill all utility accounts accurately. If errors occur, the error may result in over- or under-billing a Customer's account. Upon discovery of such an error, OPPD will begin the process of either billing the Customer for undercharges or crediting the Customer's account for overcharges, without interest. OPPD will back-bill a Customer or credit a Customer's account for no more than a four-year period.

OPPD will not adjust inaccurate Customer billing resulting from mislabeled Meter sockets or cross-wiring to a service within the building's electrical system. At OPPD's discretion, administrative costs associated with mislabeled Meter sockets or cross-wiring to a service may be charged to the Premises Owner.



RATE SCHEDULES

RATE SCHEDULE NO. 110

Standard Residential Service

APPLICABILITY

This Rate Schedule is applicable to all Customers throughout OPPD's Service Area who meet the criteria to be a Residential Customer as defined in the Service Regulations.

BILLING COMPONENTS

Monthly Service Charge: \$30.00 per month

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	11.937 cents/kWh	9.503 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$30.00

The minimum monthly bill is the monthly service charge. Any energy usage by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 115

Residential Conservation Service

APPLICABILITY

This Rate Schedule is applicable to all Customers throughout OPPD's Service Area who meet the criteria to be a Residential Customer as defined in the Service Regulations. To qualify for this Rate Schedule, the Customer must meet each of the following:

- Have an electric heat pump in operation that has a Seasonal Energy Efficiency Rating of 14 or higher, with the heat pump installation passing OPPD's size and efficiency tests, and
- Supply at least 50% of the space-conditioning requirements using the electric heat pump.

BILLING COMPONENTS

Monthly Service Charge: \$30.00 per month plus,

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	10.189 cents/kWh	8.738 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$30.00

The minimum monthly bill is the monthly service charge. Any energy usage by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Schedule Period

This Rate Schedule will be available for a minimum of five (5) years. Availability beyond five (5) years will continue until the termination of the heat pump program and the last Customer to qualify for this Rate Schedule completes the minimum five (5) year availability.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 120

(Effective 1/1/2027)

Standard Residential Service – TOU Pilot

APPLICABILITY

This Rate Schedule is available to all Customers who currently take service under Rate Schedule NO. 110 and who had an Advanced Meter Infrastructure smart meter installed by OPPD at their premises as of June 1, 2026.

BILLING COMPONENTS

Monthly Service Charge: \$30.00 per month

Energy Charge Per kWh:

<u>Summer (June 1 – Sept. 30) On-Peak</u>	<u>cents/kWh</u>
<u>Summer (June 1 – Sept. 30) Off-Peak</u>	<u>cents/kWh</u>
<u>Non-Summer (Oct. 1 – May 31)</u>	<u>cents/kWh</u>

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$30.00

The minimum monthly bill is the monthly service charge. Any energy usage by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Definitions

Summer On-Peak: The hours between 3:00 PM and 7:00 PM, Monday through Friday, from June 1 to September 30, excluding Federal Holidays.

Summer Off-Peak: All hours from June 1 to September 30 outside of those established in the Summer On-Peak period definition.

Special Conditions

OPPD reserves the right to limit total participation on this Rate Schedule.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 226

Irrigation Service

APPLICABILITY

This Rate Schedule is applicable to Owners of farms, or renters with the Owner's guarantee, in rural areas.

OPPD reserves the right to collect from the Customer in advance, part or all of the cost of the additional investment if OPPD's estimated additional investment in lines, transformers, Meter and accessory equipment to serve a pumping location exceeds \$75.00 per horsepower of connected Load for single-phase service or \$105.00 per horsepower for three-phase service.

BILLING COMPONENTS

Annual Connected Load Charge:

<u>Annual Charge</u>	<u>Single-Phase</u>	<u>Three-Phase</u>
Per horsepower (HP)	\$23.32	\$29.44

Energy Charge:

<u>Energy Usage</u>	<u>Single-Phase</u>	<u>Three-Phase</u>
Per kWh	11.07 cents/kWh	11.07 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Annual Connected Load Charge:

\$233.20 for Single-Phase

\$294.40 for Three-Phase

Minimum Annual Connected Load Charge is calculated as the 10 HP minimum Annual Connected Load Charge requirement.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Billing Procedure

The annual billing period for Rate Schedule No. 226 – Irrigation Service, begins in May and ends the following April. Customers will be billed one-third of the annual connected load charge during May, June, and July of each of the contract years, plus any charges for energy. During the remaining months, the Customer will be billed for the energy used each month. If a Customer starts service before or after May 1st, the prorated connected load charge will be billed in May, June, or July depending on the start date for the Customer. When a Customer discontinues service, the prorated connected load charge will be billed or credited the following month.

ADMINISTRATIVE

Definitions

Connected Load: The total full Load continuous ratings in horsepower, as prescribed by the standards of the National Electrical Manufacturers Association in effect at the time of purchase from the manufacturer of motors and other current-consuming equipment, installed by the Customer.

Equivalent Electrical Load: The electrical power required to operate mechanical Load at the nameplate horsepower. One horsepower will be converted to an equivalent electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

Contract Period

Five years, or longer, at OPPD's discretion. Each contract, at the expiration date, will automatically be renewed for an additional one-year period, unless cancelled by written notice by either party at least 60 days before the expiration date.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 230

General Service Non-Demand

APPLICABILITY

This Rate Schedule is applicable to all Customers throughout OPPD's Service Area that have monthly Billing Demands less than 50 kilowatts during each of the four (4) Summer billing months, June through September.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location are measured by one Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$33.00 per month

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	11.116 cents/kWh	8.717 cents/kWh

Minimum Monthly Bill: \$33.00

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 230
(Effective 1/1/2027)

General Service Non-Demand

APPLICABILITY

General Service Customers that record an average actual monthly Demand of less than or equal to 50 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$___ per month

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	___ cents/kWh	___ cents/kWh

Minimum Monthly Bill: \$___

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 231

General Service – Small Demand

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area that meet or exceed a Billing Demand of 50 kilowatts during one of the four (4) Summer billing months, June through September.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all Electric Service at one location is measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$19.86 per month

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$8.62

Minimum Billing Demand of 18 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	6.997 cents/kWh	5.669 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$175.02

The minimum monthly bill is calculated as the 18-kilowatt minimum Demand requirements of \$155.16, plus the monthly service charge of \$19.86. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 18 kilowatts

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 231
(Effective 1/1/2027)

General Service – Small Demand

APPLICABILITY

General Service Customers that record an average actual monthly Demand of greater than 50 kilowatts and less than or equal to 3,000 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$___ per month

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$___

Minimum Billing Demand of 42 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	___ cents/kWh	___ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$___

The minimum monthly bill is calculated as the 42-kilowatt minimum Demand requirements of \$___, plus the monthly service charge of \$___. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between

85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 42 kilowatts

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 232

General Service – Large Demand

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

BILLING COMPONENTS

Monthly Service Charge: \$115.31 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$15.95

Minimum Billing Demand of 1,000 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	4.83 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$16,065.31

The minimum monthly bill is calculated as the 1,000-kilowatt minimum Demand requirements of \$15,950, plus the monthly service charge of \$115.31. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 1,000 kilowatts

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 232
(Effective 1/1/2027)

General Service – Large Demand

APPLICABILITY

General Service Customers that record an average actual monthly Demand of greater than 3,000 kilowatts and less than or equal to 10,000 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.

BILLING COMPONENTS

Monthly Service Charge: \$___ per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$___

Minimum Billing Demand of 2,550 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	___ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$___

The minimum monthly bill is calculated as the 2,550-kilowatt minimum Demand requirements of \$___, plus the monthly service charge of \$___. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 2,550 kilowatts

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 245

Large Power

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD’s Service Area.

Customers taking Electric Service as three-phase alternating current will be supplied at an OPPD standard voltage above 11,000 volts provided there is only one transformation involved from an OPPD transmission voltage (above 60,000 volts) to the service voltage. Also, all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

BILLING COMPONENTS

Monthly Service Charge: \$465.28 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$17.99

Minimum Billing Demand of 10,000 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	4.496 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Minimum Monthly Bill: \$180,365.28

The minimum monthly bill is calculated as the 10,000-kilowatt minimum Demand requirements of \$179,900 plus the monthly service charge of \$465.28. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month’s bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD’s Meter for the 15-minute interval of the Customer’s highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 10,000 kilowatts

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 245
(Effective 1/1/2027)

Large Power

APPLICABILITY

General Service Customers that record an average actual monthly Demand of greater than 10,000 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.

Customers taking Electric Service as three-phase alternating current will be supplied at an OPPD standard voltage above 11,000 volts provided there is only one transformation involved from an OPPD transmission voltage (above 60,000 volts) to the service voltage. Also, all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

BILLING COMPONENTS

Monthly Service Charge: \$___ per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$___

Minimum Billing Demand of 8,500 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	___ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Minimum Monthly Bill: \$___

The minimum monthly bill is calculated as the 8,500-kilowatt minimum Demand requirements of \$___ plus the monthly service charge of \$___. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 8,500 kilowatts

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulation

RATE SCHEDULE NO. 261M

Large Power – High-Voltage Transmission Level – Market Energy

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area.

Customers taking Electric Service as three-phase service will be supplied radially from OPPD's system at a nominal standard voltage of 161,000 volts or 345,000 volts, where the Customer owns its electric substation for the delivery of the service.

The minimum Demand for service under this Rate Schedule is 20,000 kilowatts for service at 161,000 volts or a minimum Demand of 200,000 kilowatts for service at 345,000 volts each month.

Customers must substantiate to OPPD's satisfaction that their Demand requirements will meet the minimum Demand requirements of this Rate Schedule within 18 months of establishing service under this Rate Schedule.

The Customer's high voltage Electric Service will be measured by one Demand Meter, unless a Customer takes emergency or special service as required by OPPD's Service Regulations.

BILLING COMPONENTS

Monthly Service Charge: \$10,000.00 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$23.91

Minimum Billing Demand of 20,000 kilowatts per month for interconnection at 161,000 volts or 200,000 kilowatts per month for interconnection at 345,000 volts.

Energy Charge

An Energy Charge will be assessed based on the number of kilowatt-hours consumed in any given hour multiplied by the appropriate cost to purchase energy from the Southwest Power Pool (SPP) for that hour. OPPD will notify the Customer of the SPP node used to price the hourly energy and all applicable SPP charges. The billing notice will be enforceable under this Rate Schedule and OPPD's Service Regulations.

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Minimum Monthly Bill:

\$488,200 for Customers taking service at 161,000 volts
or
\$4,792,000 for Customers taking service at 345,000 volts

The minimum monthly bill is calculated as the 20,000-kilowatt minimum Demand requirement of \$478,200 for interconnection at 161,000 volts, or 200,000 kilowatt minimum Demand requirement of \$4,782,000 for interconnection at 345,000 volts, plus the monthly service charge of \$10,000. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Gross Revenue Charge:

The Charges under this rate shall be subject to the 5% Gross Revenue Charge to recover the payment in lieu of taxes as established in Neb, Const. art. VIII, sec. 11 OPPD will submit this payment to the appropriate political subdivision(s) as provided by the law.

Determination of Demand

Demand, for any billing period during the initial 18 months of service, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's greatest use during the same billing period.

For billing periods of 18 months or after the initial service date, Demand will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of Customer's highest use during the same billing period.

If, after month 17 of the initial service date, the Demand is less than 95% leading or lagging of the Customer's highest 15-minute kilovolt ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 95% of the kilovolt ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 90% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 75% of the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 20,000 kilowatts for Customers receiving service at 161,000 volts, or
- 200,000 kilowatts for Customers receiving service at 345,000 volts

ADMINISTRATIVE

Special Conditions

Customers taking service under this Rate Schedule will be required to execute and comply with operational policies and any other requirements as determined by OPPD.

OPPD assumes no liability for Customer-Owned facilities.

OPPD will determine the Point(s) of Delivery using the information provided by the Customer regarding the Customer's requirements. The Point of Delivery will be based on the needs and requirements of OPPD's systems and facilities.

Due to the nature of service provided under this Rate Schedule, OPPD and the Customer will jointly agree upon a metering point that adequately and safely meets OPPD's requirements. If OPPD determines it is necessary to place Meters in a location away from the Point of Delivery, OPPD reserves the right to adjust its Meter readings and billings to account for delivery line losses.

Customers receiving service from more than one high voltage transmission source are restricted from tying or paralleling the sources at any time or for any duration. All transfers between sources must be performed as open transition transfers.

For planning purposes, the Customer will notify OPPD of their expected monthly Demand (in kilowatts) at least one week before the start of each month. In the event the Customer's actual monthly Demand varies by five (5) or more megawatts, OPPD reserves the right to request more frequent notifications regarding expected Loading conditions.

Under OPPD's Service Regulations, the resale, redistribution, marketing or extension of Electric Service received by the Customer, including in any wholesale or other markets, is prohibited. Customers are prohibited from taking wholesale transmission services to serve their Demand.

Customers served under this Rate Schedule shall not export power on OPPD's electrical system.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 236

Dusk-to-Dawn Lighting

APPLICABILITY

This Rate Schedule is applicable to all Customers, for private outdoor lighting service, when such lighting facilities are operated as an extension of OPPD's distribution system, except for:

- Installations on public or semi-public thoroughfares including public parks, where such installations would conflict with a legally constituted public authority having jurisdiction, and
- Athletic fields covered by other Rate Schedules.

Customers taking Electric Service as single-phase alternating current, 120 volts, will be supplied by OPPD for the operation of outdoor-type light fixtures using mercury vapor, high-pressure sodium, or LED lamps mounted on OPPD-owned wood poles on which overhead secondary conductors exist, or to which such secondary conductors can be extended, except where the extension of such secondary conductors is impractical.

This service will be unmetered, and the light fixtures will operate each night automatically from dusk to dawn. All facilities necessary for service under this Rate Schedule will be installed, owned and maintained by OPPD. This service is for the exclusive use of the Customer for private outdoor lighting as specified and cannot be resold to others.

Availability of the 175-watt and the 400-watt mercury vapor light fixture is restricted to existing units. As existing 175-watt and 400-watt mercury vapor units require maintenance, OPPD will replace them with their nominal equivalent LED units.

BILLING COMPONENTS

Monthly Rate:

For an installation on an existing wood pole and connected to existing overhead secondary conductors on such pole:

<u>Lamp Size</u> <u>(watts)</u>	<u>Lamp Type</u>	<u>Per Unit</u> <u>Charge</u>
100	7,200 lumen high-pressure sodium light fixture	\$14.06
175	7,000 lumen mercury-vapor light fixture*	\$15.48
200	22,000 lumen high-pressure sodium light fixture	\$18.69
400	20,000 lumen mercury-vapor light fixture*	\$20.52
33	LED	\$13.02
108	LED	\$17.76

Where an extension of overhead secondary facilities is required, and where such extension is acceptable to OPPD, the monthly rate will be increased by:

<u>Charges as Required</u>	<u>Per Unit Charge</u>
Additional transformer installed*	\$6.68
Additional pole installed	\$1.67
Additional span of secondary conductors installed	\$0.85

**Restricted to existing Customers.*

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

ADMINISTRATIVE

Contract Period

On initial installation of a light at a given location, the term of contract for service under this Rate Schedule will be for a period of two (2) years. After the two (2) year period, the service will continue until the customer contacts OPPD to request to have the light removed.

Special Conditions

Resolution No. 5733 states OPPD's Management has been authorized to add, delete, or restrict lighting rates in Rate Schedule No. 236 – Dusk to Dawn Lighting and Rate Schedule No. 350 – Municipal Service Street Lighting at any time, provided that any changes will be:

- Based on generally accepted cost-of-service ratemaking principles,
- Reviewed by the Board of Directors' rate consultant, and
- Approved by the Board of Directors during the next meeting at which the Board considers any rate action.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 350

Municipal Service Street Lighting

APPLICABILITY

This Rate Schedule is applicable to the State of Nebraska, and all Counties, Cities, Villages and Sanitary Improvement District's throughout OPPD's Service Area. The single-phase alternating current Electric Service will be supplied at OPPD's standard voltages for the operation of street lighting systems for public highways, streets, and thoroughfares.

Units of street lighting not priced in Parts 1 or 2 will be priced explicitly in the street lighting contract.

Each Customer shall enter into a contract with OPPD for street lighting service. Such a contract shall be for a period of one year, or longer, at OPPD's option, and shall include a reference to this street lighting Schedule and the Service Regulations of OPPD.

OPPD, at its discretion, may replace decorative units with like decorative units if the original decorative unit is no longer available or is not available at a reasonable cost.

BILLING COMPONENTS

Billing Procedure: Annual rates will be billed in 12 equal monthly installments.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule. The adjustment will be applied to the monthly energy usage for each lighting method based on the relevant light source and lamp size for such method.

Municipal Service Street Lighting:

Part 1 – OPPD Owned and Maintained System

Category No. 1: Standard Utility Style Lighting Methods Annual Rate: H.P. Sodium Light Source

Overhead Wiring: OPPD-Owned Pole

<u>Method</u>	Approx. Mounting Height (feet)	Lamp Size (watts)	<i>Wood Pole</i>		<i>Metal Pole</i>	
			<u>Single Lamp</u>	<u>Twin Lamps</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
61*	25	100	\$182.04	N/A	\$231.36	N/A
65*	40	400	\$367.92	N/A	\$442.56	N/A
66*	30	200	\$237.72	N/A	\$283.32	\$391.68
67*	40	200	\$270.84	N/A	\$323.76	N/A
68*	30	400	\$331.92	N/A	\$417.36	N/A

*Restricted

Underground Wiring: OPPD-Owned Pole

<u>Method</u>	Approx. Mounting Height (feet)	Lamp Size (watts)	<i>Wood Pole</i>		<i>Metal Pole</i>	
			<u>Single Lamp</u>	<u>Twin Lamps</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
61*	25	100	N/A	N/A	\$242.52	N/A
65*	40	400	N/A	N/A	\$463.08	N/A
66*	30	200	\$252.12	N/A	\$299.52	\$407.16
67*	40	200	N/A	N/A	\$360.84	\$461.52
68*	30	400	N/A	N/A	\$432.96	\$594.96

*Restricted

Underground Wiring: Customer-Owned Pole

<u>Method</u>	Approx. Mounting Height (feet)	Lamp Size (watts)	<u>Single Lamp</u>	<u>Twin Lamps</u>
61*	25	100	\$162.84	N/A
66*	30	200	\$206.64	N/A

*Restricted

Category No. 2: Standard Decorative Lighting Methods Annual Rate

Underground Wiring: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
51	30	200	H.P. Sodium	\$445.32	\$618.72
52	25	100	H.P. Sodium	\$382.80	\$513.84
53	30	400	H.P. Sodium	\$551.16	\$898.20
57	30	400	Metal Halide	\$555.00	N/A
58	40	400	H.P. Sodium	\$576.36	\$954.36
59	40	400	Metal Halide	\$603.60	\$830.52

Category No. 3: Restricted Lighting Methods Annual Rate

Overhead Wiring: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<i>Wood Pole</i>	<i>Metal Pole</i>	
				<u>Single Lamp</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
14	30	400	Mercury Vapor	\$290.28	\$341.64	\$579.84
15	25	175	Mercury Vapor	\$189.36	\$230.76	N/A
16	25	100	Mercury Vapor	\$157.20	\$198.60	N/A
17	25	250	Mercury Vapor	\$217.92	\$259.56	N/A
48	40	700	Mercury Vapor	\$438.36	N/A	N/A
49	40	1,000	Mercury Vapor	N/A	\$631.20	N/A
63	30	250	H.P. Sodium	\$236.28	\$308.88	N/A

Underground Wiring: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<i>Wood Pole</i>	<i>Metal Pole</i>	
				<u>Single Lamp</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
14	30	400	Mercury Vapor	\$307.08	\$357.12	N/A
15	25	175	Mercury Vapor	\$211.68	\$242.64	N/A
16	25	100	Mercury Vapor	N/A	\$210.48	N/A
17	25	250	Mercury Vapor	N/A	\$271.20	N/A
44	40	400	Mercury Vapor	N/A	\$411.84	N/A
49	40	1,000	Mercury Vapor	N/A	\$608.16	N/A
62	30	400	H.P. Sodium	N/A	N/A	\$679.56
63	30	250	H.P. Sodium	\$262.32	\$323.16	N/A
64	40	250	H.P. Sodium	N/A	\$367.08	N/A

Underground Wiring: Customer-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
14	30	400	Mercury Vapor	\$290.52	N/A
15	25	175	Mercury Vapor	\$172.56	N/A

Category No. 4: Optional Decorative Lighting Methods Annual Rate

Decorative Method without Base: OPPD-Owned Pole

<u>Method</u>	<u>Option</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Fixture</u>	<u>Single Lamp</u>
90*	A	16	70	H.P. Sodium	Acorn	\$325.68
90	H	16	39	LED	Acorn	\$374.52
93*	A	20	100	H.P. Sodium	Lantern	\$282.60
93*	E	20	51	LED	Lantern	\$287.88

*Restricted

Decorative Method Base and Ring: OPPD-Owned Pole

<u>Method</u>	<u>Option</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Fixture</u>	<u>Single Lamp</u>
90*	C	16	70	H.P. Sodium	Acorn	\$347.52
90	I	16	39	LED	Acorn	\$407.52
91*	C	16	70	H.P. Sodium	Globe	\$507.48
91*	F	16	39	LED	Globe	\$544.20
92*	C	20	100	H.P. Sodium	Top Hat	\$296.16

*Restricted

Decorative Method Base and Ring and Outlet: OPPD-Owned Pole

<u>Method</u>	<u>Option</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Fixture</u>	<u>Single Lamp</u>
90	G	12	39	LED	Acorn	\$498.84

Decorative Method Pay Up Front: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Fixture</u>	<u>Single Lamp</u>
07L	12 or 16	51	LED	Top Hat or Lantern	\$217.56
08L	12 or 16	39	LED	Acorn or Globe	\$211.44
09	14	66	LED	Bounce	\$225.12
12*	12	70	H.P. Sodium	Acorn	\$223.08
94*	16	70	H.P. Sodium	Acorn	\$223.08
95*	16	70	H.P. Sodium	Globe	\$233.76
96*	20	100	H.P. Sodium	Top Hat	\$242.52
97*	20	100	H.P. Sodium	Lantern	\$242.52
98*	14	150	Metal Halide	Bounce	\$245.04

*Restricted

Category No. 5: LED Lighting Methods Annual Rate

Overhead Wiring: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>		<u>Metal Pole</u>	
			<u>Single Lamp</u>	<u>Twin Lamps</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
61L	25	54	\$123.72	\$189.48	\$172.56	\$238.20
65L	40	207	\$268.68	N/A	\$320.52	N/A
66L	30	108	\$154.80	\$254.88	\$211.20	\$285.60
67L	40	108	\$175.32	N/A	\$227.76	N/A
68L	30	207	\$260.64	N/A	\$301.20	N/A

Underground Wiring: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>		<u>Metal Pole</u>	
			<u>Single Lamp</u>	<u>Twin Lamps</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
51L	30	89	N/A	N/A	\$350.52	\$498.72
52L	25	46	N/A	N/A	\$322.32	N/A
53L	30	89	N/A	N/A	\$414.36	\$666.84
58L	40	232	N/A	N/A	\$427.20	\$722.52
61L	25	54	\$145.92	\$212.28	\$192.72	\$255.00
65L	40	207	N/A	N/A	\$356.28	N/A
66L	30	108	\$184.56	N/A	\$243.84	\$301.68
67L	40	108	\$224.52	\$335.28	\$270.12	\$381.84
68L	30	207	N/A	N/A	\$329.88	N/A

Underground Wiring: Customer-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
51L	30	89	\$231.12	N/A
53L	30	89	\$286.68	N/A
58L	40	232	\$298.32	N/A
61L	25	54	\$122.52	N/A
65L	40	207	\$259.80	\$442.08
66L	30	108	\$151.68	N/A
67L	40	108	\$178.80	\$294.48

Category No. 5: LED Lighting Methods Annual Rate with Additional Agreements Required

Overhead Wiring: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>	<u>Metal Pole</u>
29	30	100	\$100.20	N/A
30	30	200	\$116.64	N/A
31	40	200	\$149.52	N/A

Underground Wiring: OPPD-Owned Pole

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>	<u>Metal Pole</u>
28	25	100	N/A	\$154.92
31	40	200	N/A	\$236.04

Part 2 – Customer-Owned System Operated by OPPD Annual Method

<u>Method</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Dusk to Dawn</u>
22	250	Mercury Vapor	\$129.72
23	400	Mercury Vapor	\$188.88
24	700	Mercury Vapor	\$302.16
25	1,000	Mercury Vapor	\$412.32
25L	529	LED	\$203.52
40	54	LED	\$55.68
42	48	LED	\$51.24
71	100	H.P. Sodium	\$84.00
71L	58	LED	\$60.60
72	150	H.P. Sodium	\$102.60
73	250	H.P. Sodium	\$135.84
74	400	H.P. Sodium	\$196.32
74L	207	LED	\$101.76
76	200	H.P. Sodium	\$117.24
76L	108	LED	\$72.36
76LT	108	Twin LED	\$104.52
77	50	H.P. Sodium	\$59.04
77L	25	LED	\$49.20
78	70	H.P. Sodium	\$66.00
79	1,000	H.P. Sodium	\$421.92
80	100	Metal Halide	\$76.44
80L	65	LED	\$62.40
81	175	Metal Halide	\$102.48
81L	48	LED	\$56.40
81LT	48	Twin LED	\$70.32
82	250	Metal Halide	\$130.20
82L	100	LED	\$71.28
83	400	Metal Halide	\$182.52
87	50	Metal Halide	\$57.84

OPPD has the option of furnishing maintenance service to Part 2 streetlights on a reimbursable basis. The terms and conditions of such service will be set forth in individual contracts.

Part 3 – Rate for Customer's providing poles to OPPD for 5G pole attachments.

<u>Method</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Dusk to Dawn</u>
75L	54	LED	\$56.28

ADMINISTRATIVE

Definitions

Method: Identifies the specific combination of features (light source, mounting height, lamp size, and the number of lamps) that comprise an individual streetlight.

Customer-Owned Poles and Fixtures: Poles and fixtures, provided by the Customer, to which OPPD adds OPPD-owned streetlight equipment and separate service wiring.

Units: One or more components, including the fixture, lamp, photocell, and pole, which comprise a streetlight.

Special Conditions

Resolution No. 5733 states OPPD's Management has been authorized to add, delete, or restrict lighting rates in Rate Schedule No. 236 – Dusk to Dawn Lighting and Rate Schedule No. 350 – Municipal Service Street Lighting at any time, provided that any changes will be:

- Based on generally accepted cost-of-service ratemaking principles,
- Reviewed by the Board of Directors' rate consultant, and
- Approved by the Board of Directors during the next meeting at which the Board considers any rate action.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 351

Municipal Services Traffic Signals and Signs

APPLICABILITY

This Rate Schedule is applicable to all governmental agencies throughout OPPD's Service Area where service for such purpose is reasonably available, and the use of service can reasonably be controlled and calculated without metering.

Governmental agencies taking Electric Service as single-phase alternating current will be supplied at OPPD's standard voltages for the operation of Traffic Signals, Signs, Flashers, Counters or other devices used in the general control of thoroughfare traffic.

BILLING COMPONENTS

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	9.832 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$3.01 per location.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Energy

When service at a location is used continuously, day and night, the average watts in use will be multiplied by 730 hours and divided by 1000.

When service at a location is not used during daylight hours and is disconnected by a control device during such hours, the average watts in use from dusk to dawn will be multiplied by 360 hours and divided by 1000.

