

Moody / Underwood

**RESOLUTION NO. 6743**

**WHEREAS**, the Board of Directors has reviewed the proposed Omaha Public Power District's 2026 Corporate Operating Plan, which includes projected revenues and expenses for the District's operations, all phases of the District's capital expenditure plan, and the District's fuel needs and expenditures; and

**WHEREAS**, the 2026 Corporate Operating Plan expenditures total \$2,855.2 million; and

**WHEREAS**, the proposed 2026 Corporate Operating Plan reflects the need for the District to increase its rates by an average of 6.3% to recover its total cost requirements; and

**WHEREAS**, the District's Fuel and Purchased Power Adjustment – Rider 461 (FPPA) is updated annually to reflect projected Net Energy Costs (fuel, purchased power, off systems sales revenue) for the upcoming calendar year as well as Net Energy Costs that were under-recovered (or over-recovered) from prior years; and

**WHEREAS**, in the event the District's debt service coverage ratio falls below 2.0 at the close of calendar year 2025, a one-time partial exclusion of over-collected FPPA revenue will need to be applied to ensure attainment of the District's debt service coverage requirement; and

**WHEREAS**, the 2026 Corporate Operating Plan contemplates an increase to the FPPA factor to 0.521 cents per kWh from 0.457 cents per kWh, which results in a 0.5% average rate impact; and

**WHEREAS**, District Management, in consultation with the District's Rate Consultant, The Brattle Group (Brattle), prepared a Cost of Service Study for each customer class and applied this analysis to establish the proposed general rate increases, as shown in Exhibit A hereto; and

**WHEREAS**, District Management proposes miscellaneous revisions to the District's Service Regulations and Rate Schedules as shown on Exhibit B hereto; and

**WHEREAS**, the District's rate consultant, Brattle, has reviewed the 2026 Corporate Operating Plan and 2026 Rate Action Proposal as requested by the Board of Directors, has opined that the proposed rate action meets the requirements of Nebraska law, and recommends approval by the Board of Directors.

**NOW, THEREFORE, BE IT RESOLVED**, by the Board of Directors of the Omaha Public Power District as follows:

1. The 2026 Corporate Operating Plan for the Omaha Public Power District is hereby approved.
2. In the event the District's debt service coverage falls below 2.0, Management is authorized and directed to apply a one-time exclusion of over-collected Fuel and Purchased Power revenue to ensure attainment of the debt service coverage requirement.
3. The rate changes described in Exhibit A and as set forth in the OPPD Rate Schedules attached in Exhibit B are hereby approved, effective January 1, 2026.

4. To harmonize provisions as revised and repealed, the revisions to District Service Regulations set forth on Exhibit B, are hereby approved.

# 2026 CORPORATE OPERATING PLAN





# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

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# **MANAGEMENT LETTER**

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### Management Letter

OPPD embraced big changes in 2025 as we modernized, streamlined and expanded our work to serve every customer in our territory.

We celebrated major achievements and overcame challenges. Turtle Creek Station, our new state-of-the-art natural gas plant, is now online to strengthen and diversify our energy portfolio.

Our phased rollout of Advanced Metering Infrastructure (AMI), a new technology ecosystem, will help us pinpoint outages faster and with more precision.

Online, we launched a new customer self-service portal, an improved outage map, and an interactive “Projects in your Neighborhood” page to show customers the ongoing work in our territory.

And we responded in massive force to a March blizzard, the most destructive in OPPD’s history and the fifth-largest outage ever.

All these accomplishments come amid unprecedented growth. As our region flourishes and new technologies emerge, demand for electricity has soared. We’ve added 500 megawatts to our portfolio recently, all while keeping rates about 30% below the national average, and we’re on track to double the size of our system in the coming years.

That means more poles, wires, substations and generation facilities to produce and distribute electricity.

Unfortunately, prices for steel, copper and concrete have skyrocketed so fast that they’ve outpaced the consumer price index. Transformers, power lines and other equipment cost more than they did just a year ago.

As demand rises globally, we and many other utilities face significant labor shortages and supply chain delays. Projects that used to take three to five years now need six to eight.

We also face new regulatory demands. Starting in 2026, the Southwest Power Pool (SPP) will require us to keep much larger reserves of electrical capacity to ensure appropriate resource adequacy at all times. This helps ensure a reliable power supply, but it requires us to build even more just to serve our existing load.

To ensure we are able to recover our costs in a rising cost environment, our 2026 Corporate Operating Plan recommends a 6.3% average rate increase for all customer classes, composed of a 5.8% average general rate increase and a 0.5% increase from the Fuel and Purchased Power Adjustment (FPPA) factor.



## OMAHA PUBLIC POWER DISTRICT

### 2026 CORPORATE OPERATING PLAN

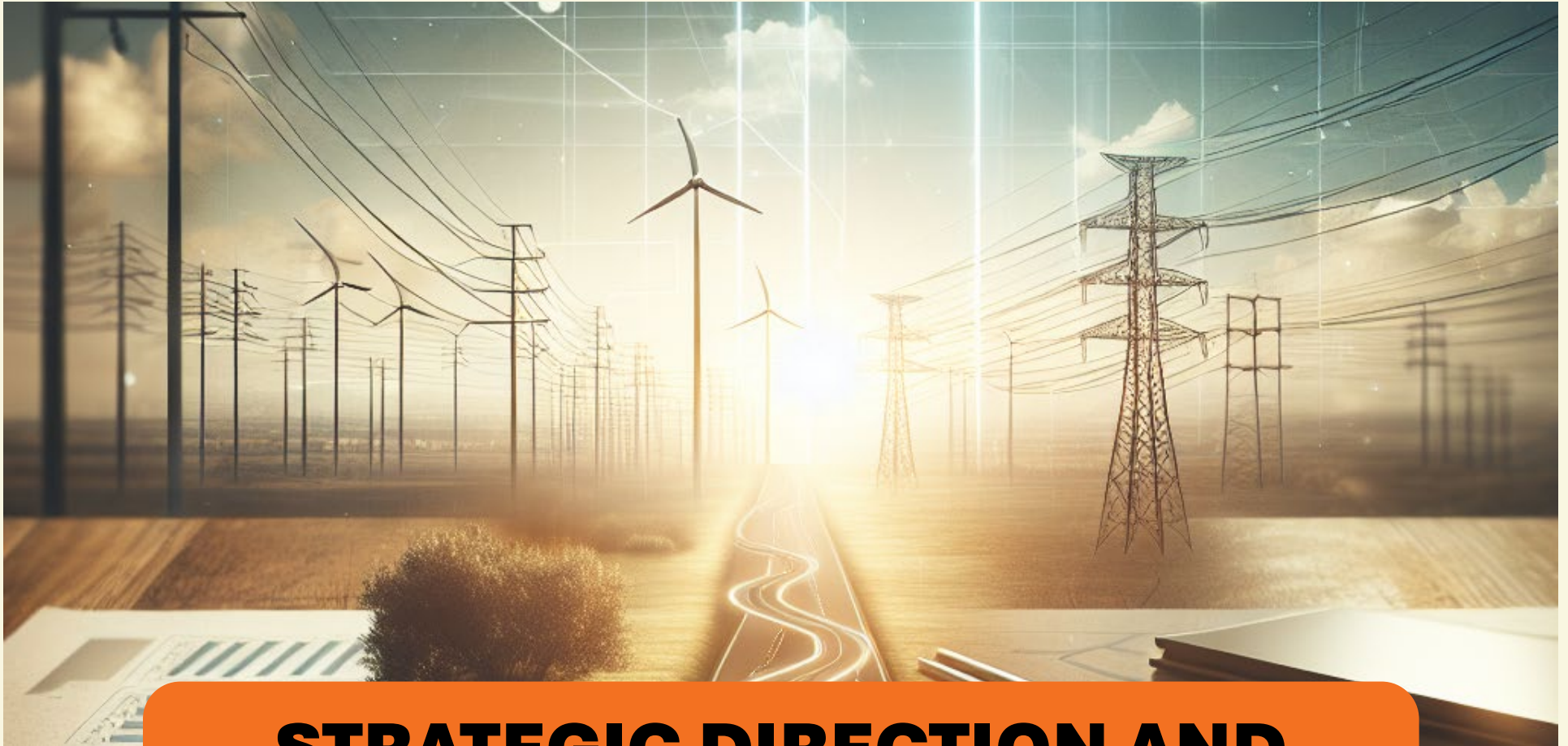
Despite this proposed increase, it's important to note that OPPD's rates are still lower, on average, than most other utilities.