Gaseous tube lighting or other low Power Factor devices will be corrected to not less than 90 percent Power Factor.

ADMINISTRATIVE

Special Conditions

Customers taking service under this Rate Schedule agree to:

- Furnish OPPD all information necessary to calculate the monthly kilowatt-hour use
- Notify OPPD immediately of any permanent change in their Load that will affect the kilowatt-hours used
- Cooperate with OPPD to periodically verify Load

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 357

Municipal Service

APPLICABILITY

This Rate Schedule is applicable to all Municipal Utilities throughout OPPD's Service Area.

Municipalities taking Electric Service as three-phase alternating current will be supplied by OPPD at a voltage not less than 2400 volts for use through a municipally owned and maintained distribution system.

BILLING COMPONENTS

Monthly Service Charge: \$143.90 per month

plus, Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$12.03

Energy Charge:

<u>Energy Usage</u>	<u>Three-Phase</u>
Per kWh	4.71 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: The minimum monthly bill will be the monthly service charge plus the charge for the currently effective Demand.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's kilowatt-hour Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor adjusted-Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% of the highest 15-minute Power Factor adjusted-Demand during the Non-Summer billing months of the preceding eleven (11) months.

ADMINISTRATIVE

Special Conditions

Special Conditions will be included in the contract and will be mutually agreed upon by both parties. This Rate Schedule will be included as part of the contract.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 230M

General Service Non-Demand – Offutt Housing Adjustment Rider

APPLICABILITY

This Rate Schedule is applicable to all Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that have monthly Billing Demands less than 50 kilowatts during each of the four (4) Summer billing months.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location is measured by one Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 230 – General Service – Non-Demand will apply to this Rate Schedule.

BILLING COMPONENTS

Monthly Service Charge: \$33.00 per month plus,

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	11.116 cents/kWh	8.717 cents/kWh

Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 230 – General Service Non-Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Rate Schedule No. 230 – General Service Non Demand.

Minimum Monthly Bill: \$33.00

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

ADMINISTRATIVE

Definitions

OPPD's Cost of Production: Costs related to the capacity and amount of electricity produced at each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

Western Area Power Authority (WAPA) Cost of Production: Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 230M

Effective 1/1/2027

General Service Non-Demand – Offutt Housing Adjustment Rider

APPLICABILITY

This Rate Schedule is applicable to all Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that record an average actual monthly Demand of less than or equal to 50 kilowatts during the four (4) Summer billing months, June through September.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 230 – General Service – Non-Demand will apply to this Rate Schedule.

BILLING COMPONENTS

Monthly Service Charge: \$___ per month plus,

Energy Charge:

Energy Usage
Per kWh

Summer (June 1 – Sept. 30)
___ cents/kWh

Non-Summer (Oct. 1 – May 31)
___ cents/kWh

Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 230 – General Service Non-Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Rate Schedule No. 230 – General Service Non Demand.

Minimum Monthly Bill: \$___

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

ADMINISTRATIVE

Definitions

OPPD's Cost of Production: Costs related to the capacity and amount of electricity produced at

Effective 01/01/2027

Resolution No. 6743

each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

Western Area Power Authority (WAPA) Cost of Production: Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 231M

General Service – Demand – Offutt Housing Adjustment Rider

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that meet or exceed a Billing Demand of 50 kilowatts during one of the four (4) Summer billing months, June through September.

Customers taking Electric Service as single-phase (or three-phase, if available) alternating current, will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location is measured by one Meter with a Demand register, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 231 – General Service – Demand will apply to this Rate Schedule.

BILLING COMPONENTS

Monthly Service Charge: \$19.86 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$8.62

Minimum Billing Demand of 18 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	6.997 cents/kWh	5.669 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 231 – General Service – Small Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Rate Schedule No. 231 – General Service – Small Demand.

Minimum Monthly Bill: \$175.02

The minimum monthly bill is calculated as the 18-kilowatt minimum Demand requirements of \$155.16, plus the monthly service charge of \$19.86. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 18 kilowatts

ADMINISTRATIVE

Definitions

OPPD's Cost of Production: Costs related to the capacity and amount of electricity produced at each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

Western Area Power Authority (WAPA) Cost of Production: Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 231M
EFFECTIVE 1/1/2027

General Service – Demand – Offutt Housing Adjustment Rider

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that record an average actual monthly Demand of greater than 50 kilowatts and less than or equal to 3,000 kilowatts during the four (4) Summer billing months, June through September.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 231 – General Service – Demand will apply to this Rate Schedule.

BILLING COMPONENTS

Monthly Service Charge: \$___ per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$___

Minimum Billing Demand of 18 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	___ cents/kWh	___ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 231 – General Service – Small Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Rate Schedule No. 231 – General Service – Small Demand.

Minimum Monthly Bill: \$___

The minimum monthly bill is calculated as the 42-kilowatt minimum Demand requirements of \$___, plus the monthly service charge of \$___. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 18 kilowatts

ADMINISTRATIVE

Definitions

OPPD's Cost of Production: Costs related to the capacity and amount of electricity produced at each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

Western Area Power Authority (WAPA) Cost of Production: Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.



RIDER SCHEDULES

RIDER SCHEDULE NO. 355

Electric Energy Purchased from Cogenerating and Small Power Producing Facilities

APPLICABILITY

This Rider Schedule is applicable to all Customers who have qualified cogenerating or Small Power Producing Facilities that have the appropriate metering to measure the delivery of electric energy to OPPD.

BILLING COMPONENTS

For facilities with less than 1000 kW of generating capacity:

Service Charge: \$4.00 per Meter per month

Energy Credit:

OPPD will pay the Customer based on the type of metering installed as follows:

No Meter: No Rate

	Summer (June 1 – Sept. 30)	Non-Summer (Oct. 1 – May 31)
All Hours	4.00 cents/kWh	3.52 cents/kWh
<u>Time of Day</u>	Summer (June 1 – Sept. 30)	Non-Summer (Oct. 1 – May 31)
On-Peak Hours: 6:00AM – 10:00PM M-F	5.40 cents/kWh	4.39 cents/kWh
Off-Peak Hours: All Other Hours	2.73 cents/kWh	2.73 cents/kWh

For facilities with 1000 kilowatts or more of generating capacity, the rate will be based on OPPD's avoided costs and will be established for each facility.

ADMINISTRATIVE

Special Conditions

A written agreement between the Customer and OPPD is required. OPPD will not operate in parallel without a contract.

The Customer will pay for the additional equipment required for parallel operation and installation costs, as outlined in the agreement, before the initiation of parallel operation.

The interconnection of this equipment with OPPD's system must meet the standards specified in the OPPD policy for "Parallel Operation of Customer-Owned Generation Equipment." All required policies can be found at <https://www.oppd.com>.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 461

Fuel and Purchased Power Adjustment

APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area that take electrical service under OPPD's Rate Schedule Nos. 110, 115, 120, 226, 230, 231, 232, 236, 245, 350, 351, or 357.

This Schedule applies an adjustment per kilowatt-hour to all retail and municipal service energy sales to reflect changes in fuel and purchased power expenses that are above, or below, the Fuel and Purchased Power Base Rate.

BILLING COMPONENTS

FPPA Charge:

The Customer's monthly bill will reflect a Fuel and Purchased Power Adjustment (FPPA) applied to the monthly kilowatt-hour usage.

FPPA Annual Calculation

The FPPA is calculated as follows:

$$FPPA = \frac{NEC - O}{S} - F$$

Where:

NEC = Annual Budgeted Net Energy Costs = (FC + C + PP - OSSR)

- FC = Fuel Costs: These are the costs incurred to support the generation of electricity
- C = Consumables: Materials that are used or depleted as part of the generating process and vary with each kilowatt-hour produced
- PP = Purchased Power Costs: Costs from Southwest Power Pool transactions associated with purchase of power
- OSSR = Off-System Sales Revenue: Revenues from Southwest Power Pool transactions associated with off-system sales

O = Over/Under Balance: For any given period, the Over/Under variance is the difference between the actual net energy costs and the revenue generated by the FPPA Base Rate plus the FPPA in effect during the period

S = Actual Budgeted Energy Sales: Budgeted kilowatt-hour sales to retail and municipal service customers

F = Fuel and Purchase Power Base Rate: The portion of the energy charge component of the applicable OPPD Rate Schedules that recovers the net costs of fuel, purchased power, off-system sales and related consumable costs. For all applicable Rate Schedules, the Fuel and Purchased Power Base Rate is 1.951 cents per kilowatt-hour

OPPD will adjust the FPPA annually on January 1st of each year and will calculate the FPPA before that date. To facilitate that calculation, OPPD will establish its fuel and purchased power budget for the year in advance of January 1st of that year. The Over/Under Balance to be included in the FPPA will be the amount approximately three (3) months before January 1 of the upcoming year, plus the projected amounts for the remainder of the calendar year. The amount will be transferred from the Over/Under Balance to the FPPA. Accordingly, the Over/Under Balance will be adjusted by the amount to be included in the FPPA.

ADMINISTRATIVE

Special Conditions

OPPD reserves the right to modify the FPPA at any time, with approval of the Board of Directors.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 462

Primary Service Discount

APPLICABILITY

This Rider Schedule is applicable to Customers taking single-phase or three-phase service from OPPD at a standard available voltage above 11,000 volts, provided there is only one transformation involved from an OPPD transmission voltage (above 60,000 volts) to the service voltage.

This Rider Schedule is not available to those Customers taking service under Rate Schedule Nos. 245 or 261M.

BILLING COMPONENT

The monthly credit will be calculated as a percent of the monthly bill as determined by the applicable Rate Schedule:

<u>Delivery Voltage</u>	<u>Discount</u>
4,000 to 60,000	3%
60,001+	5%

ADMINISTRATIVE

Special Conditions

OPPD may change its standard delivery voltage to any affected Customer receiving a discount after advanced written notice. The Customer has the option to change their system to receive service at the new standard delivery voltage or to accept service without the Primary Service Discount after the change in delivery voltage through transformers owned by OPPD.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 464

Standby Service

APPLICABILITY

This Rider Schedule is applicable to all Customers normally serving all or a portion of their own electrical or mechanical Load from Customer-Owned equipment when the sum of the combined nameplate rating of the primary generator(s) and the combined nameplate rating of the mechanical Load converted to Equivalent Electrical Load in excess of 25 kW. (The primary generator(s) and the Equivalent Electrical Load shall be referred to as "Units.")

This Rider Schedule does not apply to Units operated for emergency purposes, to Emergency Generating Unit(s), Auxiliary Generating Unit(s) operated as standby to the Customer's Units, or for Load not requiring Standby Service (Load is permanently isolated from OPPD's System), for shared service, or as leased capacity to OPPD under Rate Schedule No. 467L. This Rider Schedule is not mandatory for Customer-Owned renewable energy equipment.

BILLING COMPONENTS

Standby Service Option No. 1 – Standby Service for the Customer's Units

Standby Service Option No. 2 – Standby Service with separate status (on/off) metering of the primary, auxiliary, and mechanical generating unit(s):

Monthly Service Charge:

Standby Service Option

Monthly Rate

Standby Option 1:

No Rate

Standby Option 2:

\$45.45

Standby Charge:

Electric Service Level

Standby Option 1:

Standby Option 2:

Primary Level

\$5.08/kW of Contract Demand

\$5.08/kW of Contract Demand

Secondary Level

\$5.55/kW of Contract Demand

\$5.55/kW of Contract Demand

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rider Schedule.

Determination of Contract Demand (Applies to Options 1 and 2)

Where OPPD is required to stand ready to supply Standby Service, the Contract Demand shall be equal to:

- (1) the Load normally isolated from OPPD's System by a throw-over switch and normally served by the Customer's equipment, and/or
- (2) the nameplate rating of the Customer's Primary Generating Unit(s) normally operated in parallel with OPPD's System if the nameplate rating of the Primary Generating Unit(s) is less than the maximum 15-minute peak Demand of the Customer's facility, or

(3) the maximum 15-minute peak Demand of the Customer's facility if the nameplate rating of the Primary Generating Unit(s) normally operated in parallel with OPPD's system is greater than the maximum 15-minute peak Demand of the Customer's facility, whichever is applicable.

The Customer may arrange for OPPD to supply Standby Service for a portion of the Load normally isolated from OPPD's System with a throw-over switch and normally served by the Customer's equipment. The Customer will furnish and install suitable switchgear to reduce Demand to the Contract Demand level when the Customer's Demand exceeds the Contract Demand during an outage of the Customer's equipment. The switchgear furnished by the Customer shall be approved by OPPD and will be under exclusive OPPD control.

Demand and Energy Charges (Applies to Options 1 and 2)

The charges, as determined under the regular Rate Schedule, apply to the service rendered.

However, if an increase in Billing Demand occurs in the current billing period as a result of a total outage of one or more of the Customer's primary or mechanical generating unit(s) and the failure of the auxiliary unit(s) to operate as back-up to the primary unit(s) or the Equivalent Electrical Load, the current month's Standby Charge will be reduced. The reduction will be based on the difference between the Billing Demand, as determined from the highest actual Meter reading occurring during such outage interval, and the Billing Demand, as determined from the Reference Demand.

The Reference Demand is the highest Demand resulting from any 15-minute Meter reading occurring during the current billing period being reduced by any portion of the Customer's Contract Demand not served by the Customer's equipment during such 15-minute period. The resulting Reference Demand will not be established higher than the original 15-minute Meter reading.

If, in the current billing period, the actual metered Demand during such outage interval is greater than the maximum metered Demand during any non-outage period, the Reference Demand will be used in the determination of charges for the next 11 months.

Standby Service Option No. 3 – Waiver of Standby Charge by designation of a Firm Demand:

Standby Charge:

Electric Service Level

Standby Option 3:

Excess Demand Charge

Applies

Rate Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Demand and Energy Charges (Applies to Option 3)

The charges as determined under the regular Rate Schedule applicable to the service rendered with the exception that the Demand used to calculate the monthly bill will be determined as outlined in the "Determination of Billing Demand" clause within this Rate Schedule.

Excess Demand Charge (Applies to Option 3)

The current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance cost. This charge will be increased by 23% to recover costs associated with the reserve margin and Demand losses on the transmission and distribution system. The resultant charge will be applied to the Customer's Excess Demand.

Designation of Demand (Applies to Option 3)

The Customer must (1) designate a Firm Demand for the facility to be served under this Rate Schedule and (2) declare the nameplate rating of the Customer's Units.

If the maximum potential Demand of a Customer's facility exceeds the supply capability of OPPD's electrical network at that location, the Customer will furnish and install suitable switchgear to limit Demand to a level determined by OPPD. This level will be no less than the Firm Demand level.

Determination of Billing Demand (Applies to Option 3)

The Customer's monthly Billing Demand will be determined by (a) the Power Factor-adjusted Demand, as calculated in the "Determination of Demand" clause in the applicable Rate Schedule subject to Demand minimums, or (b) the Firm Demand, whichever is greater.

Determination of Excess Demand Charges (Applies to Option 3)

If the Customer's Power Factor adjusted Demand exceeds the Firm Demand during the On-Peak Periods of any calendar year, the Customer will be assessed the Excess Demand Charge for the difference between the Firm Demand and the Power Factor adjusted Demand in the current month. The Excess Demand Charge will be assessed only once for each kW for which the Power Factor Adjusted-Demand exceeds the Firm Demand during the On-Peak Periods in any calendar year.

Minimum Monthly Bill

The minimum monthly bill from the regular Rate Schedule, applicable to the service rendered, plus the charges for the applicable Standby Service Option.

ADMINISTRATIVE

Schedule Duration:

A minimum of three years, pursuant to a written agreement. Said agreements, at their expiration dates, will automatically be renewed for additional two-year periods unless cancelled by written notice by either party at least six months before the expiration dates.

Customers may elect to take service under a different Standby Service Option only after the current option has been in effect for at least 12 months. The Customer will provide written notice to OPPD of their intention to change options sixty (60) days before the proposed effective date of such change.

For those Customers whose Contract Demand is determined according to Condition No. 1 or Condition No. 3 in the "Determination of Contract Demand" clause within this Rate Schedule, the level of the Contract Demand will be reviewed annually.

For Standby Service Option No. 3, the Firm Demand may be decreased only after the current Firm Demand has been in place for at least 12 months. The Customer will provide written notice to OPPD of their intention to decrease the Firm Demand 30 days before the proposed effective date of such decrease.

The Firm Demand may be increased according to the following conditions:

1. For increases in the Firm Demand that are greater than 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least six months before the proposed effective date of the increase.
2. For increases in the Firm Demand that are less than or equal to 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least three months before the proposed effective date of the increase.

Definitions

Contract Demand: The nameplate capacity of the Customer's Primary Generating Unit(s) or the Equivalent Electrical Load normally isolated from OPPD's System and served by a Customer's generating equipment.

Equivalent Electrical Load: The electrical power required to operate mechanical Load at the nameplate horsepower. One horsepower will be converted to Equivalent Electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

On-Peak Periods: Monday through Friday between the hours of 12:00 P.M. and 10:00 P.M. during the months of June, July, August, and from September 1 through September 15, excluding Federal Holidays.

Firm Demand: The Demand to be served by OPPD that the Customer expects to be served by OPPD in normal operation during the On-Peak Periods.

Excess Demand: The amount of the Customer's Demand served by OPPD that exceeds the Firm Demand during the On-Peak Periods.

Special Conditions

OPPD will not be required to furnish more than one Standby Service Option for a Customer taking service at one location.

OPPD will not be required to furnish duplicate service hereunder.

The Customer shall reimburse OPPD for all metering and switchgear equipment and the maintenance of such equipment necessary to administer this Rate Schedule.

Any metering and switchgear equipment installed, for purposes of this Rate Schedule, on the Customer's side of the Meter by the Customer must be approved by OPPD and must be installed and maintained to provide a safe environment for OPPD's and Customer's personnel.

Any metering and switchgear located on the Customer's side of the Meter must be inspected by OPPD and tested before being energized and tested once a year after that with the results of the tests reviewed and approved by OPPD.

All installations must be in conformance with the National Electrical Safety Code.

OPPD will not be liable for any damage to a Customer's equipment due to the failure of any metering or switchgear installed by the Customer on the Customer's side of the Meter.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 467 & 467H

General Service/Large General Service – Curtailable
(Currently Unavailable for New Customers)

APPLICABILITY

This Rider Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area that are capable and willing to curtail a minimum of 100 kilowatts of Curtailable Demand (consisting of a minimum of 20% of Customer Load) or 500 kilowatts (without restrictions) during Curtailment Periods specified by OPPD, subject to the terms of this Rider Schedule and any applicable Curtailment Agreement.

The Customer must agree to reduce the Load served by OPPD during a Curtailment Period, upon request by OPPD, to the Firm Demand. The Customer must enter into a Curtailment Agreement with OPPD, and the decision to enter into a Curtailment Agreement with any Customer under this Rider Schedule is at the discretion of OPPD and is based on operational and market conditions.

This Rider Schedule is not available to those Customer accounts served under Rider Schedule Nos. 355, 464, or 467L.

BILLING COMPONENTS

Monthly Service Charge: \$84.70 per month

Curtailment Credit:

Option	467	467H
Minimum Demand	100 kW – 9,999 kW	10,000+ kW
Capacity Curtailment Only (Max. 100 hours per year)	\$4.67 per kW	\$4.96 per kW

Determination of Firm Demand and Curtailable Demand

For purposes of determining the Firm Demand and Curtailable Demand, before December 1 of each year, OPPD will review the Customer's recent historical Load at the time of OPPD's system peak to determine the Customer's average Load for those hours in which OPPD's Load was within 90% of OPPD's annual system peak. Periods during which the Customer provided a Demand reduction in response to a curtailment request will be excluded from this calculation.

Prior to January 1, the Customer may elect to adjust the Firm Demand amount provided the resulting Curtailable Demand is at least 100 kilowatts (consisting of a minimum of 20% of Customer Load) or 500 kilowatts (without restrictions).

An adjustment will be made to the Curtailable Demand if the annual review of the Customer's historical Load characteristics indicates a smaller amount of Curtailable Load is appropriate. If the annual review indicates that the Customer is unable to provide a minimum of 100 kilowatts of Curtailable Demand (consisting of a minimum of 20% of Customer Load) or 500 kilowatts of Curtailable Demand (without restrictions), the Customer will be notified that service will no longer be provided under this Rider Schedule and any applicable Curtailment Agreement will be terminated.

If Demand history is not available, OPPD will review the operation of the facility with the Customer and determine reasonable Curtailable and Firm Demands.

Non-Compliance Charge for Failure to Reduce Load to the Firm Demand

For a July or August billing period, loss of credit for four (4) times the monthly credit per kilowatt of Curtailable Demand for all Demand exceeding the Firm Demand during any Curtailment Period. For a June or September billing period, loss of credit for two (2) times the monthly credit per kilowatt of Curtailable Demand for all Demand exceeding the Firm Demand during any Curtailment Period.

In the event of multiple failures to reduce Load within the same billing period:

- The loss of credit penalty will be applied once per kilowatt to the Customer's highest Demand recorded for all Demand exceeding the Firm Demand during the billing period; and
- For any monthly billing period, 50 cents per kilowatt-hour for all energy exceeding the Firm Demand level taken during each Curtailment Period.

If a Customer's failure to curtail to the Firm Demand when requested results in an OPPD purchase of capacity, the Customer will also reimburse OPPD for a proportionate share of this capacity cost. This reimbursement will be based on the current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance costs. This charge will be increased by 23% to recover costs associated with the reserve margin and Demand losses on the transmission and distribution system. The resultant charge will be applied to the Customer's highest Demand recorded for all Demand exceeding the Firm Demand during a Curtailment Period. These charges will be assessed only once during the June 1 through September 15 period.

If the capacity purchase is less than the amount of Load not curtailed by the Customer, a pro-rated share of the capacity charge will be assessed to the Customer.

ADMINISTRATIVE

Definitions

Curtailable Demand: The Demand the Customer agrees to have available for curtailment within a four-hour notification period. The Demand is either at least 100 kilowatts consisting of a minimum of 20% of Customer Load or 500 kilowatts without restrictions. This Load can be curtailed and/or served by the Customer's Emergency Generating Units.

Curtailment Period:

Capacity Curtailment: May only occur when OPPD's projected Load is within 95% of the Deficit Load Condition, as determined by OPPD, or as directed by the Southwest Power Pool (SPP) by the Reliability Coordinator or Balancing Coordinator for OPPD, to reduce Load from June 1 through September 15, 12 P.M. to 10 P.M., Monday through Friday, excluding NERC Holidays. There is a maximum of 100 hours of Capacity Curtailment during a contract year.

Firm Demand: The Demand the Customer agrees not to exceed during a Curtailment Period. The Firm Demand is the Customer's Load that is not subject to curtailment.

Deficit Load Condition: The point at which OPPD's Load exceeds available capability, less net reserve capacity obligation, plus firm purchases, less firm sales.

Duration of Curtailment Period: The Curtailment Period will not exceed ten (10) hours.

Curtailment Notification: The Customer will be notified at least four (4) hours in advance of the time the Customer's Load must be curtailed. OPPD will specify that the Customer must not exceed the Firm Demand level during the Curtailment Period. Notification will be given to the Customer by at least 3 P.M. on the day of a curtailment.

Notice of a Curtailment Period will be by email.

OPPD will also follow-up the email with a telephone call to the Customer's designated official contact. The Customer will provide OPPD with the name, telephone number, and email address of the primary and secondary contacts. The inability of OPPD to reach the primary or secondary contacts by telephone will not relieve the Customer of the obligation of curtailing Load when an email notification is sent by OPPD.

Option to Change Curtailment Agreement

Annually, the Customer may make changes to the Curtailment Agreement, if agreed to by OPPD and incorporated into a new or amended Curtailment Agreement. The Customer must notify OPPD before January 1 to make a change for the following calendar year. If the Customer does not notify OPPD by December 31, the Customer will continue to be subject to the same curtailment for the following calendar year.

Rider Schedule Period

This Rider Schedule Duration is three (3) years. The terms of any Curtailment Agreements hereunder will expire at their expiration dates.

Mandatory Testing

OPPD will, at its discretion, conduct one curtailment test day (maximum 10 hours) per year between June 1 and September 15 for testing and compliance with the Rider Schedule.

The curtailment test day can be requested without regard to the Capacity Curtailment provision that the curtailment may only occur when OPPD's projected Load is within 95 percent of the Deficit Load Condition. The hours tested during the curtailment test day will count toward the maximum hours of Capacity Curtailment during a contract year.

Non-Compliance Charge

If a Customer fails to reduce their Load to the Firm Demand level when requested to do so during more than one billing month during the Rider Schedule Duration, including the curtailment test days, the Customer will be subject to the Non-Compliance Charge and:

- Will be removed from this Rider Schedule, or
- The Curtailable and/or Firm Demand level will be adjusted at the discretion of OPPD, provided the resulting Curtailable Demand is not less than 100 kilowatts (consisting of a minimum of 20% of Customer Load) or 500 kilowatts (without restrictions).

Metering

OPPD will provide the necessary Load profile metering equipment and telephone connection to this equipment to administer this Rider Schedule. OPPD will also provide Demand pulses at the metering location for Customer-Owned Demand metering within the Customer's facility.

Special Conditions

OPPD will not be required to accept a level of Curtailable Demand with a Customer greater than OPPD reasonably believes the Customer is capable of providing.

OPPD retains the discretion to limit total participation and total Curtailable Demand under this Rider Schedule.

If OPPD does not require all of the Customers on this Rider Schedule to curtail during a Capacity Curtailment, the Customers that are requested to curtail will be determined at the sole discretion of OPPD. OPPD will rotate these curtailments among all of the Customers on this Rider Schedule.

Customers will not be able to enter into a Curtailment Agreement under this rider for the current calendar year after January 1.

The terms and conditions of the appropriate standard Rate Schedule applicable to the service rendered form a part of this Rider Schedule.

If the Customer elects to operate Emergency Generating Units in parallel with OPPD rather than curtail Load, the interconnection of this equipment with OPPD's system must meet the standards specified in the policy for "Parallel Operation of Customer-Owned Generation Equipment." All required policies can be found at <https://www.oppd.com>.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 467E & 467V

General Service – Emergency/Volunteer Curtailable
(Currently Unavailable for New Customers)

APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under Rate Schedule Nos. 231, 232, or 245 that may voluntarily curtail a minimum of 100 kilowatts of Demand at one service location when requested by OPPD.

A Customer can only take service under Option E or Option V, not both.

BILLING COMPONENTS

Curtailment Credit Per Event

<u>Option</u>	<u>Amount</u>
467E	\$10.25 kW/day
467V	\$5.12 kW/day

At the end of each billing period, including a Curtailment Period, OPPD will determine the amount of Curtailed Demand during that month.

ADMINISTRATIVE

Curtailment Period

OPPD has the option of declaring a Curtailment Period, whether Emergency or Voluntary, at OPPD's sole discretion during the period of June 1 through September 15.

The duration of any curtailment will not exceed eight (8) hours per day. Curtailment Periods will only occur from 12 P.M. to 10 P.M.

Curtailed Demand

The Demand (a minimum of 100 kilowatts) the Customer agrees to have available for the Curtailment Period when provided with a one-hour notification. This Load can be curtailed and/or served by the Customer's Emergency Generating Units.

OPPD will determine the Customer's Curtailed Demand during each billing period. This will be based on a comparison of the Load that would normally be placed on OPPD's system by the Customer during peak conditions with the Customer's Load observed during the Curtailment Period(s). A review of the Customer's actual Load profiles will be used for this comparison.