The challenges we face are global and industry-wide, but we're rising to meet them. We've already cut costs internally, with a hiring freeze and a pause on certain construction projects. We've asked our employees to do more with less.

These are tough choices, but we're serious about managing costs. We take all of this very seriously, and we will do everything in our power to be good financial stewards and minimize the impact on our customer-owners. Over the long term, we believe this adjustment will help make our system stronger and more reliable and prepare us for a brighter future.



L. Javier Fernandez  
President and Chief Executive Officer



# **STRATEGIC DIRECTION AND ENTERPRISE RISK MANAGEMENT**





## **Strategic Direction**

To provide clear and transparent direction on behalf of OPPD's customer owners OPPD's publicly elected Board of Directors established fifteen strategic direction (SD) policies in 2015 to which OPPD is accountable. The policies guide OPPD's planning efforts to address current and future trends, mitigate risks, pursue strategic opportunities, and prioritize resources to efficiently and effectively provide energy services to our customer-owners. The SD policies leverage industry benchmarks to drive performance as a top utility and provide the basis for a scorecard to which the organization manages its performance. The Board monitors OPPD's compliance with these policies and updates the policies, when determined appropriate, to clarify strategic direction.

## **Our Strategic Foundation (SD-1)**

**Mission:** To provide affordable, reliable and environmentally sensitive energy services to our customers.

**Vision:** "Leading the Way We Power the Future"

In implementing this vision, OPPD shall adhere to these principles:

- Strengthen the public power advantage of affordable and reliable electricity;
- Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
- Proactively engage and communicate with our stakeholders;
- Act transparently and with accountability for the best interest of our customer-owners;
- Collaborate, when appropriate, with partners; and
- Leverage OPPD's leadership to achieve these goals

### **Core Values**

- We have a PASSION to serve
- We HONOR our community
- We CARE about each other

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

Policy	Measure	Definition	Strategic Goal
Rates (SD-2)	% Below Regional Retail Average	Retail rate target of North Central Regional average published rates on a system average basis.	10%
Access to Credit Markets (SD-3)	Debt Coverage Ratio	Revenues less expenses divided by total annual senior and subordinate lien debt interest and principal payments.	2.0
Reliability (SD-4)	SAIDI	System Average Interruption Duration Index	< 90 mins
	SAIFI	System Average Interruption Frequency Index	< 0.9 Incidents
	EFOR	Fleet Level Equivalent Forced Outage Rate	< or = 8.0%
Customer Satisfaction (SD-5)	Absolute Satisfaction Score	Customer satisfaction for similar-sized utilities in the region across residential and business customers.	Top quartile
Safety (SD-6)	OPPD Safety Index	12 month rolling index with leading and lagging indicators in psychological and physical safety.	> or = 80%
Environmental Stewardship (SD-7)	% Net reduction in CO2e	Strive to achieve net zero carbon equivalent (CO2e) emissions by 2050 relative to OPPD's 2013 benchmark with the following interim targets, 2027-41-51% net reduction. Future interim targets to be informed by and determined following the completion of the 2026 integrated resource plan.	Achieve net zero CO2e by 2050
Employee Relations (SD-8)	Employee Engagement	Composite score of employee engagement	Top quartile

*For a full listing of the 15 Strategic Directives, which includes Integrated System Planning (SD-9), Ethics (SD-10), Economic Development (SD-11), Information Management & Security (SD-12), Stakeholder Outreach & Engagement (SD-13), Retirement Plan Funding (SD-14), Enterprise Risk Management (SD-15), please access the following link to the OPPD Board Policy document <https://www.oppd.com/media/317205/oppd-board-policy-binder.pdf>*

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### Powering the Future to 2050



At OPPD, we've imagined the future. Powering the Future to 2050 (PF2050) is a strategic vision to make OPPD cleaner, more sustainable, and more innovative than you can believe. While others have been wondering about what's next, we've been hard at work, nights and weekends, planning out what the future of power looks like and how to bring it to life. The vision is clear – **Perfect Power, Customer Freedom**, and a **Cleaner World** enabled through a **Digitally Driven, Purpose-Driven Culture**, and **Future-Ready Posture** mindset.