Curtailment Notification

Customers will be requested to curtail Demand with not less than one (1) hour notice from OPPD. Curtailment requests are at the sole discretion of OPPD.

OPPD will provide official notification of a curtailment request by email and will follow up on the email notification with a telephone call to the Customer's designated official contact. The Customer will provide OPPD with the name, telephone number, and email address of the Customer's primary and secondary contacts.

The Customer's primary or secondary contacts will indicate acceptance of OPPD's curtailment request by email. This acceptance will be regarded as notification by the Customer of intent to curtail a minimum of 100 kilowatts of Demand for the duration of the Curtailment Period at the price per the applicable Curtailment Credit section of this Rider. The Customer's failure to respond to OPPD's curtailment request before the start of the Curtailment Period will be regarded as an indication by the Customer that they will not curtail.

Schedule Period

This Rider Schedule Duration is one year. The terms of any Curtailment Agreements hereunder will expire at their expiration dates.

Non-Compliance Penalties

Customers failing to curtail a minimum of 100 kilowatts of Demand for the duration of the Curtailment Period after notifying OPPD of their intention to curtail will forfeit any credits and may be removed from the Voluntary Curtailable Rider at the sole discretion of OPPD. For Emergency Curtailable Customers, failure to execute a request to curtail will also be considered non-compliance.

Metering

OPPD will provide the necessary Load profile metering equipment to administer this Rider Schedule.

Special Conditions

The terms and conditions of the appropriate standard Rate Schedule apply to the service rendered and form a part of this Rider Schedule.

If the Customer elects to operate Emergency Generating Units in parallel with OPPD rather than curtail Load, the interconnection of this equipment with OPPD's system must meet the standards specified in the policy for "Parallel Operation of Customer-Owned Generation Equipment." All required policies can be found at <https://www.oppd.com>.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 467L

General Service – Curtailable – Leased Capacity Option (Currently Unavailable for New Customers)

APPLICABILITY

This Rider Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area that own and operate electric generating facilities that are interconnected with OPPD's distribution facilities, subject to the terms of this Rider Schedule and applicable Leased Capacity Agreement. The Customer's facilities may normally be used to serve part or all of the Customer's electrical Load. The Customer must be capable of providing a minimum of 100 kilowatts to OPPD.

The decision to enter into a Leased Capacity Agreement with any Customer under this Rider Schedule is at the discretion of OPPD based on operational and market conditions. A Customer desiring to provide curtailable capacity to OPPD by utilizing Emergency Generating Units or by reducing Load may be served on Rate Schedule No. 467, but not this Rider Schedule.

This Rider Schedule is not available to those Customer accounts served under Rate Schedule Nos. 355 or 464.

BILLING COMPONENTS

Monthly Credit:

Capacity Credit:

\$4.60 per kW of Leased Capacity

Energy Credit:

25.00 cents/kWh

Reimbursement for energy generated is applicable only when requested by OPPD during the current billing period or during the performance of test procedures when requested by OPPD.

ADMINISTRATIVE

Definitions

Leased Capacity: Amount of capacity, in kilowatts, of the Customer's generating facilities made available to OPPD, as agreed to under a Leased Capacity Agreement. This amount will be determined through test procedures, as discussed below. This amount will not exceed the Customer's Billing Demand as defined under the regular Rate Schedule, applicable to the service rendered by OPPD, unless the Customer has Nebraska Power Review Board approval for these generating facilities.

Metering

OPPD will determine whether the Customer's generating facility metering is sufficient to monitor energy production. If it is determined that new and/or additional metering is required, OPPD will provide and install this metering at the Customer's cost.

Duration of Generating Facility Operation

The duration of any requested generating facility operation will be for a minimum of four (4) hours and a maximum of ten (10) hours, unless otherwise mutually agreed. These requests will occur year-round from 12 P.M. to 10 P.M., Monday through Friday, excluding NERC Holidays.

Curtailment Notification

The Customer will be notified at least four (4) hours in advance of the time the Customer must operate its generating facility. Notification will be given to the Customer by at least 3 P.M. on the day of a request to operate.

Notice of a request to operate will be by email.

OPPD will also follow-up the email with a telephone call to the Customer's designated telephone contact. The Customer will provide OPPD with the name, telephone number, and email address of the primary and secondary contact. The inability of OPPD to reach the primary or secondary contact by telephone will not relieve the Customer of the obligation of operating the Leased Capacity when an email notification is sent by OPPD.

Rider Schedule Period

This Rider Schedule Duration is three (3) years. The terms of any Curtailment Agreements hereunder will expire at their expiration dates.

Test Procedures

The tests to determine the Leased Capacity will be conducted jointly by OPPD and the Customer. The tests will be performed periodically at the request of either the Customer or OPPD and will be one-hour tests. The Customer will provide the personnel and equipment to perform the tests, and the Customer will record and document the tests. If a change in Leased Capacity is indicated it will be revised accordingly on the first day of the subsequent billing period, and the Customer and OPPD either will enter into a new Leased Capacity Agreement or amend the existing Agreement.

Increase in Leased Capacity

The Customer may install or enlarge its generating facilities, and subject to the approval of OPPD, add to the Leased Capacity made available to OPPD. OPPD will recognize the Leased Capacity as determined by the test procedures specified above, and the Customer and OPPD either will enter into a new Leased Capacity Agreement or amend the existing Agreement.

Non-Compliance Actions

If all, or part, of the Leased Capacity is not available to OPPD during any month, OPPD will have the right to suspend credit for that part of the Leased Capacity which is not available for that month or any subsequent month(s). Upon Customer's demonstration in accordance with the test procedures that all or part of the previously unavailable Leased Capacity is available, OPPD will resume the monthly credit for this capacity during the following month.

Absent this demonstration, OPPD may reduce the amount of Leased Capacity for the remainder of the term of the Leased Capacity Agreement.

In the event all or part of the Leased Capacity, excluding any scheduled maintenance, is not available when OPPD requests that power be generated, OPPD will provide written notice to the Customer of this non-compliance. If two of these notices are sent to the Customer in a two year period, OPPD will have the right to reduce the amount of the Leased Capacity for the remainder of the term of the applicable Leased Capacity Agreement. OPPD will provide the Customer with not less than fifteen (15) days written notice before exercising this right.

Scheduled Maintenance

The Customer will not schedule maintenance of the generating facilities between June 1 and September 15 of any calendar year. The Customer will provide 60-day prior notice of any scheduled maintenance to OPPD. The unavailability of generating facilities for scheduled maintenance will not exceed thirty (30) days.

Special Conditions

OPPD retains the right at its sole discretion to limit participation and the total amount of Leased Capacity it purchases through this Rider Schedule.

The terms and conditions of the appropriate standard Rate Schedule applicable to the service rendered form a part of this Rider Schedule.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 469 & 469S

General Service – Time-of-Use

APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under Rate Schedule Nos. 231, 232, or 245.

This Rider Schedule cannot be combined with Rider Schedule Nos. 464, 467, or 467L.

Option 469S is not available to Customers with a Billing Demand exceeding 150 kilowatts.

BILLING COMPONENTS

Monthly Rate: \$56.40

Determination of Billing Demand

The Billing Demand for the applicable Rate Schedule will be adjusted as specified by the Determination of Billing Demand section of this Rider Schedule.

For the summer months, defined as the billing months of June through September 15, will be the greater of:

- The highest On-Peak Demand during the current month or the preceding eleven (11) months, or
- 33% of the highest Off-Peak Demand of the current month, or
- The Demand minimum of the applicable Rate Schedule.

For the non-summer months, defined as the billing months of September 16 through May, will be the greater of:

- The highest On-Peak Demand occurring during the preceding June through September 15 time period, or
- 33% of the highest Off-Peak Demand of the current month or preceding 11 months, or
- The Demand minimum of the applicable Rate Schedule.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt ampere Demand, OPPD will increase the Demand under this Schedule by 50% of the difference between 85% of the kilovolt ampere Demand and the Demand as determined above.

ADMINISTRATIVE

Definitions

On-Peak Demand: The kilowatts of Demand as determined from OPPD's Meter for the 15-minute interval of the Customer's highest use during the billing period. The On-Peak Demand is set only between the hours of 12 Noon and 10:00 PM, Monday through Friday, from June to September, excluding Federal Holidays.

Option 469S – On-Peak Demand: The kilowatts of Demand as determined from OPPD's Meter for the 15-minute interval of the Customer's highest use during the billing period. The On-Peak Demand is set only between the hours of 2:00 PM and 7:00 PM, Monday through Friday, from June to September, excluding Federal Holidays.

Off-Peak Demand: The kilowatts of Demand as determined from OPPD's Meter for the 15-minute interval of the Customer's highest use during the Off-Peak hours of the billing period. The Off-Peak hours are defined as all hours of the year not defined as on-peak hours.

Special Conditions

OPPD reserves the right to limit total participation and total On-Peak Demand on this Rate Schedule.

Customers taking service on this Rider Schedule are not eligible to be on OPPD's level payment plan.

For a Customer requesting to start on this Rider Schedule during an Off-Peak billing period, October to May, without a previously established On-Peak Demand, the Billing Demand will be determined by OPPD until such time that an actual On-Peak Demand is established. Once an actual On-Peak Demand has been established, the criteria defined in the determination of Billing Demand will apply.

Option 469S: Any Customer that exceeds an On-Peak Demand of 150 kilowatts or an Off-Peak Demand of 457 kilowatts during two billing periods within a twelve (12) month period will not be eligible for this Rider Schedule and will not be able to take service under this Rider Schedule again for a period of twelve (12) months. At the end of the twelve (12) months and OPPD's discretion, if OPPD's annual review of the historical Load indicates the Customer can maintain a maximum Billing Demand of no greater than 150 kilowatts, the Customer may be allowed take service under this Rider Schedule.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

SCHEDULE NO. 470

General – Customer Service Charges

APPLICABILITY

This Rider Schedule is applicable to all Customers, Contractors, and Developers for miscellaneous service operations.

BILLING COMPONENTS

Rates:

(470A): Activation Fee	
Non-landlords	\$ 22.50
Landlords	\$ 15.00
(470B): Reconnect Service after Delinquent Bill Disconnect	\$ 75.00
(470C): Disconnect following Unauthorized Reconnect – Each Occurrence	\$175.00
(470D): Field Collection Call – No Disconnect	\$ 30.00
(470E): Returned Payment Fee	\$ 30.00

(470F): Line Extension Charges (Residential)

Underground service to new apartment complexes will be \$30.00 per dwelling unit. All conduit and pull boxes are to be installed by the Customer.

200 Amp, 120/240 volt, 3-wire underground service in overhead areas will be billed at \$1,050.00 each. The Customer is required to install a secondary conduit from the overhead service pole or pedestal to the Meter.

320 Amp, 120/240 volt, 3-wire underground service in overhead areas will be billed at \$1,050.00 each. The Customer is required to install a secondary conduit from the overhead service pole or pedestal to the Meter.

Costs for underground dips exceeding 320 Amperes will be based on actual costs, plus overheads.

There is no charge to extend underground service to the closest Point of Entrance in Residential developments. Extensions beyond that point will be billed at \$8.25 per foot.

Underground service to new subdivisions of normal configuration where such lot is less than one acre will be reimbursed at \$540 per lot. The Customer is required to design, procure, and install all primary and secondary conduits, pull boxes, transformer basements and pedestals. Effective, January 1, 2017, all underground services to new subdivision lots of normal configuration, where such lot is less than one acre and signed under an Underground Service Agreement before December 31, 2013, the Customer is required to install secondary conduit from OPPD service pedestal stub-out to the Meter.

The charge for temporary single-phase overhead service will be \$326.00, including the activation fee.

The charge for temporary single-phase underground service will be \$130.00, including the activation fee.

Rerouting an existing underground service to accommodate homeowner property changes will be charged at \$19.62 per foot, with a \$200 minimum charge.

(470G): Farm Transfer Switch Charges to be Actual Cost Plus Overhead (ACPO)

200 Amp Transfer Switch – ACPO

400 Amp Transfer Switch – ACPO

(470H): Line Extensions and Temporary Service Disconnects Charges (General Service)

The underground service charge for 200 Amp Loop within any new commercial or industrial developments for a primary backbone is \$4,060.00 per acre.

The underground service charge for 200 Amp Loop within any new commercial or industrial developments for a primary backbone where customer has designed, procured, and installed all facilities necessary to provide a path for OPPD to install primary cables and switches between sources is \$1,620.00 per acre.

The underground service charge for 600 Amp Loop within any new commercial or industrial developments for a primary backbone will be charged based on the estimated difference between underground costs vs. overhead costs.

200 Amp – All standard voltages, commercial underground dip for single-phase service will be billed at \$2,500.00 each.

320 Amp – All standard voltages, commercial underground dip for single-phase service will be billed at \$2,500.00 each.

All three-phase underground commercial dips will be charged based on the estimated difference between underground costs vs. overhead costs.

The charge for temporary single-phase overhead service will be \$350.00, including the activation fee.

The charge for temporary single-phase underground service will be \$250.00, including the activation fee.

The charges for temporary service disconnects at the Customer's request will be as follows:

Guaranteed Start Time:

\$295.00 per hour on Saturdays.

\$430.00 per hour after 3:00 P.M. and before 7:00 A.M. on Monday through Friday.

\$565.00 per hour on Sundays and OPPD designated holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after Thanksgiving, Christmas Eve and Christmas Day or the days these holidays are observed by OPPD.

There is no charge during all remaining hours.

(470I): The Tenant Attachment Fee

The annual tenant attachment fee for joint use of OPPD's poles is \$18.00 per attachment.

(470K): Miscellaneous Charges

Many of OPPD's Customer service charges are based on actual expenses incurred by OPPD. Examples of these charges include raising power lines for house moves, service reroutes, temporary relocations of systems during construction, emergency repairs of Customer-Owned equipment and, at OPPD's discretion, information requests that require extensive research. All of these charges will be billed at the utility's costs plus overhead.

(470L): Overhead Costs

All charges that are based on actual costs will include the current transmission and distribution overhead rate.

(470M): Monthly Meter Reading and Access Charge

The charge for meter reading for Customers who have an inaccessible meter, deny access or elect to utilize meters that do not have two-way communications capability is \$50.00 per meter per month .

(470N): Non-AMI Meter Installation Charge

The installation charge for meters for customers not utilizing meters that have two-way communications capability is \$220.00 per installation.

ADMINISTRATIVE

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 483

Net Metering Service

APPLICABILITY

This Rider Schedule is applicable to all Customers in OPPD's Service Area with a Qualified Generator not taking service for the same Qualified Generator under Rider Schedule No. 355. This Rider Schedule is also not available to Customers taking service under Rate Schedule No. 357 – Municipal Service. Energy Storage systems capable of storing OPPD-supplied energy and exports that energy back to OPPD's system do not qualify.

DG Systems qualifying for Rider Schedule No. 483 shall not exceed 100kW in the aggregate system AC nameplate capacity, as determined by OPPD during the DG application and approval process.

BILLING COMPONENTS

Net Excess Generation Credit:

<u>Excess Generation</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	4.00 cents/kWh	3.52 cents/kWh

Determination of Customer Bill

The Customer can use Qualified Generator electrical output to supply all or a portion of the Customer's Demand and deliver the surplus to OPPD. At the end of the billing period, the net flow of the energy between the Customer and OPPD will be calculated, and the Customer's bill will be based on the net energy flow as follows:

- *Net flow from OPPD to the Customer:* The Customer will be billed for the net use at the monthly rate and based on the provisions included in the Customer's applicable Rate Schedule.
- *Net flow from the Customer to OPPD:* The Customer will be billed for the non-energy charges based on the provisions included in the Customer's applicable Rate Schedule and will receive a bill credit for the Net Excess Generation. If the bill credit is greater than the current month's billing, the Customer will carry an account credit balance for use in future months. At the end of the calendar year, any excess bill credits associated with Net Excess Generation will be paid to the Customer.

ADMINISTRATIVE

Definitions

Net Excess Generation: Production of more electrical energy than is consumed by the Customer during a billing period.

Special Conditions

Customers are responsible for Qualified Generator equipment and services required for interconnection. If desired, Customers are responsible for metering to measure the energy produced by the Customer's Qualified Generator. The Customer will maintain ownership of renewable energy credits associated with a Qualified Generator.

Customers taking service on this Rider Schedule are not eligible for OPPD's Level Payment Plan.

OPPD will provide, at no additional cost to the Customer, metering that is capable of measuring the flow of electricity in both directions. This equipment may be a single bidirectional Meter, smart Meter, two Meters, or another Meter configuration that provides the necessary information for service under this Rider Schedule.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 484

Supplemental Distribution Capacity

APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under Rate Schedule Nos. 231, 232, 245 or 357.

BILLING COMPONENTS

A monthly charge based on the style of switch required to serve the Customer's Load:

<u>Switch Style Charge*</u>	<u>Amount</u>
PMH style ATO	\$665.00
Upright Gear Non-Split Bus	\$645.00
Upright Gear Split Bus-2 Sources	\$1,885.00

**If applicable, this can be divided among multiple Customers. Please refer to Special Conditions for more information.*

Distribution System Capacity Charge of \$1.41 per kilowatt of Demand

Demand will be determined from the "Determination of Demand" section of the applicable Rate Schedule.

OPPD will adjust the Demand when OPPD is requested to provide an additional source(s) of distribution capacity for partial Customer Load.

Minimum Monthly Bill

The Minimum Bill from the regular Rate Schedule applicable to the service rendered, plus the charges for the ATO Switch Charge and the Distribution System Capacity Charge, as applicable.

ADMINISTRATIVE

Rider Schedule Period

This agreement remains in place five years, with automatic renewal for additional one-year periods, as long as OPPD continues to provide the service as requested by the Customer under this Rider Schedule.

Service Provided

The Customer may request OPPD to provide an additional source(s) of distribution capacity to serve all or part of the Customer's Load as a contingency service when the normal distribution capacity is unavailable. OPPD may provide a manual throw-over switch for this service, or OPPD will provide an automatic throw-over (ATO) switch if the Customer requests the ATO. The ATO Switch Charge will not apply if a manual throw-over switch is provided.

Such additional source(s) of distribution capacity will be provided at OPPD's sole discretion if practical and safe, as determined by OPPD. Such service will not be provided if it would create an unusual hazard or interfere with the service provided to other Customers.

Disconnect Charge

Termination of service by a Customer at any time within the initial period under this Rider Schedule will not suspend or eliminate the ATO Switch Charge or the Distribution System Capacity Charge, specified above, for the months for which this service is terminated and will be applied to the final bill.

Special Conditions

All ATO switches for Customers will be supplied, installed, and maintained by OPPD.

If an ATO switch serves more than one Customer that has requested such service, the ATO Switch Charge will be divided equally among the Customers based on the number of Customers receiving such service. This calculation will be adjusted monthly if existing Customers discontinue service or if new Customers initiate service through this ATO switch.

Any investment required to connect the switch to the alternative distribution capacity source will be charged in accordance with OPPD's internal policies, including investments for new connections or upgrades to existing connections.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

RIDER SCHEDULE NO. 500

Community Solar

APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under any Retail Rate Schedule.

BILLING COMPONENTS

Refundable Enrollment Deposit:

Residential Customers on Rate Schedules 110, ~~and~~ 115, and 120 will be charged a \$100 refundable enrollment deposit to begin participation under this rate Rider Schedule. All other Customer rates will be assessed a refundable enrollment deposit based on the greater of \$100 or a combination of the average usage of the rate class and the Community Solar subscription level as agreed upon in the Community Solar Service Agreement.

OPPD will refund this deposit if the Customer participates in this rate Rider Schedule for:

- Five (5) consecutive years for Rate Schedules 110, ~~and~~ 115, and 120
- Ten (10) consecutive years for Rate Schedules 226, 230, and 231
- Twenty (20) consecutive years for Rate Schedules 232, 245 and 261M

If a Customer elects to end participation under this rate Rider Schedule before the above requirements, the refundable enrollment deposit will be forfeited.

Community Solar Charge:

Community Solar Charge = Market Based Value of Solar * Subscription Level

ADMINISTRATIVE

Definitions

Subscription Level: Quantity of Community Solar Share(s).

Community Solar Share: 100 kWh per month.

Market-Based Value of Solar: Calculated on a per-share cost and is defined as the interconnected cost of the community solar Purchased Power Agreement (PPA), less the actual hourly community solar production from the prior year valued at the corresponding Southwest Power Pool (SPP) day-ahead hourly prices, less the accredited capacity assigned by SPP to the community solar facility(s) valued at the annual levelized value of OPPD's next marginal generation capacity.

Special Conditions

Service under this Rider will be limited to the aggregate amount of generation available by all community solar PPAs.

The Community Solar Service Agreement may be revised periodically by OPPD.

The Community Solar kWh Charge will be updated annually, as stated in the Community Solar Service Agreement.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.



Moody/Underwood

RESOLUTION NO. XXXX

WHEREAS, The Rate Design Project Report issued in August 2023 established Customer Choice and Flexibility as one of five rate principles; and

WHEREAS, The objective of the Customer Choice and Flexibility principle is to explore new rates, programs and products to promote beneficial electrification, energy conservation or moving usage out of peak times to increase demand response, and pursue rates to reflect the cost of energy when it is used; and

WHEREAS, The installation of Advanced Meter Infrastructure smart meters, which enable new time varying rate structures, is in process across the Omaha Public Power District service territory; and

WHEREAS, Prior to offering new rate structures to all customers it is prudent to conduct a pilot program utilizing a small sample of accounts to help ensure a positive customer and utility experience before the rate is made broadly available; and

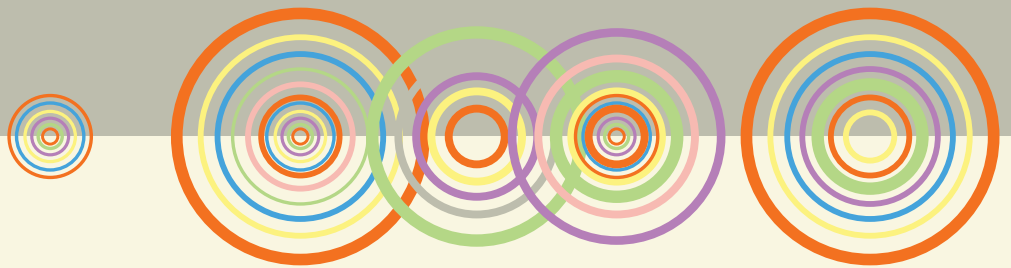
WHEREAS, District staff and The Brattle Group collaborated to design a Residential Time of Use rate that is optimized for the Omaha Public Power District system to offer as a pilot option for any Residential Rate 110 customer who had an Advanced Meter Infrastructure smart meter installed as of June 1, 2026, and

WHEREAS, The Residential Time of Use rate is designed with a 4x on-peak to off-peak ratio, during the summer peak period of 3:00PM-7:00PM, June 1st through September 30th, excluding weekends and federal holidays.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the Residential Rate Schedule NO. 120 Standard Residential Service–TOU Pilot is approved as attached hereto.

» 10.13.26 »

INCREASE IN CREDIT FACILITIES



Brad R. Underwood
Vice President & Chief Financial Officer



Credit Facilities - Background

- Credit facilities are available liquidity for any valid corporate purpose.
 - Cash is typically available within 24 hours.
- Credit facilities add to Days Liquidity.
- Received authorization in 2024 for up to \$650 million in credit facilities.
 - Current credit facilities total \$600 million.
- OPPD maintains credit facilities at least to the level of its commercial paper program.
 - Currently \$600 million authorized of commercial paper.
 - Amount was increased in September.

Need for Additional Liquidity

- OPPD's capital program has increased from \$750 million annually in 2024 to over \$1 billion annually.
- In 2024, \$650 million in credit facility authorization offered additional liquidity support of \$300 million over the amount of the commercial paper program.
- Given the commercial paper program increase to \$600 million, additional liquidity support will be eliminated.
- Due to the increase in OPPD's capital expenditure program, the District's financial advisor, PFM, recommends increasing the available credit facilities above the current \$600 million to \$1 billion.
- The additional authorization would provide \$400 million liquidity support similar to the previous authorization.

Credit Facilities Recommendation

- Recommend increasing the credit facility authorization by \$400 million up to a maximum of \$1 billion total.
 - Provides financial flexibility during construction.
 - Fiscally prudent and provides additional liquidity if unexpected needs arise.
- Upon Board's authorization, OPPD would pursue an increase of current credit facilities up to an additional \$400 million.
 - Additional \$400 million would increase Days Liquidity by approximately 100 days.



Board Action

October 13, 2026

ITEM

Increase in Credit Facilities

PURPOSE

Authorize credit facility increase

FACTS

- a. The District has two working capital credit facilities in the total amount of \$600 million that support the District's Commercial Paper Program and provide additional liquidity for the District.
- b. The District has identified the need to increase the size of its credit facilities by an amount up to \$400 million for a total available credit facility amount of up to \$1 billion. The increase will provide additional liquidity and provide a short-term funding option for capital projects.
- c. The District's financial advisor, PFM Financial Advisors LLC, advises that securing an increase in the credit facilities for general working capital requirements is prudent and recommends approval by the Board of Directors.

ACTION

Board approval of an increase in the District's total credit facilities for an amount up to \$1 billion to support the Commercial Paper Program and to provide additional liquidity, and authorization to execute credit agreements to implement the addition to the District's credit facilities.

RECOMMENDED:

DocuSigned by:

Bradley Underwood

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Bradley R. Underwood
Vice President and Chief Financial Officer

APPROVED FOR BOARD CONSIDERATION:

Signed by:

L. Javier Fernandez

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L. Javier Fernandez
President and Chief Executive Officer

BRU:jwt:trv

Attachment: Resolution



Moody / Underwood

RESOLUTION NO. XXXX

WHEREAS, the Omaha Public Power District (District) has working capital credit facilities in the amount of \$600 million in support of the District's Commercial Paper Program and for additional liquidity, and

WHEREAS, the District has identified the need to increase the size of its credit facilities by an amount up to \$400 million to provide additional liquidity and a short-term funding option for capital projects;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District as follows:

1. That an increase in credit facilities of an amount up to \$1 billion, in support of the Commercial Paper Program and other expenditures of the District is hereby approved.
2. That the Board hereby authorizes and directs the President and Chief Executive Officer, or the Vice President and Chief Financial Officer of the District (each an "Authorized Officer"), to execute a credit agreement(s) and related documents and authorizes such Authorized Officer to deliver a credit agreement in counterparts to a lender on behalf of the District, with such changes, additions and deletions as shall be approved as being necessary or appropriate by such Authorized Officer, the signature of such Authorized Officer on the credit agreement to constitute conclusive evidence of such approval, and also authorizes and directs all of the officers and employees of the District to carry out or cause to be carried out all the obligations of the District under the credit agreement.
3. That Management is authorized to incur such expenses as may be required in connection with the negotiation, execution and delivery of the credit agreement.