In November of 2019, the Board of Directors revised SD-7 (Environmental Stewardship) and established the goal to conduct all operations in a manner that strives for the goal of net-zero-carbon production by 2050. In consideration of this revision, other SD policies, and transformational changes within and outside the industry, the Executive Leadership Team (ELT) created PF2050, which provides a strategic vision for the organization through the year 2050. PF2050 outlines a transformational journey and was developed with the expressed intent to meet or exceed the fifteen SD policies. This vision will transform OPPD to a digital utility with two-way and multi-directional power and communication flows, build a proactive grid, give customer-owners multiple options, minimize environmental impact, and reduce carbon emissions. The future is coming, and we want to make sure it is illuminated.

Acknowledging the rapidly evolving and increasingly complex environment we operate in, OPPD adopted a future-ready posture mindset. This means we are taking a thoughtful approach to investing in both core work ('keeping the lights on today') and in the efforts to power our next generation. This deliberate and agile approach resulted in the establishment of the enterprise-level resourcing priorities. These enterprise priorities are aligned under PF2050 and influence the current year's budget. The process ensures OPPD's finite resources are being used to facilitate the right work to get us closer to our objectives of Perfect Power, Customer Freedom, and a Cleaner World by 2050.

The 2026-2030 enterprise priorities (listed in priority order below) were established to provide this life essential energy service to our customer-owners and employees. Their requirements and aspirational futures are woven into the very DNA of these priorities and are the underpinnings of everything we do.

1. Resource Adequacy
2. Technology Transformation
3. Next Generation Grid
4. People & Places



## Powering the Future to 2050

OPPD leveraged PF2050 and the enterprise priorities to guide planning, prioritization, and resourcing decisions for this Corporate Operating Plan. The vision to meet the growing demands of the service territory is becoming a reality as we transition from strategic planning to resourcing the execution in service of our customer-owner requirements in 2030 and beyond. We will continue to build upon our resource prioritization & capacity management framework and strategic STEER trends and risk scanning capabilities that will result in new and better ways to deliver affordable, reliable, and environmentally sensitive energy services to our customers. Additional information regarding PF2050 can be found on <https://www.oppdcommunityconnect.com/pf2050>.





## **Enterprise Risk Management (SD-15)**

Fundamental to effective planning is an understanding of the District's enterprise level risks and the development and implementation of initiatives and mitigation plans to respond to those risks. The District's Enterprise Risk Management (ERM) program specifies risk management standards, management responsibilities, and controls to help ensure risk exposures are properly identified and managed within agreed upon risk tolerance levels. Specific risk mitigation plans and procedures are maintained and reviewed periodically to provide focused and consistent efforts to mitigate various risk exposures. An increased focus on emerging risks, such as disruptive technology, was launched in 2023. This process will continue to strengthen executive leadership's understanding of these risks to ensure an optimal future-ready posture for the organization. In support of its 2026 corporate planning efforts, OPPD leveraged risk assessments and mitigation plans to help prioritize resource allocation. The ELT will continue to expand this effort by incorporating those critical trends identified and associated with PF 2050.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

Theme	OPPD's Risk Management Focus
Retail Revenues & Wholesale Revenues	Persistently pursue customer and economic development to achieve economies of scale and strengthen the affordability of our rates. Optimize wholesale revenues and purchases to further benefit our customer-owners.
Resource Adequacy and Reliability	Acquire and maintain a high availability and diverse generation portfolio to serve a significantly growing customer demand.
Environmental Sensitivity	Ensure the District is compliant with all environmental regulations, well-positioned to respond to new regulations, and able to minimize our environmental impact.
Fuel Costs	Effectively manage the District's fuel portfolio through numerous mitigation strategies to continue to ensure low cost and resilient generation.
AMI & Tech Transformation Execution	Deliver world-class execution of priority initiatives that will create a future-ready posture to deliver increased value to our customer-owners.
Cyber & Physical Security	Vigorously defend customer information and District assets from all potential cyber and physical security threats inherent with national critical infrastructure.
Infrastructure Investment	Optimally invest in transmission, distribution, substation, facility, and technology assets to ensure reliable and resilient energy services and supporting functions will meet the demands of our customer-owners.
Workplace Safety	Continue promoting safety as a top priority to ensure every employee and contractor goes home as healthy as they came into work.
Community Partnership	Honor and support the communities in which we operate and fulfill the promise of public power.