Reporting Item

October 13, 2026

ITEM

Retirement Plan Asset/Liability Study

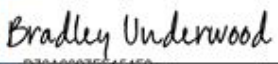
PURPOSE

Report on the results of the Retirement Plan Asset/Liability Study

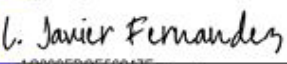
FACTS

- a. The District retained Segal Marco Advisors, the District's Retirement Plan Investment Consultant, to perform an Asset/Liability Study ("Study") for the Retirement Plan ("Plan"). The purpose of the Study was to evaluate the Plan's asset allocation in the context of its liabilities to determine if asset allocation changes should be considered. The Study provided a comprehensive framework for evaluating the Plan's current asset allocation relative to other potential asset allocations, including alternative asset classes, to determine if an alternative asset allocation would be more effective in meeting the Plan's liabilities and investment objectives.
- b. Numerous alternative asset classes were reviewed and screened with several new asset classes being included as options in the Study. Several asset allocation portfolios were modeled by Segal Marco Advisors and reviewed by the Retirement Fund Trust Selection Committee.
- c. The Retirement Fund Trust Selection Committee is recommending the addition of two new asset classes to the Statement of Investment Policy ("Investment Policy"). The new asset classes include Infrastructure Equity and Private Equity investments. Based on modeling results, recommended changes to the current investment portfolio are expected to provide higher average annual returns with a minimal impact in volatility than those forecasted for the current portfolio.
- d. The Retirement Fund Trust Selection Committee will present an updated Investment Policy with the new asset classes and other changes at a future Board meeting for Board consideration.

RECOMMENDED:

DocuSigned by:

D70A0027FE154F6
Bradley R. Underwood
Vice President and Chief Financial Officer

APPROVED FOR REPORTING TO BOARD:

Signed by:

A0399FDC50247E
L. Javier Fernandez
President and Chief Executive Officer

BRU:jwt



Omaha Public Power District

Asset/Liability Modeling Study

Summary & Recommended Investment Policy Changes

October 8, 2026

John Thurber, *Omaha Public Power District*

Keith Reynolds, *Segal Marco Advisors*

Introduction

- The primary investment objectives of the Retirement Plan (“the Plan”) are as follows:
 - Provide an adequate pool of assets to support the benefit obligations to Plan participants, retirees and beneficiaries.
 - Improve the Plan’s funded status, therefore providing the opportunity to reduce employer contributions and ultimately to improve benefit levels (if desired).
 - Seek a prudent level of investment return and portfolio risk, consistent with the Plan’s projected cash flow needs and the Board’s risk tolerance and preferences.
- As part of a formal governance program, OPPD engages Segal Marco Advisors “Segal Marco” to conduct an in-depth Asset/Liability Modeling Study (“ALM Study”) every 4-5 years.
- This ALM Study seeks to provide the following:
 - A distribution of outcomes for key asset-liability variables, so that expected and possible worst-case case outcomes can be highlighted and quantified.
 - A summary of how those distributions may change if the asset allocation is altered.
 - Alternative asset allocations were chosen that either (a) improve median results, (b) mitigate worst-case results, or both.
- A Liquidity Study was completed alongside the ALM Study to provide input into how much the Plan could potentially invest in less liquid Private Market investments.
 - It was determined that the Plan had more than adequate room to invest in illiquid investments should this be desired.

Much Happened in 2026

- Segal Marco performed a detailed ALM Study this year.
- During this process, new asset classes were given consideration if they could provide the Plan with either a higher expected return, lower expected risk, or a combination of both.
- Infrastructure and Private Equity were asset classes identified by Segal Marco as investments that provided compelling attributes for OPPD's consideration.
- Various portfolio mixes were discussed with the Investment Committee and modeled in Segal Marco's risk/return calculator after our initial meeting on June 29, 2026.
- During the months of August and September, multiple meetings were held with Segal Marco and the Investment Committee to discuss each investment opportunity in detail and look at additional portfolio mixes.

	Baseline	More Private Mkts	More Public Equity	No PE; Same Sharpe	Same Vol More Rtn	Same Vol No PE Variation	Current Target	Add Only Infra	Add PE + Infra
Inflation Linked Bonds									
Core Fixed Income	28.0%	33.0%	23.0%	33.0%	26.0%	26.0%	28.0%	25.0%	25.0%
High Yield					0.0%				
Emerging Markets Debt (50% LC)	5.0%	5.0%	5.0%	5.0%	6.0%	4.0%	5.0%	5.0%	5.0%
US Equity	31.0%	25.0%	34.0%	25.0%	29.0%	29.0%	28.0%	28.0%	28.0%
Developed International Equity (U)	11.0%	8.0%	12.0%	8.0%	8.0%	11.0%	10.0%	12.5%	12.5%
International Small Cap	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	0.0%	0.0%
Emerging Markets Equity	6.0%	5.0%	7.0%	5.0%	5.0%	5.0%	10.0%	7.5%	7.5%
Private Equity	0.0%	4.0%	4.0%	0.0%	4.0%	0.0%	0.0%	0.0%	4.0%
Private Credit	7.5%	7.5%	6.0%	10.0%	7.5%	10.0%	7.5%	7.5%	7.5%
Core Real Estate (UL)	7.5%	5.5%	5.0%	6.0%	7.5%	7.0%	7.5%	7.5%	7.5%
Infrastructure	0.0%	3.0%	0.0%	4.0%	3.0%	4.0%	0.0%	7.0%	3.0%
Long-term Arithmetic Return	7.0%	7.0%	7.4%	6.8%	7.2%	7.1%	7.0%	7.1%	7.2%
Long-term Compound Return	6.5%	6.5%	6.8%	6.4%	6.7%	6.6%	6.5%	6.6%	6.7%
Portfolio Volatility	10.4%	9.9%	11.7%	9.5%	10.4%	10.3%	10.5%	10.3%	10.5%
Sharpe Ratio	0.366	0.379	0.360	0.379	0.382	0.377	0.368	0.379	0.383
Compound Return 10 Yr	6.4%	6.4%	6.7%	6.3%	6.6%	6.5%	6.5%	6.5%	6.7%

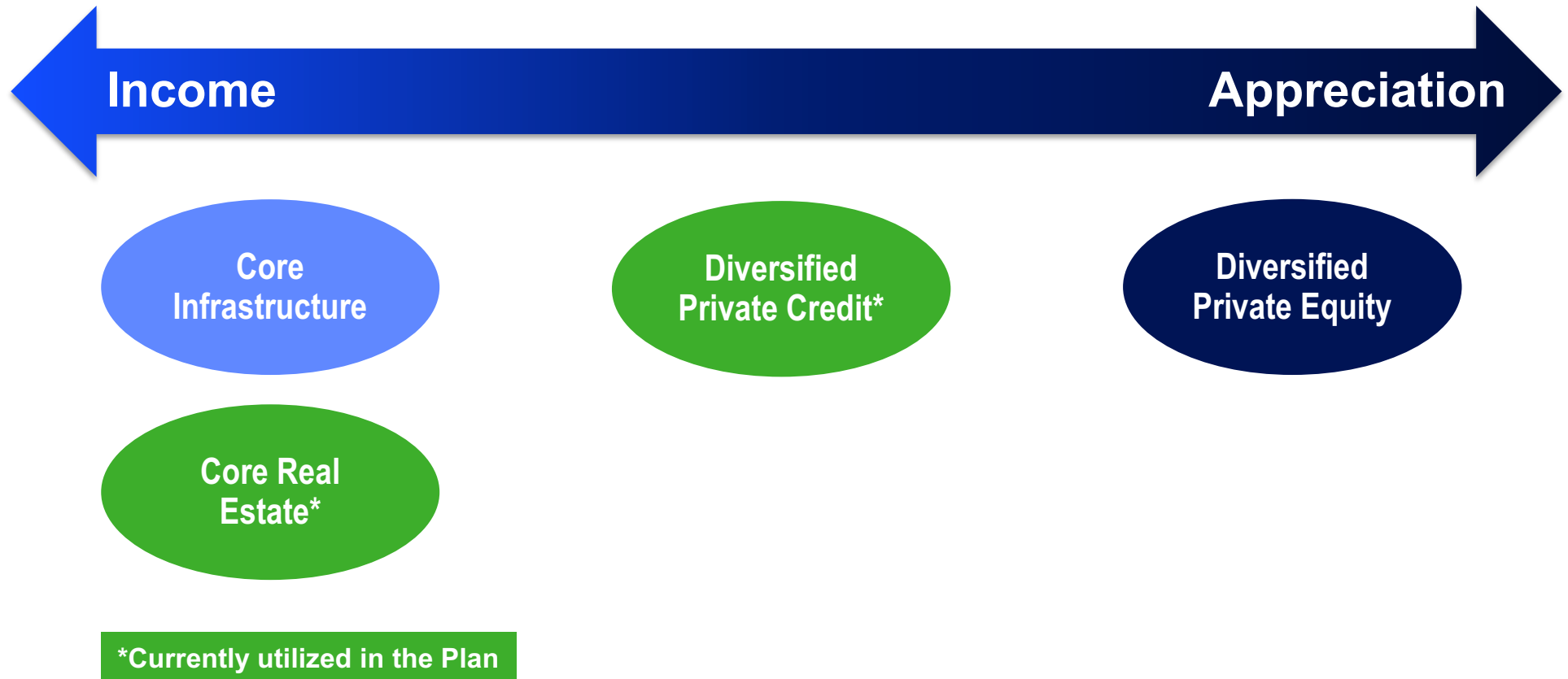
Portfolios for Consideration

	<i>Current</i>	<i>Recommend</i>	<i>Alternative</i>
Inflation Linked Bonds	0.0%	0.0%	0.0%
Core Fixed Income	28.0%	25.0%	25.0%
High Yield	0.0%	0.0%	0.0%
Emerging Markets Debt (50% LC)	5.0%	5.0%	5.0%
US Equity	28.0%	28.0%	28.0%
Developed International Equity (U)	10.0%	12.5%	12.5%
International Small Cap	4.0%	0.0%	0.0%
Emerging Markets Equity	10.0%	7.5%	7.5%
Private Equity	0.0%	4.0%	0.0%
Private Credit	7.5%	7.5%	7.5%
Core Real Estate (UL)	7.5%	7.5%	7.5%
Infrastructure	0.0%	3.0%	7.0%
Long-term Arithmetic Return	7.0%	7.2%	7.1%
Long-term Compound Return	6.5%	6.7%	6.6%
Portfolio Volatility	10.5%	10.5%	10.3%
<i>Sharpe Ratio</i>	0.368	0.383	0.379
Compound Return 10 Yr	6.5%	6.7%	6.5%

- In addition to the **“Current”** portfolio, two additional portfolio mixes were analyzed by Segal Marco that provide some risk/reward benefit when compared to Current.
- **“Recommend”** This mix adds 7% to the total private markets allocation and introduces two new asset classes (Private Equity & Infrastructure), while reducing Public Equity exposure by 4% and Fixed Income by 3%. The result is a portfolio that has the same expected volatility as Current but delivers a higher expected return.
- **“Alternative”** This mix adds 7% to the total private markets allocation (via the same sources as the prior mix) but only utilizes Infrastructure. The result again is positive relative to the Current portfolio.

Private Markets Overview

- Full public equity valuations and decreasing capital market assumptions have led investors to seek 'alternatives' to traditional long only asset classes to make their asset allocations more efficient.
- Private Markets are routinely utilized in institutional portfolios for their diversification and return enhancement benefits.
- These strategies cover a large spectrum of return and risk expectations based on investor needs:



- Adding further diversification to the Plan's existing Private Market investments offers the expectation of higher returns without meaningfully impacting the current level of risk (as measured by standard deviation).

Infrastructure

- Infrastructure is an investment strategy whose assets are essential for the distribution of people, goods and resources across the global economies and the functioning of society and commerce.
- We are seeking a single Core Infrastructure Fund that invests primarily in stable/low volatility income driven private Infrastructure investments.
- The open-end structure of a Core Infrastructure Fund is similar to our existing Real Estate Investments, as they provide potential liquidity to OPPD on a quarterly basis.
- Core Infrastructure Funds typically holds 20+ underlying infrastructure investments and are well diversified by sector and geography.

Key target sectors



Distinct characteristics:

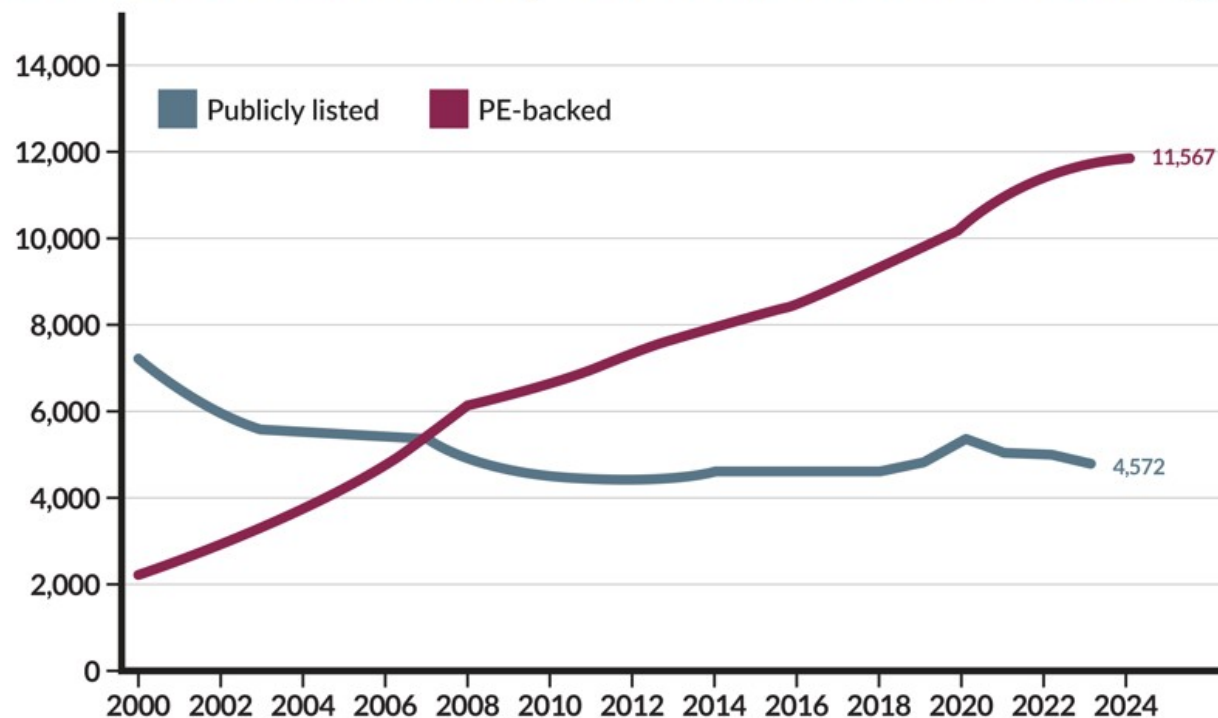
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|---|-------------------------------------|---|---|
| 01 Strong market positions/
High barriers to entry | 02 Long asset/
concession life | 03 Inflation protection | 04 Benefit from regional/
global economic growth |
| 05 Stable and predictable
revenues | 06 Stable regulatory
environment | 07 Targeting investment-
grade financing | |

The expected Net IRR for a Core Infrastructure Fund is 8-12%

Private Equity

- Private Equity is a multi-trillion dollar global industry that entails investing across of non-public companies through privately negotiated transactions and results in the private ownership of businesses.
- The industry has grown exponentially over the past 25 years:

PE-Backed Company Count (Excludes VC) vs
Domestic Firms Publicly Listed on NYSE and NASDAQ



- Private Equity funding provides companies with capital to bankroll operations, grow their business, and meet cash flow needs.
- A few current examples of Private Equity backed companies include Walgreens, PetSmart, Skechers, and Staples.

Private Equity

- The historical return advantage of private equity over public equity can be attributed to the following factors:

Wider selection – much larger universe of private companies relative to public equities

Effective control – private equity managers generally have controlling interests in their companies- ability to hire and fire management, dictate strategic initiatives, and timing of the exit.

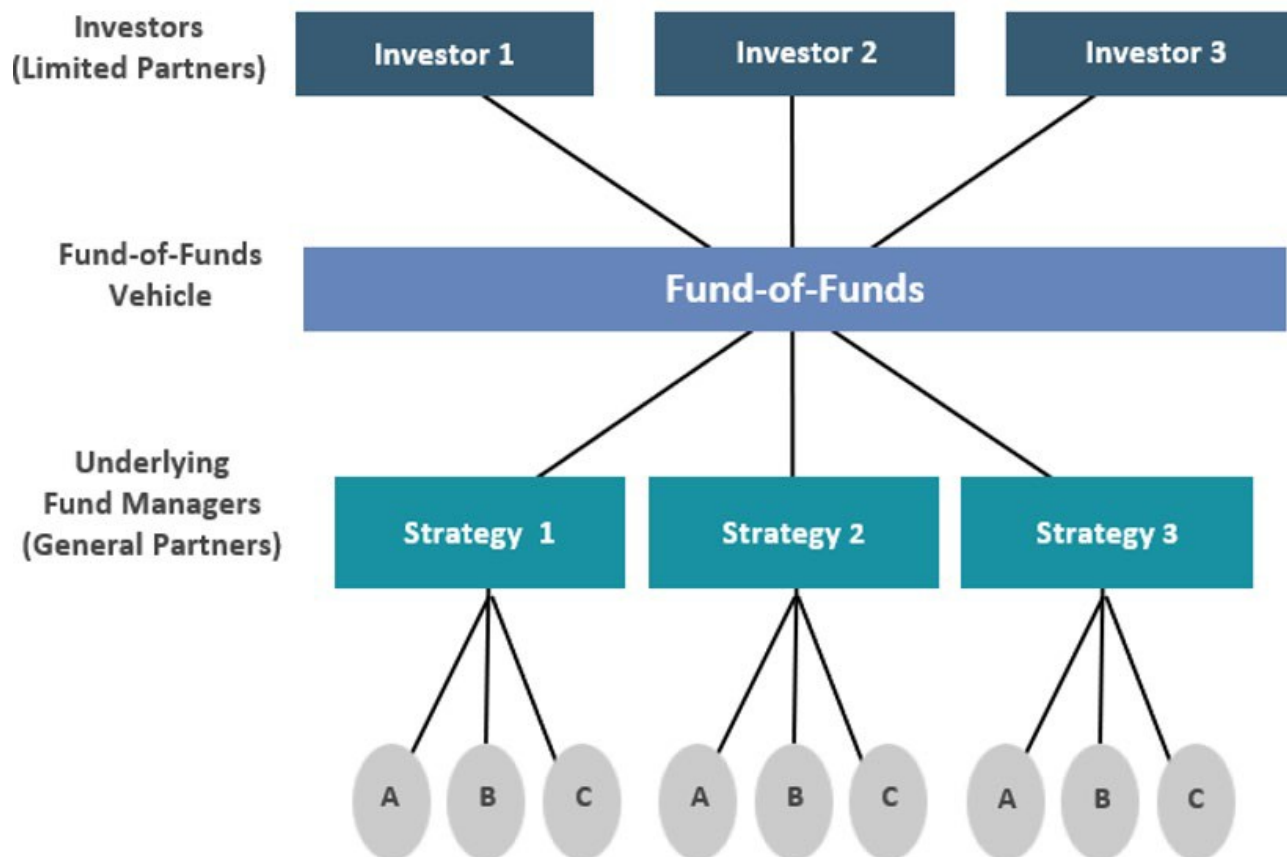
Alignment of interests – private equity managers invest alongside their investors, and have economic incentives to generate strong returns.

Longer-term focus – with hold periods of 3-7 years for underlying portfolio companies, private equity managers are able to focus on building long term business value without the pressure of short term earnings estimates and stock price movements.

- The illiquid nature of private equity funds aligns well with many institutional investors long-term objectives, including pension plans with multi-decade investment horizons and generally known funding requirements.
- A benefit to this lock-up vehicle structure is lower correlations to public markets and higher expected returns.
- However, it is important to remember that the Plan would need to look to other investment categories to meet near term cash flow needs.

Private Equity

- We believe the most prudent and risk-controlled approach for OPPD to gain initial exposure to Private Equity is through a Diversified Multi-Strategy Fund-of-Funds manager.



Benefits of Fund-of-Funds:

- Access to top-tier managers
- Dedicated research team
- Disciplined investment process and portfolio monitoring
- Diversification, overall risk reduction
- Reporting efficiency and administrative ease
- Negotiated manager fees through scale of Segal Marco

The expected Net IRR for a Diversified Multi-Strategy Private Equity Fund is 15-20%

Next Steps

- Finish up the review of the Plan Investment Policy Statement including passive and active management.
- Go to the Board in November with an updated Investment Policy Statement.
- Review potential Funds within the new asset classes and make selections in 2027.
- The Investment Committee wants to be very thoughtful and thorough in its evaluation of potential Private Equity managers.
- If the Investment Committee has any reservations making a Private Equity commitment in 2027, we will only proceed with a Core Infrastructure Fund.



Reporting Item

October 13, 2026

ITEM

Overview of OPPD Rates

PURPOSE

Provide an overview of OPPD's historical rate actions, legal obligations governing rate setting, and the disciplined ratemaking process.

FACTS

- a. The best available information shows that OPPD rates have fluctuated over time, with decreases in the 1940s and 1960s, followed by significant increases in the 1970s and 1980s, and more moderate increases through the 1990s, 2000s, 2010s, and 2020s, reflecting evolving customer usage and infrastructure demands.
- b. OPPD is required by law to set rates in specific ways.
- c. OPPD uses a disciplined ratemaking process, using industry standard allocation methodologies and reviewed annually by a third-party.

RECOMMENDED:

DocuSigned by:

Bradley Underwood

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Bradley R. Underwood
Vice President and Chief Financial
Officer

APPROVED FOR REPORTING TO BOARD:

Signed by:

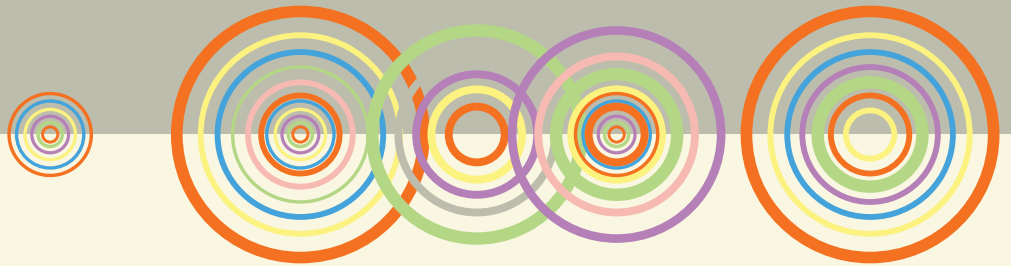
L. Javier Fernandez

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L. Javier Fernandez
President and Chief Executive Officer

OVERVIEW OF OPPD RATES

➤ 10.13.28 ➤

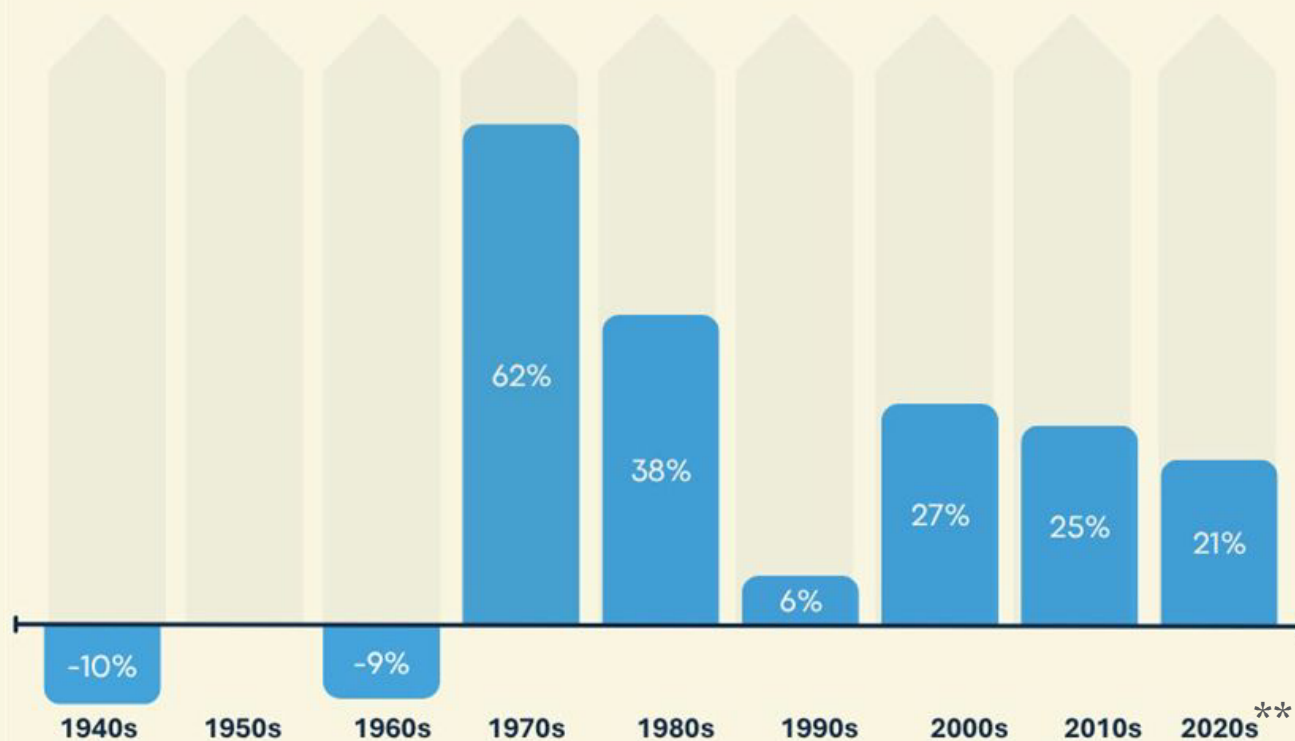


AGENDA

- **OPPD RATES: A historical look**
- **NORTH STAR: Legal obligation**
- **OVERVIEW: Ratemaking process**

OPPD RATE INCREASES*

Economic development and changing consumer behavior drives usage and infrastructure needs, ultimately impacting retail rates



CONSUMER TRENDS

- 1970s
Climbing use of residential air conditioning and major home appliances
- 80s - 90s
Home computing takes hold. Launch of internet
- 2000s
Spread of electrical gadgets, such as cell phones, and electrical vehicles
- 2020s
Fast-growing demand and aging utility infrastructure

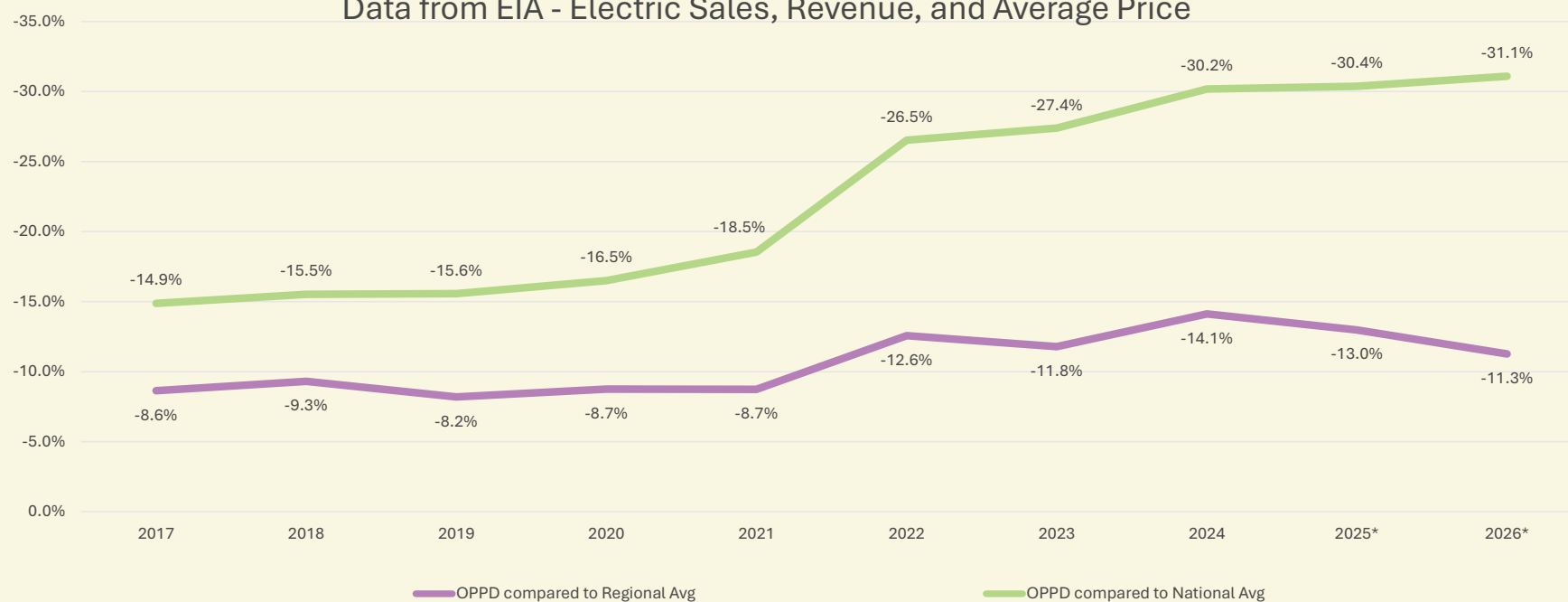
*Best available records, **2020s data does not reflect full decade