# ASSUMPTIONS



## **Assumptions**

### **2026 Proposed Rate Action**

Effective January 1, 2026, Omaha Public Power District's (OPPD) 2026 Corporate Operating Plan incorporates an average total rate adjustment of 6.3% across all customer classes. This adjustment comprises a 5.8% average general rate increase and a 0.5% increase attributed to the Fuel and Purchased Power Adjustment (FPPA) factor.

The general rate increase is primarily driven by an expanding capital investment portfolio, which necessitates additional debt financing. The FPPA component reflects rising net power costs.

### **General Overview**

#### **2025 Projected**

Projected revenues, operations and maintenance expenses, capital investments, and deferred expenditures for 2025 are based on actuals and forecasts submitted through September 30, 2025.

### **Financing and Investment Strategy**

#### **Debt Financing**

The 2026 budget includes the issuance of revenue bonds with anticipated net proceeds of \$774.3 million. The proceeds of these bonds are expected to be used for capital expenditures.

#### **Earnings Rates on Funds**

The average earnings rate applied to all funds, including those designated for special purposes, is budgeted at 3.4% for 2026. This represents a 0.2% decrease from the prior year's rate of 3.6%.

### **Energy Sales and Revenue Forecast**

#### **Load Forecast**

Retail energy sales are expected to increase by 0.5% (measured in megawatt-hours), accompanied by a 1.1% growth in the customer base in 2026 compared to the 2025 budget.

## Assumptions

### Generation and Purchased Power

Scheduled outages for 2026 include major base-load units at Nebraska City Station Units 1 and 2 and North Omaha Station Units 4 and 5. In addition, several shorter-duration outages are planned across other generation assets to support maintenance and reliability.

The purchased power budget reflects a diversified energy portfolio, including:

- **1,262 megawatts** of wind generation capacity
- **80 megawatts** of hydropower sourced from the Western Area Power Administration
- **86 megawatts** of solar generation capability

To further enhance system reliability and meet peak demand, two natural gas peaking facilities—Turtle Creek (450 megawatts) and Standing Bear Lake (154 megawatts)—have been integrated into OPPD's generation fleet during 2025.

### Department Operations and Maintenance Budget

Departmental and divisional budgets were developed in alignment with OPPD's strategic and operational objectives. These plans were reviewed and validated by the ELT prior to inclusion in the 2026 Corporate Operating Plan, which is subject to final approval by the Board of Directors.

### Capital Budget Expenditures

OPPD continues to refine its capital portfolio prioritization and allocation process to strengthen capital planning. This enhanced framework ensures alignment with strategic directives and improves transparency through rigorous project review and approval protocols.

As the District expands its infrastructure to meet the needs of a growing customer base, the capital budget has increased accordingly to support system reliability, modernization, and the addition of new generation resources to ensure continued service and capacity.

### Total 2026 Budget

The total proposed budget for 2026 is **\$2.9 billion**, with expenditures necessary to support OPPD's mission and service commitments.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### BUDGET SUMMARY (DOLLARS IN MILLIONS)

<b>Total Budget</b>	<b>BUDGET 2025</b>	<b>BUDGET 2026</b>	<b>INCREASE / (DECREASE)</b>	<b>% CHANGE</b>
Capital Expenditures*	\$ 788.0	\$ 1,190.0	\$ 402.0	51.0
Non-Fuel Operations & Maintenance	582.7	644.8	62.1	10.7
Fuel and Purchased Power	567.1	627.2	60.1	10.6
Total Debt Service and Other Expenses	216.4	228.6	12.2	5.6
Decommissioning Expenditures**	102.5	63.0	(39.5)	(38.5)
Payments in Lieu of Taxes	53.5	57.1	3.6	6.7
Reserves	13.3	44.5	31.2	234.6
<b>TOTAL BUDGET</b>	<b>\$2,323.5</b>	<b>\$2,855.2</b>	<b>\$ 531.7</b>	<b>22.9</b>

\*Capital Expenditures are shown net of Contributions in Aid of Construction

\*\*Decommissioning Expenditures represent expenditures related to Decommissioning activity, which differs from Decommissioning Funding (\$11.5 million) which is an expense and is reflected on the income statement.

<b>Budget Component Comparison</b>	<b>BUDGET 2025</b>	<b>BUDGET 2026</b>	<b>CHANGE</b>
Capital Expenditures*	33.9%	41.7%	7.8
Non-Fuel Operations & Maintenance	25.1%	22.6%	(2.5)
Fuel and Purchased Power	24.4%	22.0%	(2.4)
Total Debt Service and Other Expenses	9.3%	8.0%	(1.3)
Decommissioning Expenditures**	4.4%	2.2%	(2.2)
Payments in Lieu of Taxes	2.3%	2.0%	(0.3)
Reserves	0.6%	1.6%	1.0
<b>TOTAL BUDGET</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0.0</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.





## **Financial Statements**

### **Coverage Ratios**

#### **Total Debt Service Coverage Ratio**

OPPD's financial strategy is grounded in maintaining strong debt service coverage to ensure efficient and cost-effective access to credit markets. In alignment with **Strategic Directive SD-3: Access to Credit Markets**, the 2026 Corporate Operating Plan targets a **Total Debt Service Coverage Ratio (DSCR)** of **2.00 times**. This reflects the District's commitment to maintaining robust financial metrics that support access to favorable credit markets.

This focus on debt service coverage, rather than net income, reflects the District's commitment to fiscal discipline, creditworthiness, and financial resilience in the face of rising capital demands and evolving energy needs.

#### **Fixed Charge Coverage Ratio**

The fixed charge coverage ratio is budgeted to increase to **1.74 times** in 2026, compared to 1.73 in 2025, reflecting a modest improvement in OPPD's ability to meet its fixed financial obligations.

#### **Senior Lien Debt Service Coverage Ratio**

The senior lien debt service coverage ratio is budgeted to slightly decrease to **1.91 times** in 2026, down from the 2025 level of 1.95 times. While net receipts are expected to grow, the increase is offset by higher debt service obligations resulting from new borrowings.

Senior lien revenue bond issuances are planned to support the District's expanding capital portfolio.

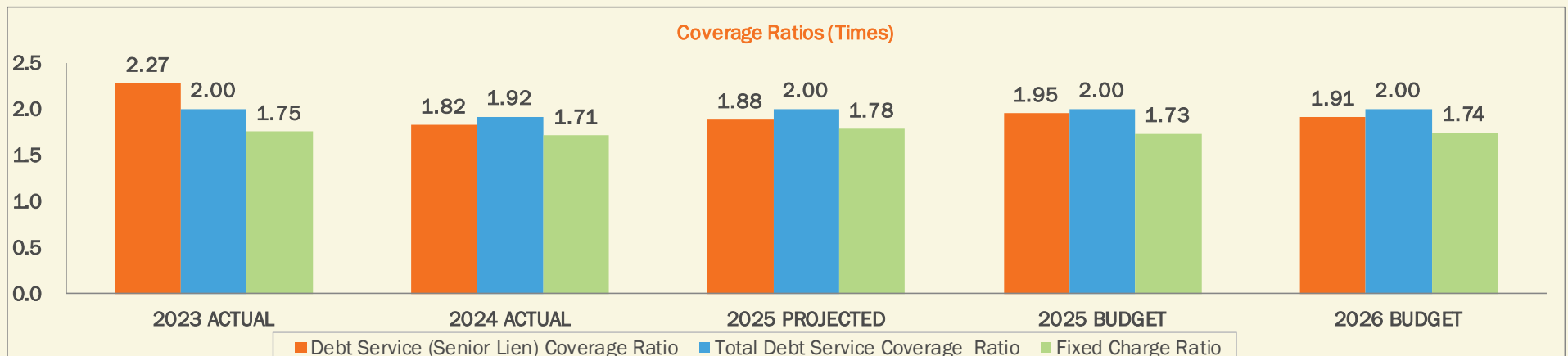
Corresponding debt service requirements are anticipated to decrease by **\$1.1 million**, or **0.5%**, compared to the 2025 budget.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### COVERAGE RATIOS (DOLLARS IN MILLIONS)