COMPETITIVE RATES

OPPD has maintained retail rates that are 31% below the national average but expects consistent rate increases in the foreseeable future to support growth and reliability

OPPD Percentage Below Regional Average & National Average 10 Year**

Data from EIA - Electric Sales, Revenue, and Average Price

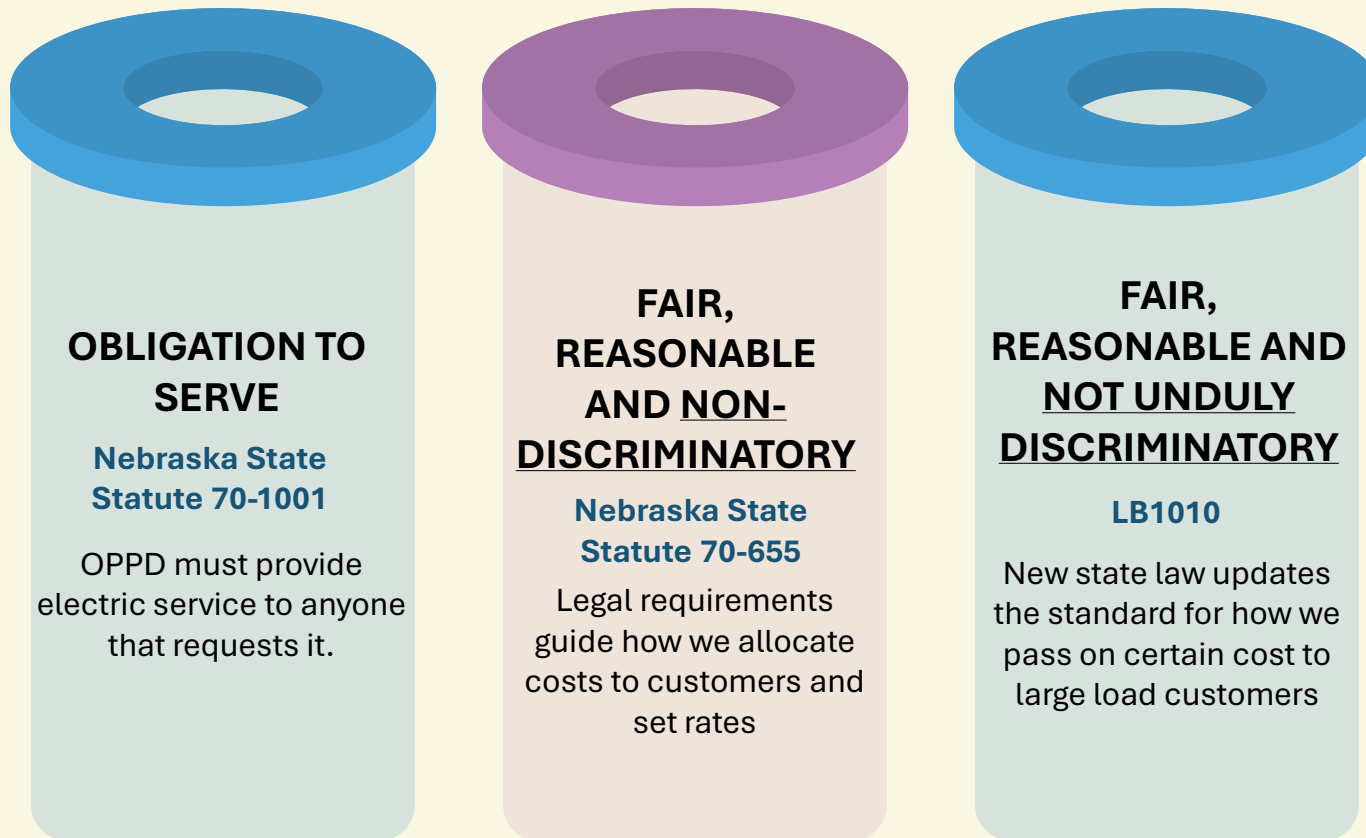


*Preliminary Data for 2025 and 2026 using EIA December YTD information for 2025, and June YTD information for 2026

**EIA-defined region (West North Central Region) composed of: Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Changed from the OPPD-defined region (North Central Region) in 2026 with board approval

RATE GOVERNANCE

State law and legal precedents determine how we allocate costs to our customers



RIGOROUS APPROACH

Time-tested model with consistent reviews to ensure fairness and accuracy



LEGAL BASIS

Federal and state law, along with court rulings, guides our process



STANDARD METHODOLOGY

Allocations are made in a disciplined, consistent way every year



QUALITY CONTROL

A third party reviews our results to ensure our allocations are made in the correct way

RATEMAKING PROCESS



REVENUE REQUIREMENTS DETERMINATION



Functionalization

Production, transmission, distribution and more.



Classification

Demand, energy, other.



Allocation

Residential, Commercial, Industrial



Rate Design

Two-part, three-part, multi-part rates

01

02

03

04

REVIEW REQUIREMENTS

What

The quantitative process to derive how much revenue needs to be collected in a given year **to satisfy the financial metrics established in SD-3.**

How

The process uses customer class detail found in the district's **annual load forecast** and the existing rates (\$/kWh) for each class.



FUNCTIONALIZATION PRINCIPLES

What

Functionalization is the process of dividing the total revenue requirement into operating functions (value streams) of the utility.

How

The process uses regulated **uniform FERC account codes** used in the next year's budget to assign functional categorization.

CLASSIFICATION PRINCIPLES

What

Classification is the process of assigning functionalized **costs to their cost causes**. The classification principle organizes cost into three categories including **demand, energy, and customer**.

How

Costs are classified based on standards published by the **NARUC Electric Utility Cost Allocation**.





ALLOCATION PRINCIPLES

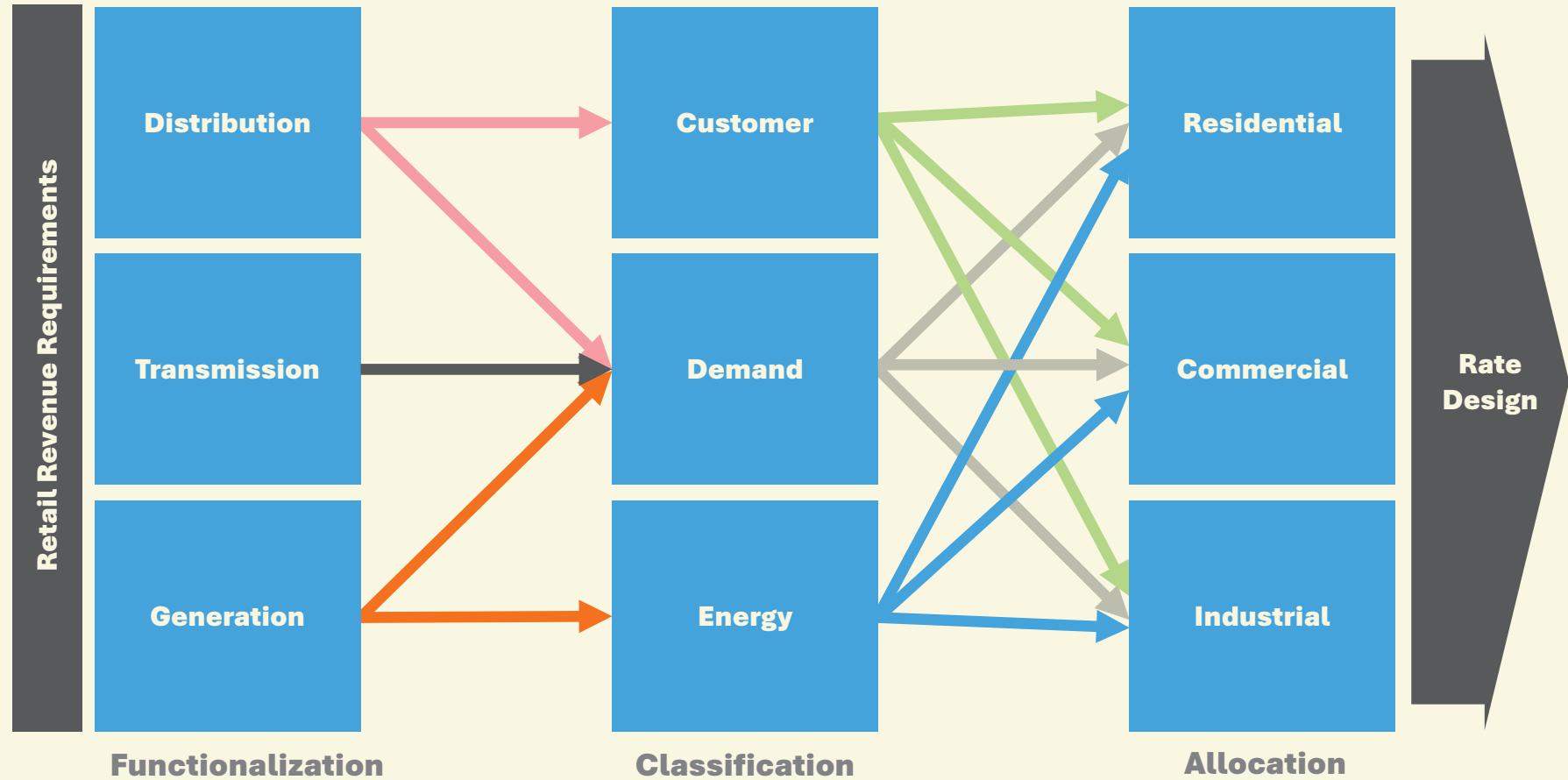
What

An exercise of the **apportioning of the classified costs to rate classes.**

How

Costs are allocated to customer classes based on the **relative proportion of their use of each of the services from the classification.**

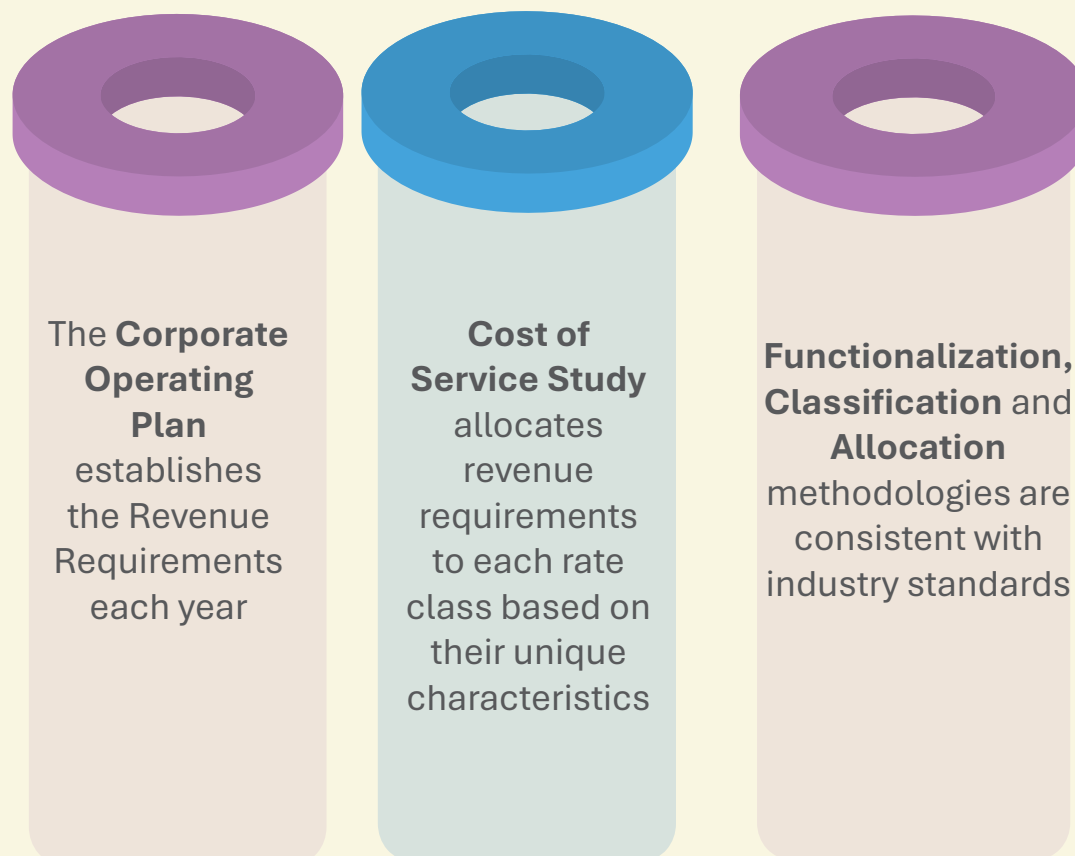
RATEMAKING PROCESS VISUALIZED



**Size of shapes is not representative of the relative cost in each category*

KEY TAKEAWAYS

Rate process designed to ensure costs causers are cost payers





Action Item

October 13, 2026

ITEM

Revised 2026 Corporate Operating Plan Expenditure Amount

PURPOSE

Approval of the Revised 2026 Expenditure Amount

FACTS

- a. The 2026 Corporate Operating Plan (COP), including an authorized expenditure amount of \$2,855.2 million, was approved by the Board of Directors on December 18, 2025.
- b. The 2026 COP included estimated revenues and expenditures for operating within the Southwest Power Pool Integrated Marketplace. The COP also included estimated fuel expenses based on dispatch modeling and resource planning performed by a collaboration of OPPD employees.
- c. Actual operations and maintenance experience in 2026 included additional energy purchases resulting in projected purchased power expenditures exceeding the COP by \$114.1 million, primarily the result of outages at generation facilities and elevated market prices.
- d. Non-fuel operations and maintenance expenses are projected to be greater than budget by \$74.1 million primarily due to additional expense recognition from the Federal Emergency Management Agency obligating storm projects as well as additional fees to the Southwest Power Pool.
- e. Debt service is projected to exceed budget by \$37.3 million due to interest expense on capitalized interest borrowings.
- f. It is estimated that the 2026 expenditures may exceed the 2026 COP by \$228.7 million. An incremental \$228.7 million above the original 2026 approved expenditures is \$3,083.9 million.

ACTION

Board approval of the Revised 2026 Corporate Operating Plan Expenditure Amount of \$3,083.9 million.

RECOMMENDED:

DocuSigned by:
Bradley Underwood
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APPROVED FOR BOARD CONSIDERATION:

Signed by:
L. Javier Fernandez
AC309FDCE56247E...

Bradley R. Underwood
Vice President and Chief Financial
Officer

L. Javier Fernandez
President and Chief Executive Officer

Attachment: Resolution



Moody / Underwood

RESOLUTION NO. [XXXX]

WHEREAS, in Resolution No. XXXX, the Board of Directors approved the Omaha Public Power District's 2026 Corporate Operating Plan (COP) which includes projected expenditures for the District's operations, all phases of the District's Capital Expenditure Plan and the District's fuel needs, in the amount of \$2,855.2 million; and

WHEREAS, additional expenditures above the authorized amounts in the COP were incurred in 2026 due to generation outages, resulting in additional purchased power expenditures; and

WHEREAS, additional fees to the Southwest Power Pool and expense recognition from Federal Emergency Management Agency's obligation of storm projects caused elevated non-fuel operations and maintenance expenses; and

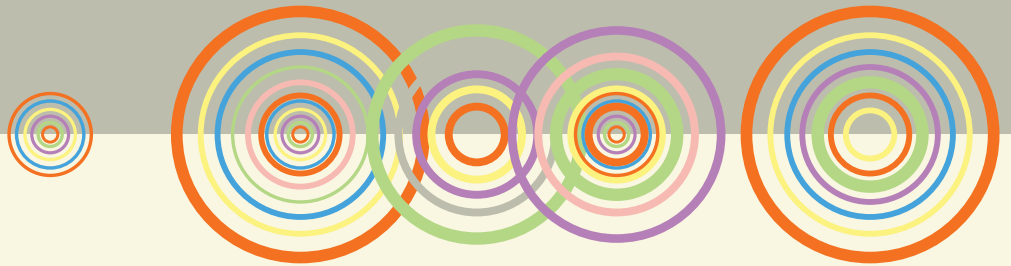
WHEREAS, interest expense on capital interest borrowings results in additional debt service; and

WHEREAS, in accordance with the Nebraska Revised Statutes, Management seeks approval of a revised 2026 Corporate Operating Plan expenditure amount of \$3,083.9 million for the additional expenditures described in this resolution.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the 2026 revised Corporate Operating Plan expenditure amount of \$3,083.9 million is approved.

2026 EXCESS EXPENDITURES REQUEST

➤ 10.13.26 ➤



Brad Underwood
Vice President and Chief Financial Officer



EXECUTIVE SUMMARY

- **Additional expenditures requested for capital expenditures and purchased power**
 - Requesting excess expenditures of \$228.7 million for an adjusted total of \$3,083.9 million
 - Purchased power: \$114.1M over budget primarily due to higher purchase volume coupled with elevated market prices
 - Non-Fuel Operations and Maintenance: \$74.1M over budget due to additional fees to the Southwest Power pool and due to expense recognition from multiple storms as a result of the Federal Emergency Management Agency's (FEMA) obligation of storm projects. These additional costs are offset in the Noncapital Subsidies section of the financials
 - Debt service: \$37.3M over budget due to interest expense, no impact to debt service coverage
- **2026 year-end financial outlook**
 - The District anticipates meeting the 2.0 debt service coverage goal
 - Off-system sales: \$114.8M over budget largely due to elevated congestion hedging revenues
 - Retail revenue: \$69.6M over budget largely due to additional usage by Industrial class customers
 - Additional non-fuel operations and maintenance partially offset by the recognition of income of \$53 million that offsets the extra expense from the obligation of storm projects by FEMA

2026 EXPENDITURE SUMMARY

YEAR END PROJECTION VS. COP (DOLLARS IN MILLIONS)



Expenditure	Current Projection	COP	Variance
Capital Expenditures*	\$1,206.2	\$1,190.0	\$16.2
Non-Fuel Operations & Maintenance	718.9	644.8	74.1
Fuel and Purchased Power	741.3	627.2	114.1
Total Debt Service and Other Expenses	265.9	228.6	37.3
Decommissioning Expenditures**	61.7	63.0	(1.3)
Payments in Lieu of Taxes and Noncapital Subsidies	(0.3)	57.1	(57.5)
Reserves	44.5	44.5	0
TOTAL EXPENDITURES	\$3,038.2	\$2,855.2	\$183.0

Items of Note

- Current projection results in an estimated excess expenditure need of \$183.0 million
- Requesting \$228.7 million of additional expenditure authority (inclusive of 25% general contingency)
- Current projection shows OPPD exceeding Board approved expenditures in December

*Capital Expenditures are shown net of Contributions in Aid of Construction

**Decommissioning Expenditures represent expenditures related to Decommissioning activity, which differs from Decommissioning Funding

HISTORICAL EXCESS EXPENDITURES

YEAR END PROJECTION VS. COP (DOLLARS IN MILLIONS)

Expenditure	2025	2024	2023	2023
Capital Expenditures*	\$788,000	\$727,000	\$640,000	\$670,000
Non-Fuel Operations & Maintenance	582,729	528,335	481,800	426,660
Fuel and Purchased Power	567,138	492,691	462,867	376,734
Total Debt Service and Other Expenses	216,317	189,242	164,149	144,429
Decommissioning Expenditures**	102,596	112,918	115,301	150,870
Payments in Lieu of Taxes	53,532	45,599	42,065	38,709
Regulatory Amortization	0	0	13,602	14,838
Reserves	13,269	11,939	0	0
TOTAL BUDGETED EXPENDITURES	2,323,581	2,107,724	1,919,784	1,822,240
Projected Expenditures	2,560,368	2,213,230	1,998,974	1,882,433
Shortfall	(\$236,787)	(\$105,506)	(\$79,190)	(\$60,193)

*Capital Expenditures are shown net of Contributions in Aid of Construction

**Decommissioning Expenditures represent expenditures related to Decommissioning activity, which differs from Decommissioning Funding



Reporting Item

October 13, 2026

ITEM

Integrated System Plan Update

PURPOSE

Provide the Board of Directors with an update on the development of an Integrated System Plan.

FACTS

- a. OPPD's 2026 Integrated System Plan (ISP) will transition OPPD's historical Integrated Resource Planning (IRP) process into a more holistic, integrated system planning approach combining resource planning with transmission and distribution planning and customer solutions.
- b. OPPD's ISP goals are to deliver affordable, reliable and environmentally sensitive energy to meet all aspects of customer demand in the near and long-term planning horizon.
- c. OPPD's 2026 ISP most recently completed and published initial modeling results and is transitioning into the final stages of the analysis.
- d. OPPD initiated stakeholder outreach efforts with a pre-engagement survey, launch of an OPPD Community Connect ISP website and four (4) planned stakeholder workshops in 2026 with the first three (3) workshops completed in March, May and September 2026 and the remaining final workshop planned for November 2026.

RECOMMENDED:

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

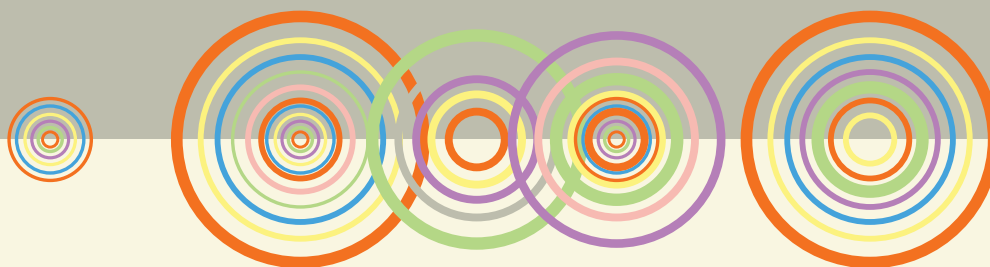
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Bradley R. Underwood
Vice President and Chief Financial Officer

Signed by:

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L. Javier Fernandez
President and Chief Executive Officer

» 10.13.26 »

INTEGRATED SYSTEM PLAN (ISP) UPDATE



Brad Underwood
Vice President and Chief Financial Officer





INTEGRATED SYSTEM PLAN (ISP)

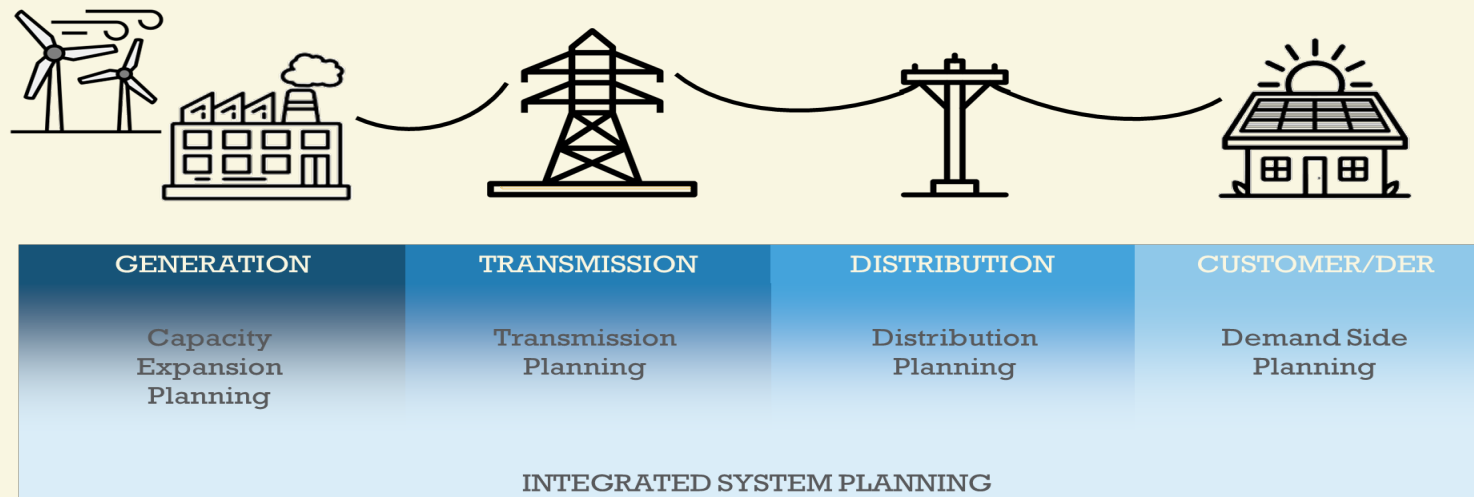
- Guides how OPPD will optimize our energy portfolio to provide affordable, reliable and environmentally sensitive energy services
- Integrates generation supply, grid delivery and customer solutions into macro-level portfolio recommendations
- Provides guidance for the transition of North Omaha Power Station

STAKEHOLDER WORKSHOPS

ISP 101 INTRODUCTION	DATA INPUTS/ SCENARIO DEVELOPMENT	INITIAL MODELING RESULTS	FINAL MODELING RESULTS
March 24, 2026 Time 5 p.m.	May 14, 2026 Time 5 p.m.	September 22, 2026 Time 5 p.m.	November 2026* TBD
Workshop #1 ISP 101 INTRODUCTION Duration: 1 Hour IAP2 Level: Inform/Consult Overview of integrated system planning: objectives, approach, and stakeholder engagement plan. Discussion of modeling scenarios. <i>Recording will be available online.</i>	Workshop #2 DATA INPUTS AND SCENARIO DEVELOPMENT Duration: 1 Hour IAP2 Level: Inform/Involve Discussion and feedback on technology performance, costs, assumptions, and modeling scenarios. Deep dive into modeling construct. <i>Recording will be available online.</i>	Workshop #3 INITIAL MODELING RESULTS Duration: 1 Hour IAP2 Level: Inform/Consult Review initial results of capacity expansion modeling. Preview plans for reliability modeling, production cost modeling, and risk analysis. <i>Recording will be available online.</i>	Workshop #4 FINAL MODELING RESULTS Duration: 1 Hour IAP2 Level: Inform Review final results of capacity expansion modeling, reliability modeling, production cost modeling, and risk analysis. Present final report for comment. <i>Recording will be available online.</i>

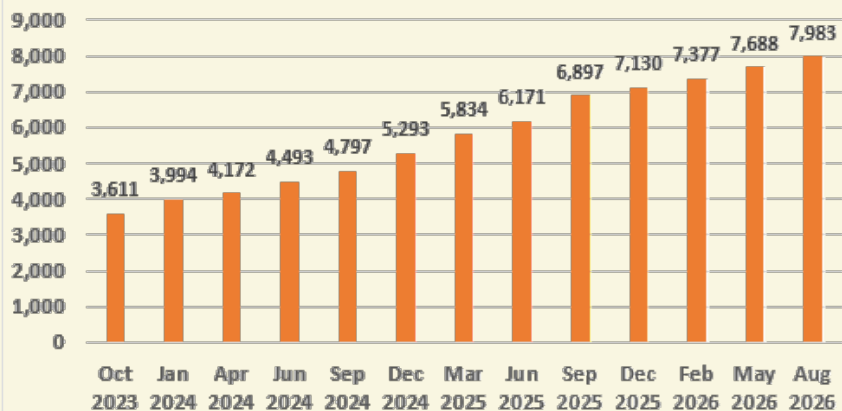
*Anticipated date

ISP INITIAL RESULTS

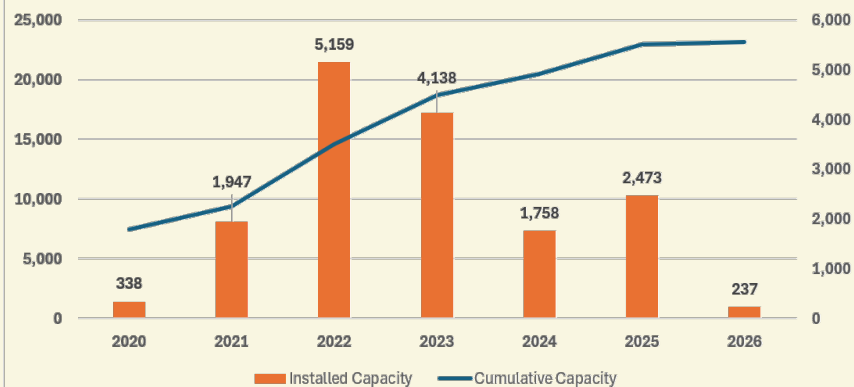


- OPPD's integrated system modeling framework evaluated all portions of the electric system holistically
- Initial results shared during Workshop 3, starting with Demand Side planning followed by Transmission & Distribution grid planning and concluding with Generation Resource planning

**Growth of Registered
Electric Vehicles in OPPD Territory**



**OPPD Distributed Solar Interconnections
(Installed capacity in kW-AC)**



DEMAND SIDE PLANNING



Electric Vehicles (EVs)

- EV growth is steady but not threatening system capacity margins
- <1% of total system load
- As larger EV growth occurs, OPPD ChargePoint data shows potential to shift charging off-peak to minimize system impacts



Distributed Solar

- Adoptions increased in 2022-2023 but have tapered recently
- <1% of customer base have installations
- OPPD updated Customer Owned Generation (COG) application process for streamlined system integration



Demand Side Management

- OPPD has three major programs with over 50,000 customers enrolled: Cool Smart, Smart Thermostat and FlexDemand.
- New programs under evaluation

T&D GRID EXPANSION & MODERNIZATION

T&D GRID EXPANSION & MODERNIZATION



- **Expansion:** Hundreds of miles of new transmission lines and several new substations and distribution facilities
- **Modernization:** Advanced Metering Infrastructure (AMI) and Distribution Automation deployment
- **Enables:** Growing demand, expanding generation fleet and integrating additional levels of evolving customer technologies and demand side program opportunities

Advanced Metering Infrastructure (AMI)



OPPD 345kV Transmission Expansion Plan



GENERATION PORTFOLIOS

EXISTING FLEET



Modeling reflects current operating parameters and includes future state options for existing generation assets.