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE \$ %
OPERATING REVENUES (EXCL. NC2)	\$ 1,354.2	\$ 1,435.0	\$ 1,637.9	\$ 1,600.7	\$ 37.2	\$ 1,717.2	\$ 116.5 7.3
INTEREST INCOME - BONDS RESERVE ACCOUNT	3.2	5.4	6.0	4.4	1.6	4.6	0.3 5.7
PAYMENTS IN LIEU OF TAXES	(42.5)	(45.7)	(51.8)	(53.5)	1.7	(57.1)	(3.6) 6.7
O&M EXPENSE (EXCL. NC2 PARTICIPANT SHARE)	(1,000.5)	(1,065.8)	(1,184.4)	(1,118.7)	(65.7)	(1,243.0)	(124.3) 11.1
<b>NET RECEIPTS</b>	<b>\$ 314.5</b>	<b>\$ 328.9</b>	<b>\$ 407.7</b>	<b>\$ 432.9</b>	<b>\$ (25.2)</b>	<b>\$ 421.7</b>	<b>\$ (11.2) (2.6)</b>
<b>TOTAL DEBT SERVICE COVERAGE RATIO (DSC)</b>	<b>2.00</b>	<b>1.92</b>	<b>2.00</b>	<b>2.00</b>	<b>-</b>	<b>2.00</b>	<b>- -</b>
DEBT SERVICE REQUIREMENTS (SENIOR LIEN)	\$ 138.3	\$ 180.4	\$ 216.0	\$ 221.4	\$ (5.4)	\$ 220.3	\$ (1.1) (0.5)
DEBT SERVICE (SENIOR LIEN) COVERAGE RATIO	2.27	1.82	1.88	1.95		1.91	
FIXED CHARGE RATIO	1.75	1.71	1.78	1.73		1.74	



NOTE: Some columns may not foot exactly due to the method used for individual line item rounding. Total DSC as defined in OPPD's published Strategic Directive-3: Access to Credit Markets.

## **Financial Statements**

### **Capital Financing and Debt Structure**

OPPD's 2026 Corporate Operating Plan reflects a disciplined approach to debt management, supporting strategic capital investments while maintaining strong financial metrics. OPPD will continue to evaluate outstanding debt for refinancing opportunities when financially prudent, with the goal of reducing interest costs and enhancing long-term financial flexibility.

#### **Senior Lien Revenue Bonds**

Total senior lien revenue bonds outstanding at year-end 2026 are budgeted at **\$4,595.8 million**.

- The 2026 budget includes the planned issuance of approximately **\$856.8 million** in new senior lien revenue bonds.
- Scheduled maturities and retirements of senior lien revenue bonds total **\$79.2 million**.

#### **Subordinated Bonds**

No new subordinated bond issuances are anticipated in the 2026 budget. All previously issued subordinated bonds were either matured or retired in 2024.

#### **Commercial Paper**

Commercial paper outstanding at year-end 2026 is budgeted to remain consistent with the 2025 level of **\$250.0 million**.

#### **Separate System Nebraska City Unit 2 (NC2) Revenue Bonds**

NC2 revenue bonds outstanding at year-end 2026 are budgeted at **\$180.4 million**.

- No new NC2 bond issuances are planned, though **\$4.6 million** in maturities and retirements are included in the 2026 budget.

#### **Interest Rate and Capitalization Metrics**

The average interest rate on existing debt is budgeted at **3.36%** by the end of 2026.