Analysis of existing fleet over next decade focused on OPPD's North Omaha Power Station transition

New generation expansion considered various technology options across multiple future scenarios

NEW RESOURCES

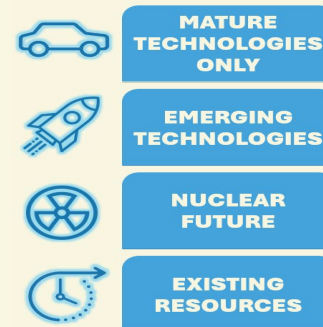
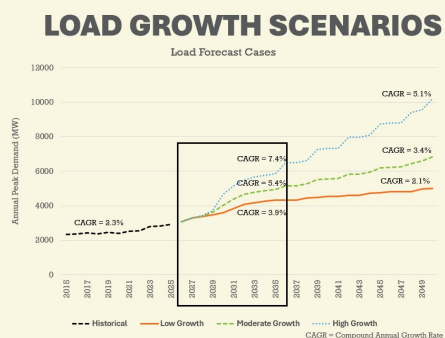
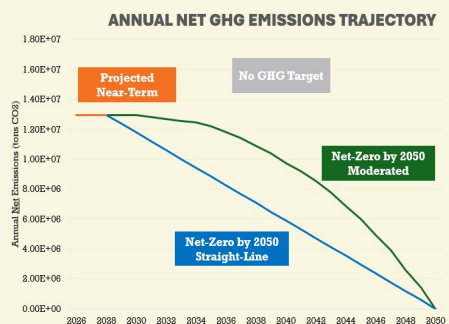


New supply side and demand side resources evaluated for portfolio optimization to serve future load.

PLANNING SCENARIOS

Scenarios levers were developed that varied load forecast, decarbonization trajectories and technology availability.

SCENARIO LEVERS		
EMISSIONS TARGET	LOAD FORECAST	TECHNOLOGY AVAILABILITY
Reference (no target)	Moderate Growth	Mature Only
Net-zero by 2050 Straight Line	High Growth	Mature + Nuclear
Net-zero by 2050 Moderated Pace	Low Growth	Mature + Emerging (All Options)



GENERATION EXPANSION

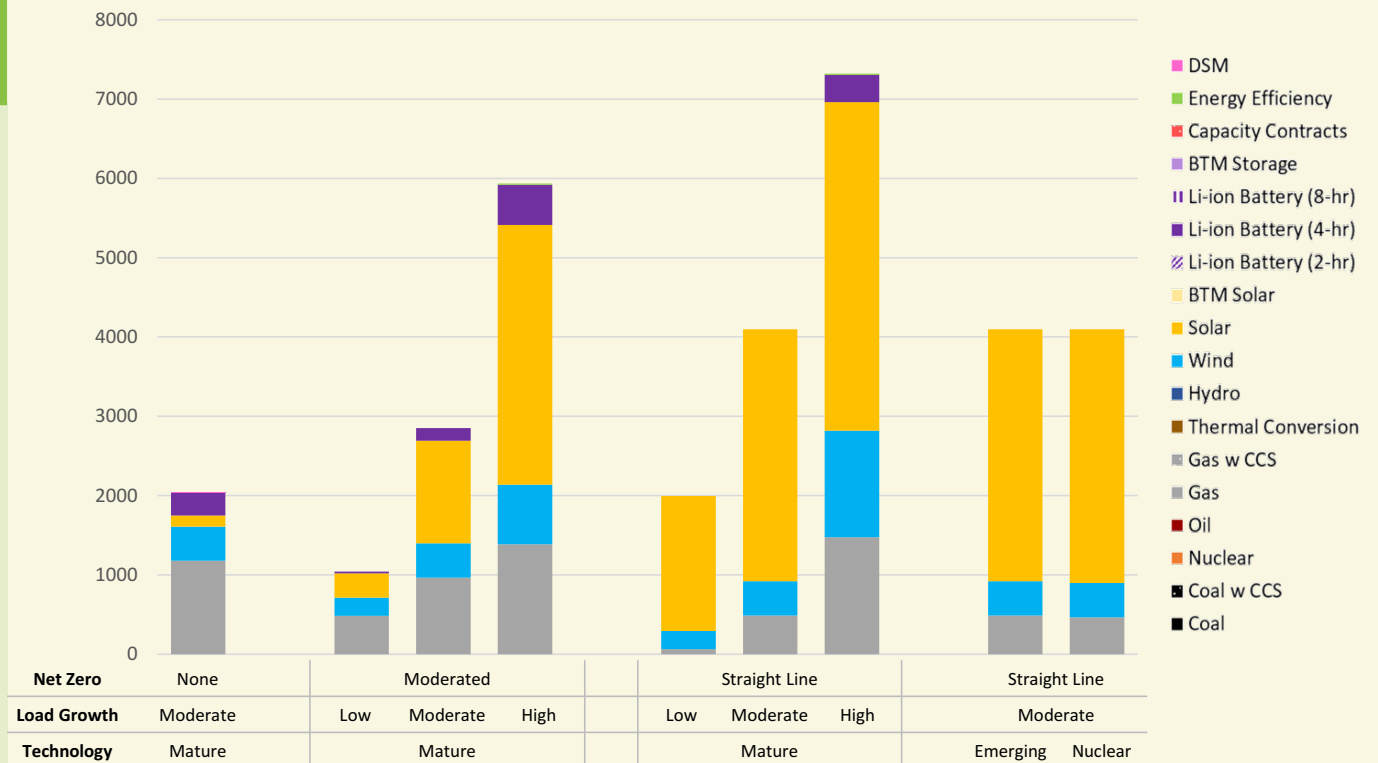
Optimized least-cost portfolios that met resource adequacy requirements and operational constraints

NEW RESOURCES



- North Omaha Station transition included as base assumption
- All scenarios resulted in the same diversified resource mix: Natural Gas, Solar, and Wind
- Storage selected in many scenarios
- Nuclear or emerging technologies generally not seen as viable due to cost
- Remaining analysis focused on:
 - Portfolio costs, emissions, reliability & executability

2036 Candidate Resource Selections by Scenario (MW)



➤ **STAKEHOLDER ENGAGEMENT**

WORKSHOP 3 OVERVIEW

Attendance: 60 participants (107 total pre-registrations)

Workshop Feedback: 3 real-time polling questions, plus attendees submitted 12 questions regarding emissions, battery storage, solar generation, data center task force, and environmental impacts.

Real-Time Polling Insights:

- External attendees choosing to self-identify represented: 14 residential customers, 1 commercial/industrial customer, 1 community organization, 1 advocacy group, 7 environmental organizations, 5 business/economic development organizations
- Workshop participants selected what they felt is the highest priority when planning for long-term growth:
 - **15** - meeting community and environmental expectations
 - **6** - investing in system reliability and resilience
 - **4** - supporting economic development and commercial/industrial expansion
 - **1** - keeping rates low
- Top line results selected among workshop participants regarding the greatest opportunity to impact system needs:
 - **29** - a mix of various approaches (TOU, expand customer-owned solar, storage and demand response programs, increase energy efficiency, etc.)
 - **4** - by shifting energy use away from peaks (time of use, TOU)

**ISP Workshop #3
INITIAL RESULTS**

**Sept. 22, 2026
5 p.m.**



OUTREACH & COMMUNICATIONS

- **Multi-channel** outreach across OPPD platforms, including social media, newsletters, 1:1 outreach*, lunch and learns, board meetings, speaker's bureau, etc.
- ~ **3,800** OPPDCommunityConnect (OCC) Integrated System Plan page visits
- ~ **700** workshop views/downloads, to date
- **48,700+** social media impressions, to date

HOW TO ENGAGE

Visit [OPPDCommunityConnect.com/ISP](https://oppdcommunityconnect.com/ISP) before **October 22** to provide feedback on Initial Results. Workshop recordings and executive summaries can also be found on this website.



*Engagement among Account Managers, Government Relations, Economic Development, Environmental, Community Outreach and Advocacy Solutions contacts, as well as OCC subscribers and TheWire subscribers.



Reporting Item

October 13, 2026

ITEM

Midtown Transmission Project – Route Announcement

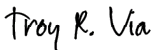
PURPOSE

The District has finalized the route for the Midtown Transmission Line.

FACTS

- a. OPPD has finalized the route for the Midtown Transmission Project.
- b. A public involvement process was used in determining a route that is technically feasible while minimizing impact to landowners and the environment.
- c. The line will energize in the second quarter of 2029.

RECOMMENDED:

Signed by:

184167224FA24AE...

Troy R. Via
Chief Operating Officer and
Vice President – Utility Operations

APPROVED FOR REPORTING TO BOARD:

Signed by:

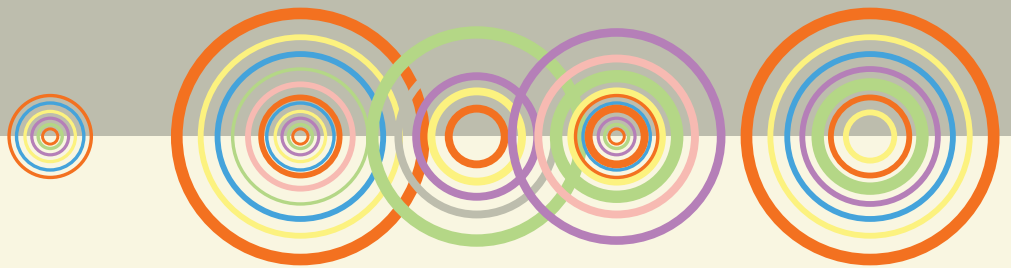
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L. Javier Fernandez
President and Chief Executive Officer

TRV: ddb, sjh

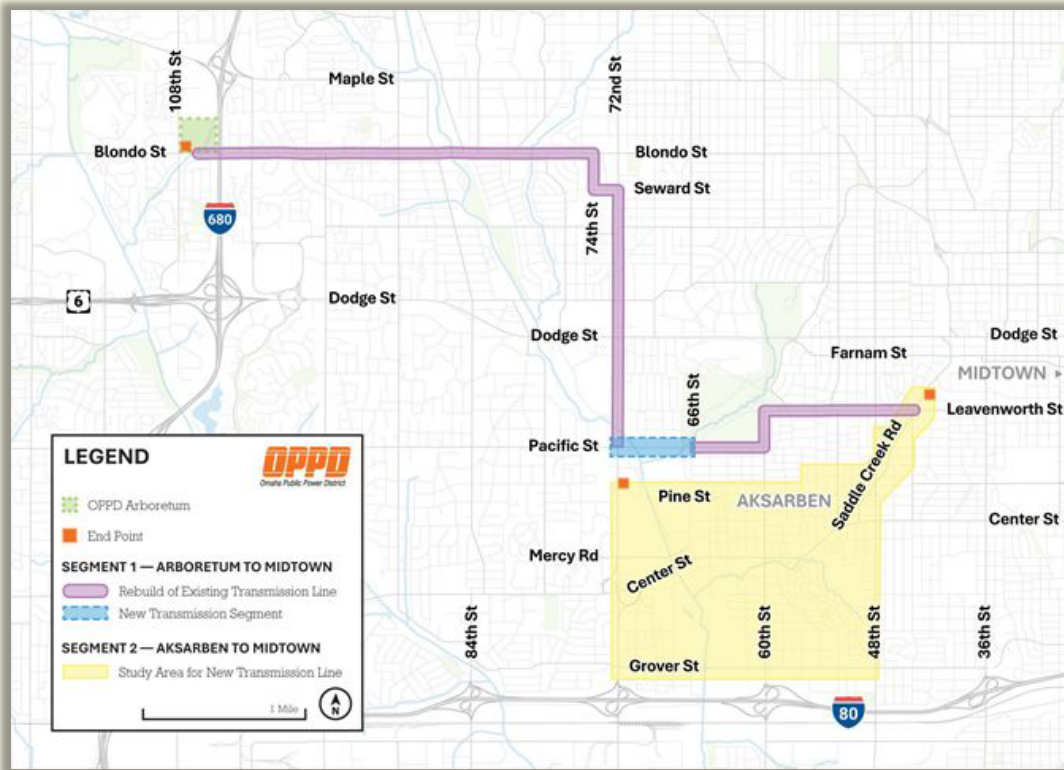
MIDTOWN TRANSMISSION PROJECT

➤ 10.13.26 ➤

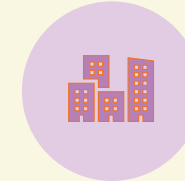


PROJECT RECAP

ARBORETUM TO MIDTOWN TRANSMISSION PROJECT



Building roughly 10 miles of transmission – about three miles new and seven miles of upgraded – to serve Omaha’s booming urban core.



SUPPORTS **GROWTH IN URBAN CORE**, INCLUDING UNMC EXPANSION AND ENTERTAINMENT HUBS SERVED BY STREETCAR.



PROVIDES AN **ADDITIONAL TRANSMISSION FEED** TO THE URBAN CORE, SUPPORTING RESILIENCY AND RELIABILITY AS DEMAND GROWS



INCLUDES **SUBSTATION EXPANSION AND DISTRIBUTION INVESTMENTS**

More information: oppdcommunityconnect.com/arboretum-to-midtown

ROUTE SELECTION

Aksarben to Midtown Segment

- **FINAL ROUTE:** three miles of new 161 kV transmission line from 72nd and Pine streets to Saddle Creek Road and Leavenworth Street
- Route runs along Center Street and Saddle Creek Road to **minimize residential disruption**, based on community input
- Route provides **adequate right of way** for OPPD construction, minimizing easement acquisition
- **More study is planned** for the final section, which will connect the line to the substation on Jones Street, with a decision in early 2027.





WHAT'S NEXT



Q1 2027

FINALIZE:

Route to connect into substation

2027

PLAN:

Engineering design, landowner communication and easement acquisition. Any needed distribution work begins.

2028

CONSTRUCT:

Transmission and substation construction. Energization.



Action Item

October 13, 2026

ITEM

Acquisition of Property Rights for Utility Operations Infrastructure Projects

PURPOSE

Authorize use of eminent domain, as may be necessary, to acquire property rights for electric transmission and distribution facilities associated with the approved Arboretum to Midtown Transmission Project, ensuring a more reliable and resilient electric system while supporting growth within Omaha Public Power District's (OPPD) service area. The project will support load growth and long-range planning of OPPD's balanced portfolio of energy resources.

FACTS

- a. This requested eminent domain authorization covers property rights that need to be acquired for utility operations infrastructure to enhance system resiliency and reliability, and support load growth.
- b. As part of the Arboretum to Midtown Transmission Project, OPPD is planning to rebuild an existing transmission line and construct a new transmission line.
- c. Segment 1 - Arboretum to Midtown Transmission Line will rebuild roughly five (5) miles of existing transmission line from the OPPD Arboretum, located near 108th and Blondo streets, to 72nd and Pacific streets into a double-circuit 69/161-kV transmission line. Additionally, OPPD will build a new half-mile line along Pacific Street from 72nd to 66th streets and will rebuild roughly two miles of existing single-circuit 161-kV transmission line from 66th Street to Saddle Creek Road and Leavenworth Street.
- d. Segment 2 - Aksarben to Midtown Transmission Line will build roughly 3.2 miles of new 161-kV transmission line from 72nd and Pine streets to Saddle Creek Road and Leavenworth Street.
- e. Approximately 230 permanent easements, and other property rights, are required for the construction, operation, and maintenance of transmission and distribution facilities relating to this project. Temporary easements may be required for pre-engineering survey access as well as temporary construction needs.

- f. There has been Public Involvement throughout the routing and siting process. Engagement with landowners will continue through the property rights acquisition process.
- g. OPPD will commence negotiations to voluntarily acquire the necessary property rights for the transmission and distribution facilities following appropriate notices being sent to landowners and after any required public hearing(s).
- h. OPPD will undertake reasonable efforts to voluntarily acquire the necessary property rights through good faith negotiations. However, the use of eminent domain may be necessary if a voluntary agreement cannot be achieved between the District and landowners.
- i. Management will report the filing of eminent domain actions to the Board.
- j. This requested authorization extends through the duration of the Arboretum to Midtown Transmission Project. Any additional authorizations for the covered project(s) will be requested as needed.

ACTION

Authorization by the Board of Directors to commence eminent domain proceedings for necessary property rights not acquired voluntarily after all reasonable efforts have been made.

RECOMMENDED:



Peter M. Fischer
Vice President – General Counsel

APPROVED FOR BOARD CONSIDERATION:

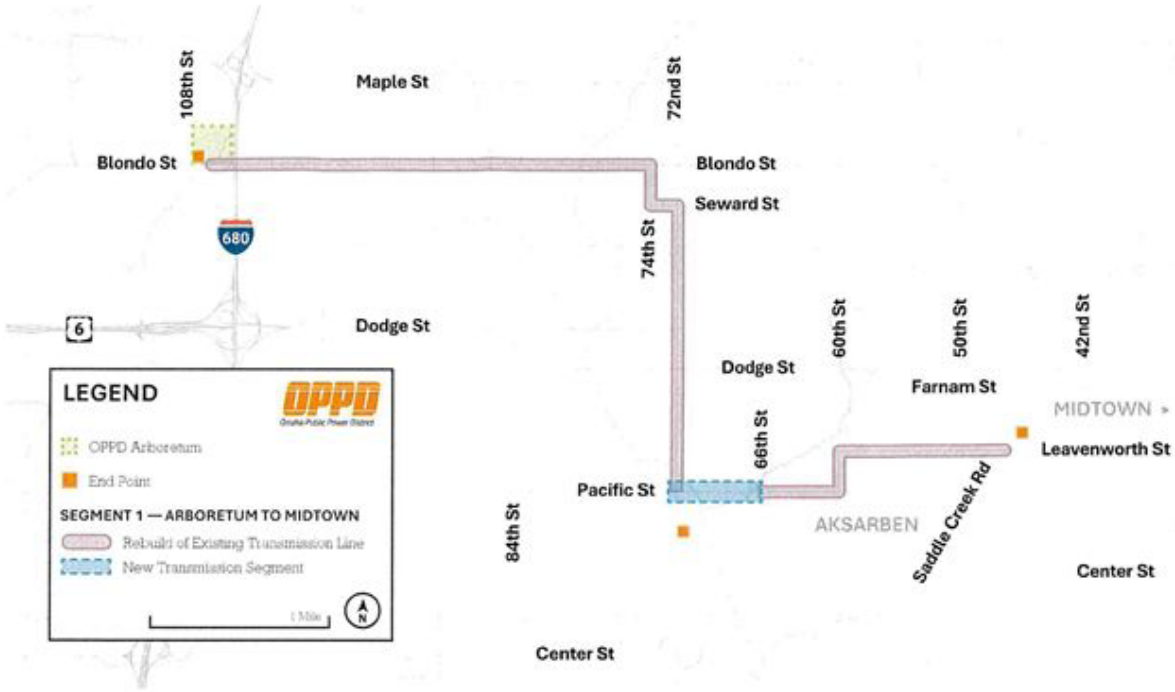


L. Javier Fernandez
President and Chief Executive Officer

PMF:jdf

Attachments: Route Maps
Resolution

Final Route Map
Segment 1



Final Route Map Segment 2





Williams / Fischer

DRAFT

ACQUISITION OF PROPERTY RIGHTS
FOR UTILITY OPERATIONS INFRASTRUCTURE PROJECTS

RESOLUTION NO. [XXXX]

WHEREAS, the District must acquire property rights necessary for the Arboretum to Midtown Transmission Project, as such project will ensure a more reliable and resilient electric system and support growth within OPPD's service area in the Midtown area of Omaha; and

WHEREAS, the District is authorized by Nebraska Law to acquire property by eminent domain; and

WHEREAS, the use of eminent domain may become necessary to acquire property rights that cannot be obtained voluntarily through negotiations by the District.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management and the District's General Counsel are authorized by the Board of Directors to commence eminent domain proceedings for all property rights necessary for the Project not acquired voluntarily after all reasonable efforts have been made, with this authorization extending through the duration of the Arboretum to Midtown Transmission Project.



Board Action

October 13, 2026

ITEM

Award RFP No. 6252 – Cass County to Nebraska City Fiber Requirement

PURPOSE

Board of Directors authorization to award a contract for engineering design, procurement of materials and construction services of a new underground fiber route to support the new generation and new transmission lines being built in our OPPD territory.

FACTS

- a. Engineer, procure materials, and construct new buried fiber to provide a physically diverse telecommunications connection between generation sites at Cass County and Nebraska City in support of the Cass County Station Expansion project.
- b. Four (4) proposals were received. Three (3) proposals are legally responsive, and four (4) are technically responsive.
- c. Work will begin upon award and complete no later than May 31, 2027.
- d. The proposal from Bauer Underground Inc. was evaluated to be the lowest and best proposal.

ACTION

Authorization by the Board to award a Materials and Labor contract to Bauer Underground, Inc. in the amount of Two Million, Five Hundred and Forty-Four Thousand, Two Hundred and Thirty-Eight dollars and Six Cents (\$2,544,238.06) for the purchase of design, material procurement and construction services for a new buried fiber route based on the evaluation of RFP No. 6252 Cass to Nebraska City Fiber Requirement.

RECOMMENDED:

Signed by:

A handwritten signature in black ink that reads "Kate Brown".

64436B6A44F34CF

Kathleen W. Brown
Chief Information Officer and
Officer Vice President – Tech and Security

APPROVED FOR BOARD CONSIDERATION:

Signed by:

A handwritten signature in black ink that reads "L. Javier Fernandez".

AC399FDC6E56247E

L. Javier Fernandez
President and Chief Executive

Attachments:

Analysis of Proposal
Tabulation of Bids
Legal Opinion
Resolution



MEMORANDUM

DATE: October 8, 2026
FROM: Brian Gragert
TO: Kathleen Brown

RFP No. 6252
"Cass County To Nebraska City Fiber Requirement"

Analysis of Proposals

1.00 GENERAL

RFP No. 6252 was advertised for bid on June 18, 2026.

This contract will procure engineering design, materials and construction services for a new underground fiber route from Cass County to Nebraska City.

The RFP presented two proposed route options and asked bidders to submit separate lump sum prices for each option. Route option one is the preferred route due to connecting other OPPD substation locations along this path.

This work is scheduled to begin upon award and conclude in May 2027.

Bids were requested and opened at 2:00 p.m., C.D.T., Thursday, July 16th 2026.

Four total proposals were received. The proposals received are summarized in the table below:

Bidder	Route Option 1	Route Option 2	Lump Sum Firm Price (Option 1+ Option 2)	Legally Responsive	Technically Responsive
TelCom Construction, LLC	\$2,834,365.94	\$2,791,891.06	\$5,626,257.00	Yes	Yes
Bauer Underground, Inc	\$2,544,238.06	\$2,485,467.74	\$5,029,705.80	Yes	Yes
MP Nexlevel, LLC	\$3,346,402.73	\$3,226,908.02	\$6,573,310.75	Yes (With exceptions)	Yes
HunTel Engineering, Inc	\$3,208,038.95	\$3,113,807.39	\$6,321,846.34	No	Yes

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

OPPD's legal counsel noted that three of the 4 bids received were legally responsive and may be considered by the Board of Directors for the award of this contract. OPPD's legal counsel noted that MP Nexlevel's bid required a follow-up confirmation that their pricing includes all required materials, that its completion date is firmly guaranteed, and that it will meet the RFP's self-performance expectations.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

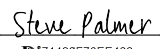
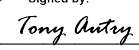
All four proposals were deemed to be technically responsive.

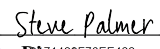
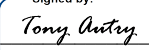
4.00 RECOMMENDATION

On the basis of compliance with the legal and technical requirements of the specifications, cost evaluations performed and guaranteed completion dates, it is recommended that RFP No. 6252, "Cass County to Nebraska City Fiber Requirement" be awarded to Bauer Underground, Inc. in the amount of Two Million, Five Hundred Forty-Four Thousand, Two Hundred Thirty-Eight Dollars and Six Cents (\$2,544,238.06).



Brian Gragert, PE
Manager Telecommunications
Technology and Security

TABULATION OF BIDS Opened at 1:00 p.m., CST Thursday, July 16, 2026, in Omaha, Nebraska Anticipated Award Date August 21, 2026 ENGINEER'S ESTIMATE \$4,500,000.00	REQUEST FOR PROPOSAL NO. 6252 Cass to Nebraksa City Fiber Requirement Page 1 of 1			Signed by:  Steve Palmer Director Signed by:  Tony Antray Supply Chain Management Compiled by and Certified Correct
BID ITEM	BIDDER'S NAME & ADDRESS			
	HunTel Engineering Inc. 1613 Washington St. Blair, NE 68008	Bauer Underground Inc. 3700 W. Norfolk Ave. Norfolk, NE 68701	TelCom Constructio, LLC 2218 200th Street East Clearwater, MN 55320	
1. <u>Price Proposal:</u> Lump Sum Firm Price (Contract Price) to perform all Work as specified. 2. <u>Start/Completion Dates:</u> Desired Start: Purposely Ommitted Completion Dates: Purposely Ommitted	<u>SUPPLIER'S BID</u> <u>\$3,113,807.13</u> <u>Guaranteed Start/Completion Date</u> <u>No Date Given</u>	<u>SUPPLIER'S BID</u> <u>\$5,029,705.80</u> <u>Guaranteed Start/Completion Date</u> <u>May 31, 2027</u>	<u>SUPPLIER'S BID</u> <u>\$5,626,257.00</u> <u>Guaranteed Start/Completion Date</u> <u>May 31, 2027</u>	

TABULATION OF BIDS Opened at 1:00 p.m., CST Thursday, July 16, 2026, in Omaha, Nebraska Anticipated Award Date August 21, 2026 ENGINEER'S ESTIMATE \$4,500,000.00	REQUEST FOR PROPOSAL NO. 6252 Cass to Nebraksa City Fiber Requirement Page 2 of 2			Signed by:  Director Signed by:  Supply Chain Management Compiled by and Certified Correct					
BID ITEM	BIDDER'S NAME & ADDRESS <table border="1"> <tr> <td data-bbox="726 488 1108 651"> MP Nexlevel, LLC 500 City Rd 37 E Maple Lake, MN 55358 </td> <td data-bbox="1108 488 1598 651"></td> <td data-bbox="1598 488 1978 651"></td> </tr> <tr> <td data-bbox="726 651 1108 683"> SUPPLIER'S BID </td> <td data-bbox="1108 651 1598 683"> SUPPLIER'S BID </td> <td data-bbox="1598 651 1978 683"> SUPPLIER'S BID </td> </tr> </table>			MP Nexlevel, LLC 500 City Rd 37 E Maple Lake, MN 55358			SUPPLIER'S BID	SUPPLIER'S BID	SUPPLIER'S BID
MP Nexlevel, LLC 500 City Rd 37 E Maple Lake, MN 55358									
SUPPLIER'S BID	SUPPLIER'S BID	SUPPLIER'S BID							
1. <u>Price Proposal:</u> Lump Sum Firm Price (Contract Price) to perform all Work as specified. 2. <u>Start/Completion Dates:</u> Desired Start: Purposely Ommitted Completion Dates: Purposely Ommitted	<u>\$6,573,310.75</u> <u>Guaranteed Start/Completion Date</u> <u>May 31, 2027</u>	<u>Guaranteed Start/Completion Date</u>	<u>Guaranteed Start/Completion Date</u>						



Amelia V. Prickett
ATTORNEY
402.978.5264
aprickett@fraserstryker.com
fraserstryker.com

August 07, 2026

Omaha Public Power District
1919 Aksarben Drive
Omaha, NE 68106

RE: Request for Proposal No. 6252 – Cass to Nebraska City Fiber Requirement (“RFP No. 6252”)

Ladies and Gentlemen:

We have reviewed the four proposals received in response to the Omaha Public Power District (“District”) RFP No. 6252 as submitted by TelCom Construction, LLC (“TelCom”), Bauer Underground, Inc. (“Bauer”), MP Nexlevel, LLC (“MP Nexlevel”), and HunTel Engineering, Inc. (“HunTel”), and provide the following legal opinion.

TelCom Construction, LLC

TelCom’s proposal was timely submitted and signed by its President on July 13, 2026. TelCom stated a single lump sum firm price (with Pink Route and Violet Route breakouts) and guaranteed completion date consistent with the RFP’s requirements. Consistent with the RFP’s expectation that the bidder will self-perform at least 80% of the total construction work, TelCom’s proposal states that it will complete 100% of the main route construction in-house (though TelCom expects all engineering and splicing work to be conducted by subcontractors). TelCom’s stated assumptions and exceptions (e.g., timely locates, permit approvals, and material delivery) are limited and commercially customary. No exceptions to the Master Procurement Agreement were identified.

The TelCom proposal is legally responsive and, subject to the District’s technical and economic evaluation, may be considered by the Board.

Bauer Underground, Inc.

Bauer’s proposal was timely submitted and signed by its Director of Operations on July 09, 2026. Bauer’s pricing conforms to the RFP’s lump sum framework (with itemized pricing for each of the two routes provided) and lists a guaranteed completion date consistent with the RFP’s requirements. Bauer’s stated assumptions and exceptions (e.g., access, completed locates, timely permits, owner-directed scope changes, unforeseen subsurface conditions) are within the range of ordinary qualifications. No exceptions to the Master Procurement Agreement were identified. We note one matter relevant to the District’s technical evaluation: Bauer’s proposal offer’s an “Alternate Fiber specification” on the stated grounds that the bale is more readily available to meet the construction completion dates. The proposed substitution is a matter for the District’s technical review and is not a basis for non-responsiveness. Bauer identifies Turnkey

Fraser Stryker PC LLO

1501 Mike Fahey Street, Suite 400, Omaha, NE 68102 — TEL: 402.341.6000 — FAX: 402.341.8290

Telecom Solutions for engineering, splicing, and testing, suggesting that it self-performs the construction activities, but the proposal does not state its self-performance percentage or affirm the 80% or greater figure. The District should request written confirmation of the self-performance percentage.

Subject to the above confirmation and the District's technical and economic evaluation, the Bauer proposal is legally responsive and may be considered by the Board.

MP Nexlevel, LLC

MP Nexlevel's proposal was timely submitted and signed by its Contracts Director on July 16, 2026. MP Nexlevel provided a lump sum amount (with itemized pricing for each of the two routes provided) and lists a guaranteed completion date consistent with the RFP's requirements.

The following matters are noted as relevant to the District's evaluation:

- 1) The proposal does not state its self-performance percentage or affirm the 80% or greater figure expected by the RFP, nor does it include the workplan and organizational chart identifying subcontracted scope and percentages.
- 2) MP Nexlevel's Safety Questionnaire discloses two "Other than Serious" OSHA citations within the last three years and its EMRs are trending upward. While these items do not render the proposal non-responsive, they are noted for the District's evaluation under the KPI Safety criterion.
- 3) MP Nexlevel's proposal states that its "unit pricing tab is labor only, no material is included in rates", that the bid excludes any tribal/cultural review and any environmental review beyond erosion control and SWPP, and states that "Additional Permits" are on a Cost+10% basis rather than a fixed component of the lump sum pricing. To the extent that Nexlevel's stated price does not encompass the materials the turnkey scope requires, this qualification departs from the RFP's required lump sum framework.

We recommend that the District seek written confirmation from MP Nexlevel of a) its self-performance percentage meeting or exceeding 80% and b) that its stated lump sum price includes all materials required for the award scope. Absent such confirmation, the pricing would constitute a material deviation from the RFP's required framework and would render the MP Nexlevel proposal legally non-responsive.

HunTel Engineering, Inc.

HunTel's proposal was timely submitted and signed by its Chief Technology Officer on July 15, 2026. However, several items within the HunTel proposal warrant the District's attention.

- 1) No single lump sum price is stated. This is not necessarily disqualifying, as HunTel's line item pricing sheet does include totals for both the Pink Route and Violet Route. However, we note that no figures are provided in either of the "Work Inside Substation Fence" sections. The District should evaluate this omission to determine the adequacy of provided pricing information.
- 2) The Guaranteed Completion Date field is blank. Because the RFP expressly provides that the Bidder's ability to guarantee completion is a material factor in determining the lowest and best evaluated bid, the absence of any guaranteed completion date is a material omission, and supplying a completion date after bid opening would be an impermissible modification of the bid.

- 3) HunTel did not complete the Base Proposal Break Down required in Attachment D (Contractor Sales and Use Tax Classification).
- 4) HunTel did not provide a workplan and organization chart or any statement of the scope it would self-perform.

Accordingly, the HunTel proposal is non-responsive as submitted, on account of the absent completion guarantee, and should not be considered by the Board.

Conclusion

As described above, the TelCom and Bauer proposals are legally responsive and may be considered by the Board for the award of RFP No. 6252. The MP Nexlevel proposal may be considered by the Board only if MP Nexlevel confirms in writing that its lump sum price includes all required materials, that its completion date is firmly guaranteed, and that it will meet the RFP's self-performance expectation. The HunTel proposal is non-responsive as it commits to no guaranteed completion date and thus, should not be considered by the Board.

Best,

Amelia V. Prickett
FOR THE FIRM

AVP:



Williams/Brown

RESOLUTION NO. XXXX

WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

**REQUEST FOR PROPOSAL (RFP) NO. 6252
CASS TO NEBRASKA CITY FIBER**

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District's Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the proposal of Bauer Underground Inc. in the amount of \$2,544,238.06 for the procurement of design, material procurement and construction services to build a new underground fiber route pursuant to Request for Proposal No. 6252 is hereby accepted, and the form of payment and performance bond of such bidder is approved.

Action Item

October 13, 2026

ITEM

SD-7: Environmental Stewardship – Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-7: Environmental Stewardship.

FACTS

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015. A third set of Board policies was approved by the Board on November 16, 2017.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The System Management and Nuclear Oversight Committee is responsible for evaluating Board Policy SD-7: Environmental Stewardship on an annual basis.
- d. The System Management and Nuclear Oversight Committee has reviewed SD-7: Environmental Stewardship as outlined in Exhibit A and is recommending that OPPD be found to be taking reasonable and appropriate measures to comply with the policy.

ACTION

The System Management and Nuclear Oversight Committee recommends Board approval of the SD-7: Environmental Stewardship – Monitoring Report.

RECOMMENDED:



Clifford V. Fleener
Vice President – Sustainability and
Environmental Affairs

APPROVED FOR BOARD CONSIDERATION:

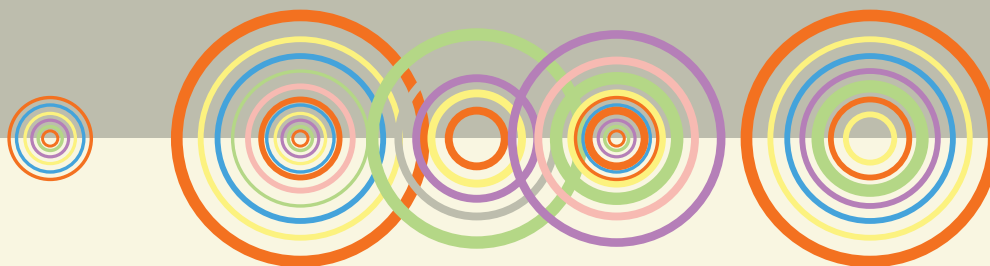


L. Javier Fernandez
President and Chief Executive Officer

Attachment: Exhibit A – Monitoring Report
Resolution

MONITORING REPORT SD-7: ENVIRONMENTAL STEWARDSHIP

➤ 10.13.26 ➤

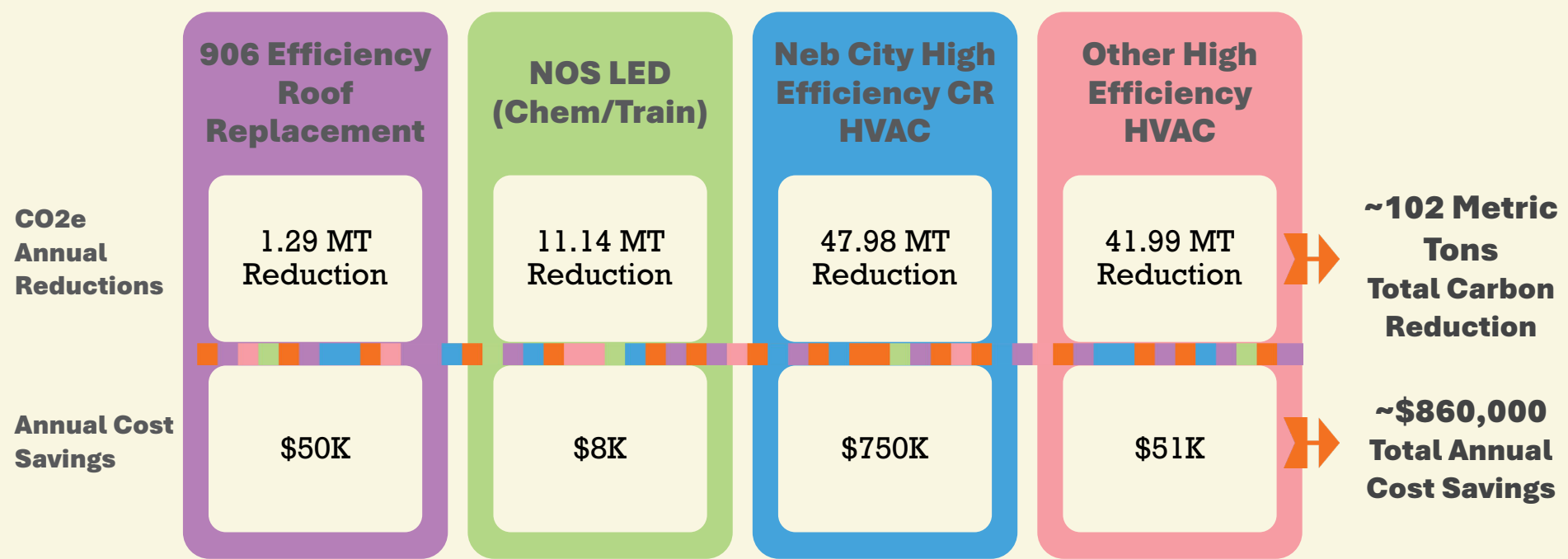


SD-7: ENVIRONMENTAL STEWARDSHIP

Managing its interactions with the environment is essential to OPPD's ability to serve customers, create value for stakeholders, and contribute to the well-being of the communities it serves and its employees. The OPPD Board of Directors recognizes the scientific consensus that climate change is occurring and that greenhouse gas emissions, including carbon dioxide, from human activity contribute to climate change impacts. The board also understands that climate change is a significant issue that requires pragmatic solutions recognizing technology advancement, energy supply sufficiency, and climate resilience as co-equally important to carbon emissions reductions.

- 1** Strive to improve the efficient use of raw materials, energy, and water to reduce emissions, discharges and wastes in our operations and provision of our services.
- 2** By year end 2027, achieve an approximate 3,500,000 ton annual reduction in CO₂e emissions at the North Omaha Station site relative to OPPD's 2013 benchmark of 3,960,179 tons at the station.
- 3** Strive to achieve net zero carbon equivalent (CO₂e) emissions by 2050 relative to OPPD's 2013 benchmark with the following interim targets:
 - 2027 (41-51% net reduction)
 - Future interim metrics to be informed by and determine following the completion of the 2026 Integrated Resource Plan.
- 4** Harden our critical infrastructure to be resilient to the effects of climate change.
- 5** Strive for an "early majority" posture when considering technology advancements when system planning.
- 6** Collect data on our environmental performance and communicate progress periodically (at least annually) to the board and community.
- 7** Recognize the importance of the principle of Environmental Justice in District decision making and strive toward the just treatment and meaningful involvement of all people, regardless of income, race, color, national origin, Tribal affiliation, or disability in District decisions that may impact human health and the environment.
- 8** Conduct its business in a manner that meets all environmental regulatory standards, and go beyond compliance where practical.

2025 PROJECTS COMPLETED WITH REC FUNDS



2026 Projects Approved for REC Funds

Project	CO2e Reduction	Annual Cost Savings	Status
HVAC Replacements	~388 Metric Tons	~\$107,000	In progress
LED Lighting	~15 Metric Tons	~\$50,000	In progress
Electric Pressure Washer – Fleet Vehicles	~1 Metric Ton	~\$460	Complete
CNC Mill and Lathe	~15 Metric Tons	~\$178,000	Complete
Cool Roof Replacement Program	~26 Metric Tons	~\$10,000	In progress
NCS Window Replacement	~10 Metric Tons	~\$2,300	In progress
NOS Window Replacement	~8 Metric Tons	~\$3,000	In progress
ECC Energy Efficiency Upgrades	~80 Metric Tons	~\$21,000	In progress
NOS Impulse Cleaner	~12,300 Metric Tons	~\$1,000,000	In progress
Total	~12,800 Metric Tons	~\$1,372,000	



**NORTH OMAHA
STATION WINS
2026 OPPD
SUSTAINABILITY
AWARD**



Total Annual Savings: \$1.2M
Total Annual CO2e Reduction: ~12.4k MT

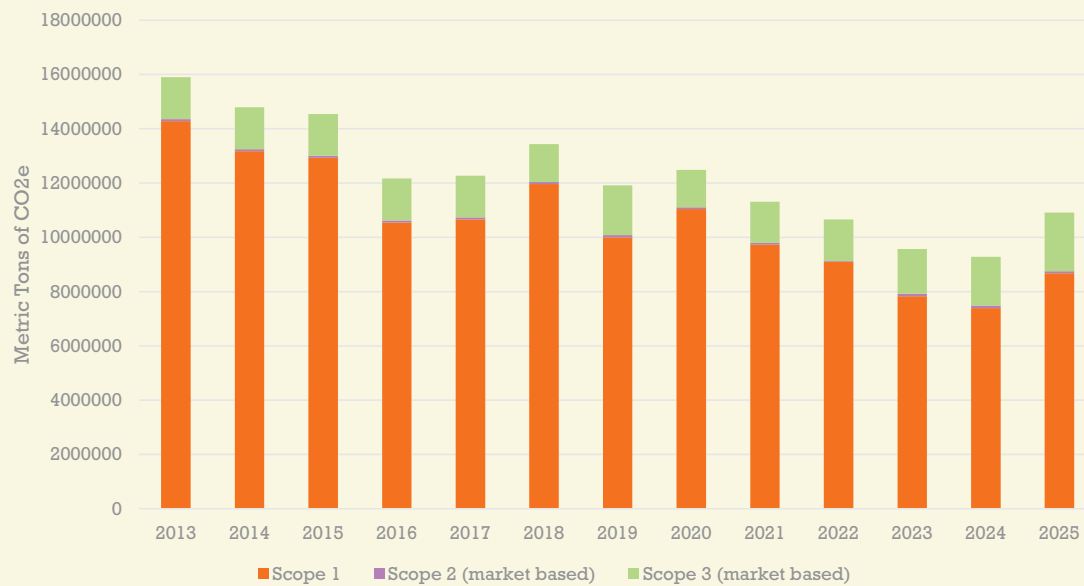
NORTH OMAHA STATION

Transition planning continues under Resolution 6744.

Refueling and retirement of NOS is a baseline assumption in the Integrated Systems Plan (ISP) and SPP studies.

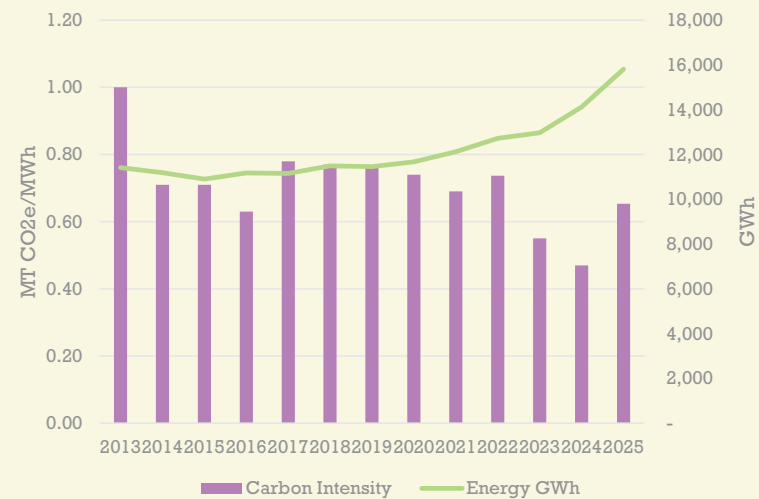
The output of the ISP will inform decisions around this goal, including potential future revisions.



OPPD's CO₂e Emissions

~31% Reduction
In Absolute Emissions Since 2013

Carbon Intensity* vs. Load



35% Reduction
In Normalized Emissions with a ~39% increase in Load

*OPPD's Carbon Intensity calculation takes into account all GHG emissions emitted from electricity generated or purchased. Contracts that are Capacity Only are not included in these calculations.



➤ **MILLIGAN WIND**

- 2024 - 382 GWh / 159,500 MT CO₂e avoided
- 2025 (First full year) - 981 GWh / 409,600 MT CO₂e avoided



➤ **PLATTEVIEW SOLAR**

- 2024 - 106 GWh / 44,000 MT CO₂e avoided
- 2025 (First full year) - 134 GWh / 56,000 MT CO₂e avoided



~29% Increase in Avoided Emissions from Renewables (MT)*

- **2023** – 1,311,882.36 Metric Tons
- **2024** – 1,618,993.67 Metric Tons
- **2025** – 1,845,552.47 Metric Tons

*Avoided Emissions use 920.13 lb/MWh (417.4 MT/GWh) eGRID factor

BUILDING RESILIENCE



\$17 million

in tree-trimming for 2024 with an increase of another **\$12 million** for 2025.

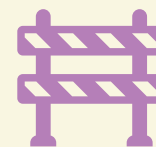
These extra investments allowed OPPD to clear overgrown limbs and branches more frequently, improving the resiliency of the grid.



In 2025, OPPD replaced **193** transmission poles across our service territory as part of a strategic initiative to harden our critical infrastructure to be resilient to the effects of climate change.

District-Wide Breakdown:

- **Wood – 60%**
- **Steel – 39%**
- **Concrete – 1%**



In 10 years, OPPD's distribution team added approx. **1,825** miles of underground primary distribution line. In 2025, OPPD added 125 miles.

Along with this traditional growth, OPPD converts 20 to 40 miles of primary distribution from overhead to underground, annually.

Example of Early Majority:

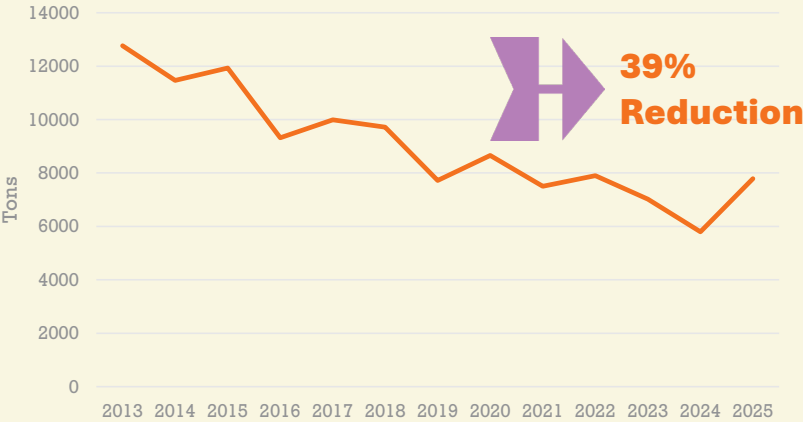
INTEGRATED SYSTEM PLAN

MODELING SCENARIOS: Scenarios modeled for generating resource capacity expansion are defined by three variables: the pace of decarbonization, forecasted load growth, and available technology. **A CANDIDATE PORTFOLIO WILL BE SELECTED FOR EACH SCENARIO.**

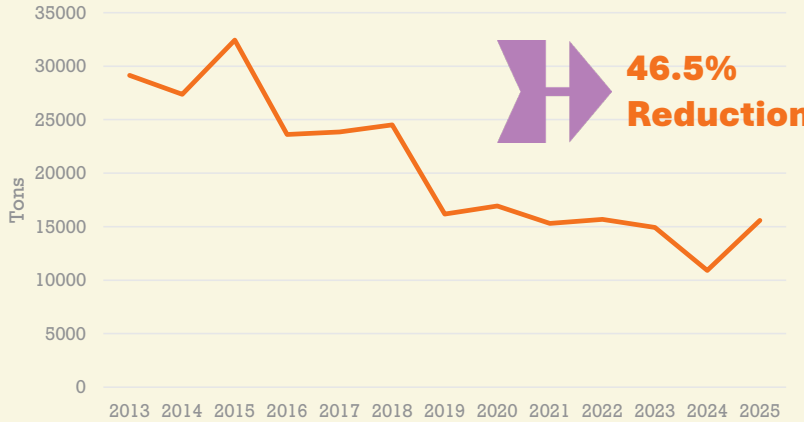
 **OPPD considers all proven technologies in our system planning efforts. Customers are invited to participate in our ISP workshops to learn more.**

Pace to Net Zero 2050		Load Forecast		Technology Availability
No Policy	+	Moderate Growth	+	Mature Only
Straight Line	+	Moderate Growth	+	Mature Only
Moderated Pace	+	Moderate Growth	+	Mature Only
Straight Line	+	High Growth	+	Mature Only
Moderated Pace	+	High Growth	+	Mature Only
Straight Line	+	Low Growth	+	Mature Only
Moderated Pace	+	Low Growth	+	Mature Only
Straight Line	+	Moderate Growth	+	Mature + Emerging
Straight Line	+	Moderate Growth	+	Mature + Nuclear

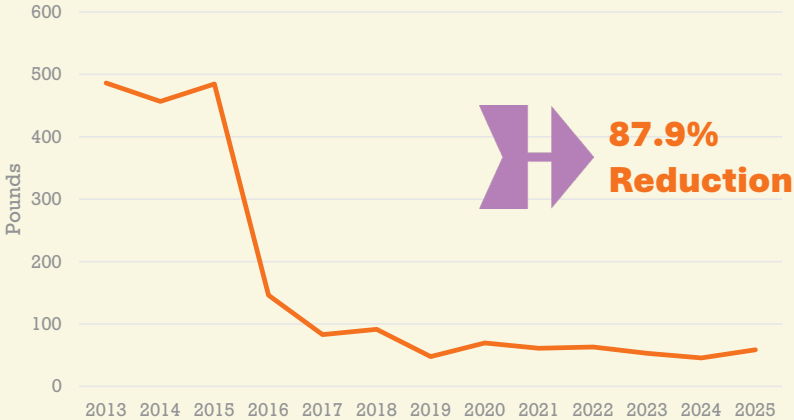
Annual NO_x Emissions (tons)



Annual SO₂ Emissions (tons)



Annual Hg Emissions (lbs)



ENVIRONMENTAL JUSTICE (EJ)



OPPD Staff at North Omaha Community Resource Fair

Environmental Justice is the fair, reasonable and nondiscriminatory distribution of resources, services, benefits and burdens, and includes striving toward the just treatment and meaningful involvement of our customer-owners.

ENGAGEMENT & ACTIVITIES

Permitting Actions | Policy Reviews | Speakers Bureau | Events & Open Houses | Community Resource Fairs | Weatherization Pop-Up | Omaha Earth Day | Involved in ISP planning and stakeholder engagement | Engaged with Douglas County Health Department for the DCPD

MAJOR PROJECTS

JTIQ, Grid Modernization, Arboretum to Midtown, Southeast Bellevue, Olde Town Bellevue, Cass County to N. City, CCS Expansion, TCS Expansion

PARTNERSHIPS

DCHD | Green Omaha Coalition | MAPA | Community Support Agencies | Omaha Public Schools | Greener Together Program | PF2050 | Advocacy Solutions | Government Affairs | Public Affairs | Corporate Communications | Sustainability & Environmental Affairs

- **OPPD MUST MEET A VARIETY OF ENVIRONMENTAL REGULATORY REQUIREMENTS, INCLUDING THOSE OF THE USEPA, NDWEE, USFW, NGP, AND THE CITY OF OMAHA.**
- **UNDERWENT 16 DIFFERENT INSPECTIONS FROM EXTERNAL REGULATORS.**
- **SUPPORTED 9 INTERNAL ENVIRONMENTAL AUDITS.**
- **SUPPORTED THREE EPA INSPECTIONS AT OPPD FACILITIES.**
- **NO VIOLATION OF ENVIRONMENTAL PERMITS RESULTING IN FINES OR ENFORCEMENT ACTIONS.**

Behavior Based Standards

Internal Audit



New Tools and Training Added to Playbook

Regulatory Visits

- The annual assessments are meant to reflect areas outlined in the playbooks.
- Annual assessments take place in Q2 for all generating facilities and all major service centers.
- The environmental specialist assigned to each facility engages with each site manager to review the previous year and document improvements.
- The goal of the yearly assessment is to compare to prior year and identify gaps.
 - SMEs in SEA will then support improvements throughout the year
- The target goal is to attain an average 10% increase over the prior year.
- Increase across all facilities
 - Overall avg increase was 11.66%

Environmental Playbook Self-Assessment Results

		2025	2026
Generation	Cass County Station	<u>74.78 %</u>	<u>78.26 %</u>
	Jones Street Station	<u>51.30 %</u>	<u>71.30 %</u>
	Nebraska City Station	<u>52.17 %</u>	<u>69.57 %</u>
	North Omaha Station	<u>52.17 %</u>	<u>65.65 %</u>
	Sarpy County Station	<u>60.00 %</u>	<u>73.91 %</u>
	Standing Bear Lake Station	<u>48.70 %</u>	<u>73.91 %</u>
	Turtle Creek Station	<u>64.35 %</u>	<u>78.26 %</u>
Service Center	Elkhorn	<u>48.26 %</u>	<u>53.04 %</u>
	Omaha	<u>50.87 %</u>	<u>53.91 %</u>
	Papillion	<u>46.52 %</u>	<u>53.04 %</u>
	Syracuse	<u>46.52 %</u>	<u>53.04 %</u>



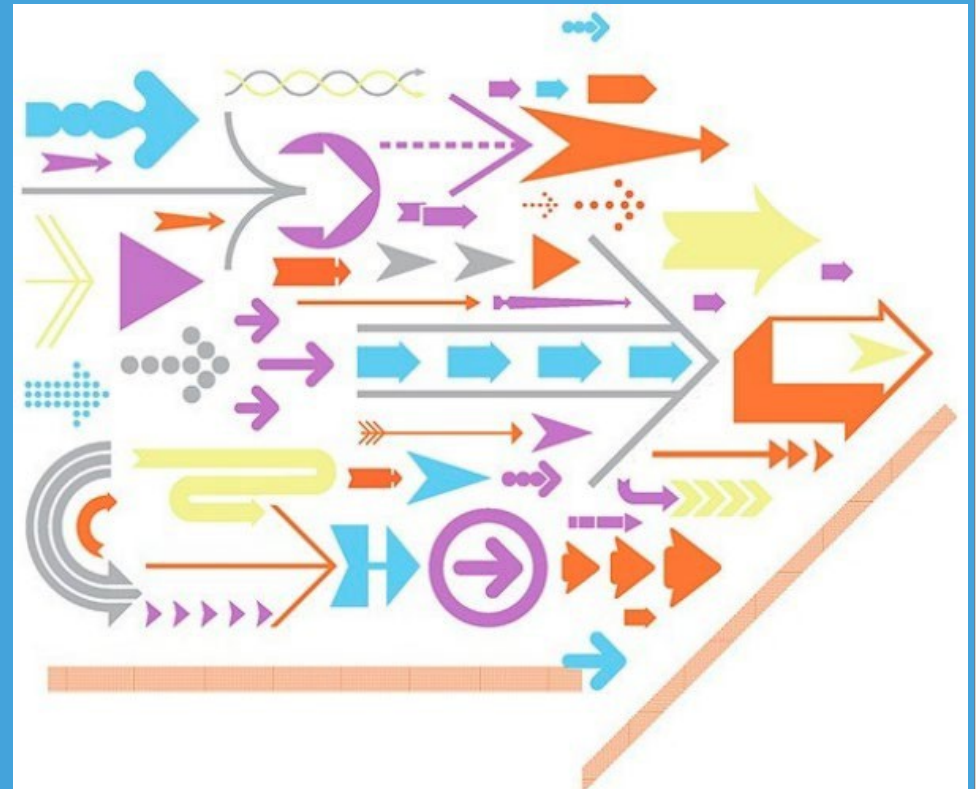
Note: This does not mean facilities are out of compliance with regulatory requirements.

RECOMMENDATION

The System Management Committee has reviewed and accepted this Monitoring Report for SD-7 and recommends that the Board find OPPD is taking reasonable and appropriate measures to comply with Board Policy SD-7.

Any reflections on

➤ What external developments could most affect our path toward our SD-7 goals?





Williams/Fleener

RESOLUTION NO. 6xxx

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's System Management and Nuclear Oversight Committee (the "Committee") is responsible for evaluating Board Policy SD-7: Environmental Stewardship on an annual basis. The Committee has reviewed the 2026 SD-7: Environmental Stewardship Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Omaha Public Power District accepts the 2026 SD-7: Environmental Stewardship Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD is taking reasonable and appropriate measures to comply with the policy as stated.



Omaha Public Power District
BOARD OF DIRECTORS

Action Item

October 13, 2026

ITEM

SD-13: Stakeholder Outreach and Engagement Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-13: Stakeholder Outreach and Engagement Monitoring Report.

FACTS

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Customer and Public Engagement Committee is responsible for evaluating Board Policy SD-13: Stakeholder Outreach and Engagement.
- d. The Customer and Public Engagement Committee has reviewed the SD-13: Stakeholder Outreach and Engagement Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The Customer and Public Engagement Committee recommends Board approval of the 2026 SD-13: Stakeholder Outreach and Engagement Monitoring Report.

RECOMMENDED:

A handwritten signature in blue ink, reading "Timothy D. McAreavey", is written over a horizontal line.

Timothy D. McAreavey
Vice President External Relations and
Chief Customer and Public Engagement
Officer

APPROVED FOR REPORTING TO BOARD:

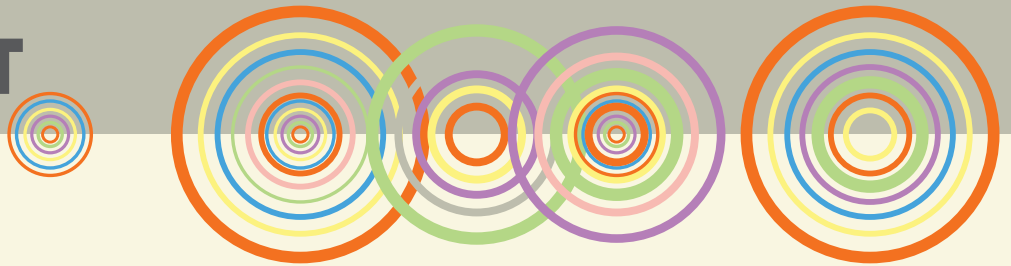
A handwritten signature in blue ink, reading "L. Javier Fernandez", is written over a horizontal line.

L. Javier Fernandez
President and Chief Executive Officer

Attachments:
Exhibit A – Monitoring Report
Resolution

SD-13: STAKEHOLDER OUTREACH AND ENGAGEMENT MONITORING REPORT

➤ 10.13.26 ➤



Tim McAreavey
Vice President, External Relations and
Chief Customer & Public Engagement Officer



SD-13: STAKEHOLDER OUTREACH & ENGAGEMENT

As a publicly owned utility, OPPD is committed to engaging its customers, the community and other stakeholders.

OPPD shall:

1

Use an integrated, clear and transparent engagement process that:

- Provides meaningful ways for customer-owners to participate and provide feedback.
- Is representative of the interested and/or impacted customer-owner segments that OPPD serves.

2

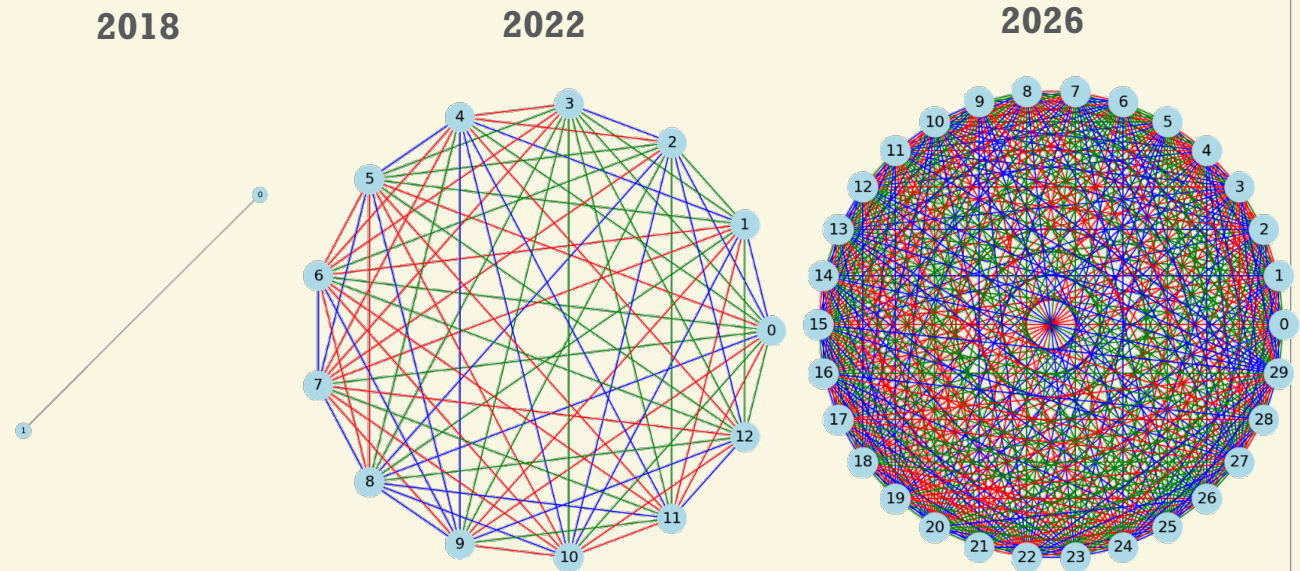
Share context with customer-owners around key decisions.

3

Continuously evaluate and improve its outreach and engagement processes.

GROWTH OF PROJECTS, COMPLEXITY & CONNECTIVITY

OPPD's outreach ecosystem has grown significantly in scale and complexity. As project volumes increase, our engagement becomes more interconnected across teams, channels and stakeholders – strengthening our collective impact.



Images portray the increase in projects, outreach, complexity and connectivity between 1, 13 and 30 projects.

1 USE AN INTEGRATED, CLEAR AND TRANSPARENT ENGAGEMENT PROCESS.

Integrated, clear, transparent engagement process.

	INFORM	CONSULT	INVOLVE	COLLABORATE	EMPOWER
PUBLIC PARTICIPATION GOAL	To provide the public with balanced and objective information to assist them in understanding the problems, alternatives and/or solutions.	To obtain public feedback on analysis, alternatives and/or decision.	To work directly with the public throughout the process to ensure that public issues and concerns are consistently understood and considered.	To partner with the public in each aspect of the decision including the development of alternatives and the identification of the preferred solution.	To place final decision-making in the hands of the public.
PROMISE TO THE PUBLIC	We will keep you informed.	We will keep you informed, listen to and acknowledge concerns and provide feedback on how public input influenced the decision.	We will work with you to ensure that your concerns and issues are directly reflected in the alternatives developed and provide feedback on how public input influenced the decision.	We will look to you for direct advice and innovation in formulating solutions and incorporate your advice and recommendations into the decisions to the maximum extent possible.	We will implement what you decide.
EXAMPLE TOOLS	• Fact sheets • Websites • Open houses				



Meaningful ways for customer-owners to participate and provide feedback.

In-person

- Open houses, local leader meetings, 1:1 relationships, board meetings

Online

- OPPD.com, OPPDtheWire, social media, OPPDCommunityConnect

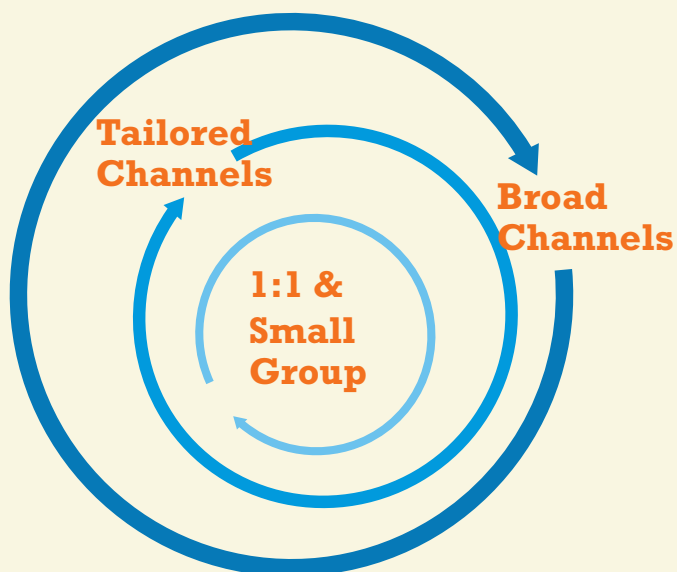
Other Channels

- Neighborhood, Government Affairs and Retiree newsletters; Outlets; Research; Direct mail, email, auto calls.

Representative of the interested and/or impacted customer segments.



2 SHARE CONTEXT WITH CUSTOMER-OWNERS AROUND KEY DECISIONS.



Our communications ecosystem combines broad, tailored, and relationship-based channels to deliver relevant information based on audience needs.

Broad Channels

Objective: create general awareness (Inform)

- Social media, TheWire, Outlets, paid & earned media

Tailored Channels

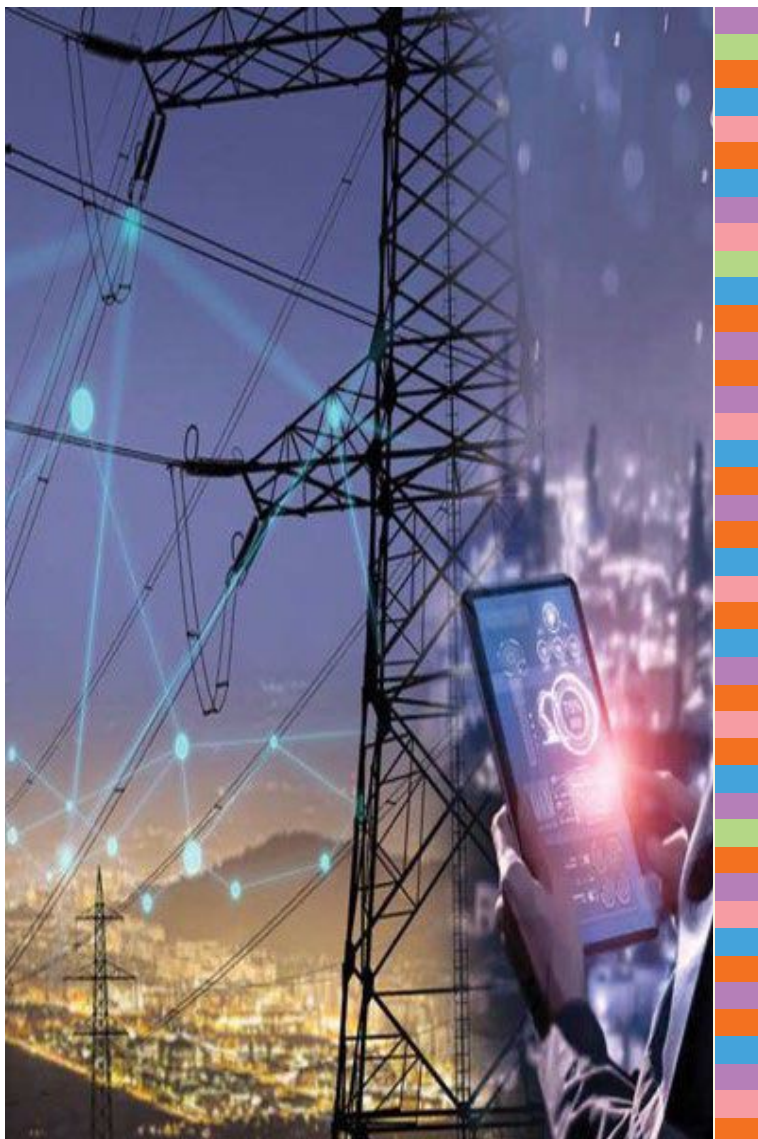
Objective: target interested/impacted (Inform, Consult or Involve)

- NextDoor (by circuit), HOA newsletters, **auto calls**, targeted email or direct mail, open houses, OPPDCommunityConnect, **Projects in your Neighborhood**

1:1 & Small Groups

Objective: relationship based (Inform, Consult, Involve and/or Collaborate)

- Government relations, Account managers, Economic Development, community leaders



INTEGRATED SYSTEM PLAN

2025-2026

Know, Feel, Do

Know: The industry and OPPD are facing unprecedented times with extreme load growth and aging infrastructure. As we plan for near-term generation, OPPD promises to uphold its mission.

Feel: Valued, engaged and understand the importance of balancing the needs of all, while upholding the mission. To also feel heard and satisfied with the transparency of the process.

Do: Understand the process, be involved and advocate for the plan.

Outreach and Engagement

- Pre-engagement survey (Nov./Dec. 2025)
- Online Public Workshops (March, May, Sept., Nov.)
- Direct communication with stakeholders, from 1:1 conversations to roundtable meetings, including commercial and industrial customers, public officials, economic development and planning organizations, etc.
- Market research and stakeholder surveys
- Public and stakeholder presentations
- Regular updates on project website (4K+ site visits)
- Social media and traditional media coverage



MAJOR PROJECTS

ONGOING

Multiple Transmission and Generation Projects

Routing, Siting & Public Involvement efforts, as well as ongoing communications for Bellevue Reliability Project, Cass to NE City, Arboretum to Midtown, Gretna substation, Cass County Station, Burt County Solar, and ongoing North Douglas County and Cass to Sarpy Transmission Projects.

Know, Feel, Do

Know: Understand the project's needs and benefits

Feel: Trust in OPPD's approach and responsiveness

Do: Work together to create a smooth path to project completion

Outreach and Engagement

- 26 engagement events in 2026
- Communications begin early: Local leader meetings, open houses and, when applicable, online meetings more than a year before constructions starts
- Multiple communications with stakeholders including directly impacted landowners via letters, auto calls, 1:1 conversations and HOA and Government Affairs newsletters
- Regular updates on project website
- Localized ad placement in rural areas



ADVANCED METER INFRASTRUCTURE (AMI) 2025-2026 SOFT LAUNCH

Know, Feel, Do

Know: Understand the purpose and need behind the new meter installations, as well as the increased customer benefits.

Feel: Empowered to manage their own energy use, and peace of mind regarding reliability and responsiveness during outages.

Do: Attend events, ask questions and provide feedback to help OPPD learn before full rollout.

Outreach and Engagement

- Employee and Retiree education, including 8 roadshows and one online meeting
- Local leader meetings in each soft launch pilot area (5)
- Open houses in each soft launch pilot area (10)
- Online webinars (4)
- Community Resource Fair booths
- Dedicated OPPD.com page with updates and education
- Communication including direct mail, NextDoor posts, HOA newsletters, etc.

EXTERNAL COMMUNICATIONS

Broad, external channels continue to improve*

SOCIAL MEDIA

Focused content strategy delivered strong engagement and audience growth with fewer posts.

Audience Growth

Total: 109,119 (+6%)

- Facebook: 41,683 (+13.1%)
- LinkedIn: 38,049 (+3.4%)
- Instagram: 1,429 (+9.7%)
- X (Twitter): 27,958 (-0.2%)

Content Efficiency

- Average engagement rate of 5.37% — more than 6× the utility industry average.
- Infrastructure milestones and employee stories drove top impressions.

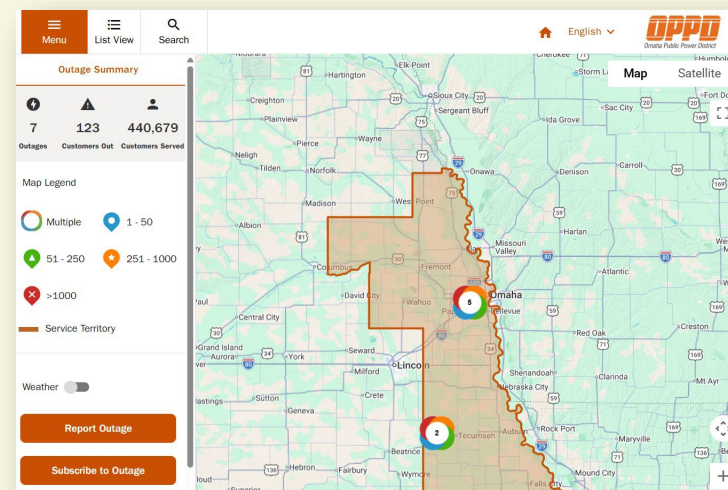
Lessons learned

- Visual-first content (photos + reels) consistently delivers top performance.
- Followers love behind-the-scenes work and operational transparency.
- Major milestones reliably activate our audience, driving top impressions and strong video performance.
- Mobile-friendly video performs better than long-form content.

OPPD.COM

Page views: 14 million (+86.7%)

Improvements: New outage map and customer platform streamline account management and support digital-first service. Navigation and content updates make it easier for customers to find what they need independently.



* Measurement period: 9/1/2025 through 9/24/2026

3 CONTINUOUSLY EVALUATE AND IMPROVE ITS OUTREACH AND ENGAGEMENT PROCESS.

Operational Scalability

- Collaborate to increase efficiencies across all phases of projects, especially as volumes increase.

Precision in Outreach

- Increase online options to align with changing behaviors of stakeholders.
- Increase and/or shift messaging channels to create more focused communications.
- Adapt and maximize opportunities given to ensure our stakeholders are paying attention.

Proactive Stakeholder Engagement

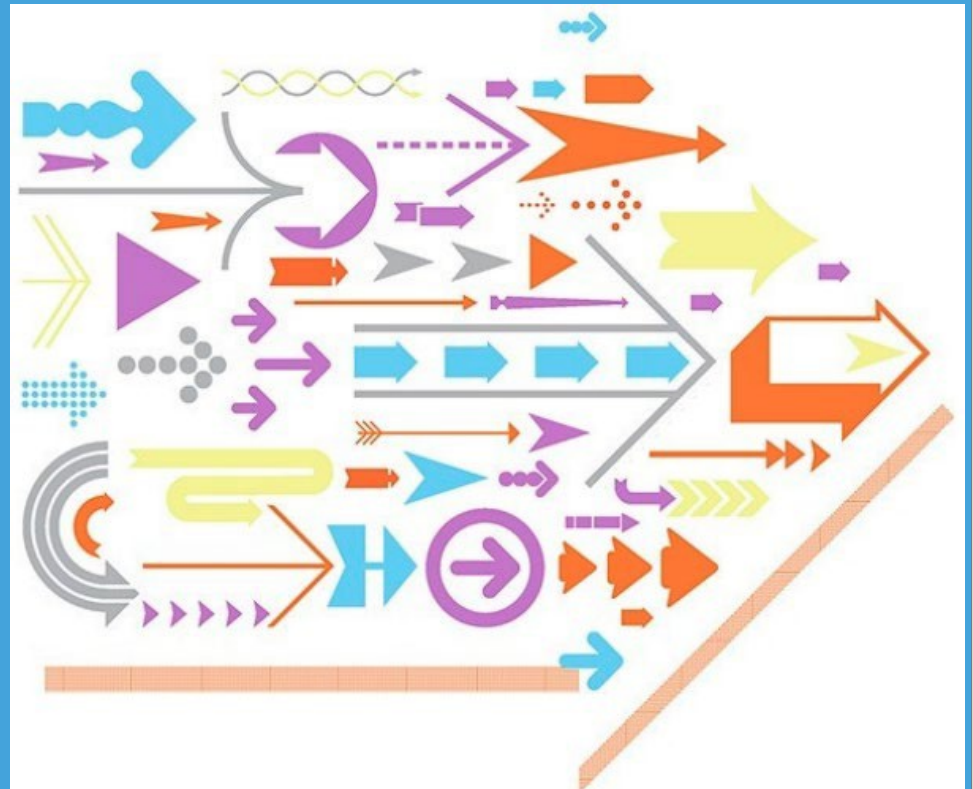
- Collaborate to increase the depth of our targeted communications and timely messaging through tools (i.e. auto calls and Projects in your Neighborhood).

RECOMMENDATION

The Customer & Public Engagement Committee has reviewed and accepted this Monitoring Report for SD-13 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-13.

Any reflections on

- What emerging stakeholder expectations or trends, if any, could impact our strategic direction?





Howard/McAreavey

RESOLUTION NO. 6XXX

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Customer and Public Engagement Committee (the "Committee") is responsible for evaluating Board Policy SD-13: Stakeholder Outreach and Engagement on an annual basis. The Committee has reviewed the 2026 SD-13: Stakeholder Outreach and Engagement Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Omaha Public Power District hereby accepts the 2026 SD-13: Stakeholder Outreach and Engagement Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.



Agenda

OPPD BOARD OF DIRECTORS REGULAR BOARD MEETING Thursday, October 15 at 5:00 P.M.

*Conducted in person at the Omaha Douglas Civic Center, 1819 Farnam Street,
2nd Floor Legislative Chamber, Omaha, NE 68183*
*Public may attend in person at the Omaha Douglas Civic Center or remotely by going to
www.oppd.com/BoardAgenda to access the Webex meeting link and view materials.*

Preliminary Items

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items

6. Approval of the August 2026 Financial Report, September 2026 Meeting Minutes, and October 15, 2026 Agenda
7. Authorized Increase in Credit Facilities – Resolution No. 6xxx
8. 2026 COP Excess Expenditures Request – Resolution No. 6xxx
9. Rate Schedule No. 120 - Standard Residential Service - TOU Pilot – Resolution No. 6xxx
10. RFP 6252 - Cass County to Nebraska City Underground Fiber – Resolution No. 6xxx
11. Acquisition of Land Rights for Utility Operations Infrastructure Projects - Midtown Transmission Project – Resolution No. 6xxx
12. SD-13: Stakeholder Outreach and Engagement Monitoring Report – Resolution No. 6xxx
13. SD-7: Environmental Stewardship Monitoring Report – Resolution No. 6xxx
14. Chief Growth Officer – Appointment and Compensation Approval – Resolution No. 6xxx

Board Discussion Action Items

15. TBD

Other Items

16. President's Report
17. Opportunity for comment on other items of District business
18. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.