The debt-to-capitalization ratio is budgeted at **69.0%**, up from 65.6% in 2025. This increase is primarily driven by new debt issuances to support execution of OPPD's expanding capital portfolio, which includes major investments in infrastructure, system reliability, and new generation resources to meet growing customer demand and a higher planning reserve margin.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CAPITAL FINANCING AND DEBT STRUCTURE (DOLLARS IN MILLIONS)

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE	
							\$	%
<b>SENIOR LIEN REVENUE BONDS</b>								
BALANCE - BEGINNING OF YEAR	\$ 1,935.3	\$ 2,439.8	\$ 3,061.4	\$ 3,072.5	\$ (11.1)	\$ 3,818.1	\$ 745.6	24.3
NEW ISSUES	549.8	980.4	809.3	460.0	349.3	856.8	396.8	86.3
MATURITIES / RETIREMENTS	(45.3)	(358.8)	(52.5)	(52.5)	(0.0)	(79.2)	(26.6)	50.7
<b>BALANCE - END OF YEAR</b>	<b>\$2,439.8</b>	<b>\$3,061.4</b>	<b>\$ 3,818.1</b>	<b>\$3,480.0</b>	<b>\$ 338.2</b>	<b>\$ 4,595.8</b>	<b>\$1,115.8</b>	<b>32.1</b>
AVERAGE INTEREST RATE (END OF YEAR)	3.79%	4.01%	4.04%	4.44%		4.15%		
<b>SUBORDINATED</b>								
BALANCE - BEGINNING OF YEAR	227.2	134.7	-	-	-	-	-	-
NEW ISSUES	-	-	-	-	-	-	-	-
MATURITIES / RETIREMENTS	(92.5)	(134.7)	-	-	-	-	-	-
<b>BALANCE - END OF YEAR</b>	<b>\$ 134.7</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
AVERAGE INTEREST RATE (END OF YEAR)	6.54%							
<b>COMMERCIAL PAPER</b>								
BALANCE - BEGINNING OF YEAR	250.0	250.0	250.0	250.0	-	250.0	-	-
NEW ISSUES	100.0	100.0	100.0	100.0	-	-	(100.0)	(100.0)
MATURITIES / RETIREMENTS	(100.0)	(100.0)	(100.0)	(100.0)	-	-	100.0	(100.0)
<b>BALANCE - END OF YEAR</b>	<b>\$ 250.0</b>	<b>\$ 250.0</b>	<b>\$ 250.0</b>	<b>\$ 250.0</b>	<b>\$ -</b>	<b>\$ 250.0</b>	<b>\$ -</b>	<b>-</b>
AVERAGE INTEREST RATE (END OF YEAR)	3.72%	4.44%	2.80%	4.27%		3.00%		
<b>SEPARATE SYSTEM REVENUE BONDS (NC2)</b>								
BALANCE - BEGINNING OF YEAR	197.7	193.7	189.5	189.5	-	185.1	(4.4)	(2.3)
NEW ISSUES	-	-	-	-	-	-	-	-
MATURITIES / RETIREMENTS	(4.0)	(4.2)	(4.4)	(4.4)	-	(4.6)	(0.2)	4.9
<b>BALANCE - END OF YEAR</b>	<b>\$ 193.7</b>	<b>\$ 189.5</b>	<b>\$ 185.1</b>	<b>\$ 185.1</b>	<b>\$ -</b>	<b>\$ 180.4</b>	<b>\$ (4.6)</b>	<b>(2.5)</b>
AVERAGE INTEREST RATE (END OF YEAR)	4.95%	4.95%	3.89%	4.95%		3.89%		
<b>TOTAL AVERAGE INTEREST RATE (END OF YEAR)</b>	<b>3.98%</b>	<b>4.18%</b>	<b>4.10%</b>	<b>4.45%</b>		<b>3.36%</b>		
<b>TOTAL INTEREST EXPENSE (ON DEBT)</b>	<b>\$ 107.5</b>	<b>\$ 131.5</b>	<b>\$ 133.2</b>	<b>\$ 159.4</b>	<b>\$ (26.2)</b>	<b>\$ 144.8</b>	<b>\$ (14.6)</b>	<b>(9.2)</b>
<b>DEBT TO CAPITALIZATION RATIO</b>	<b>64.60%</b>	<b>65.90%</b>	<b>66.70%</b>	<b>65.60%</b>		<b>69.00%</b>		

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.



## **Financial Statements**

### **Cash Flow Analysis**

#### **2026 Budget Compared to 2025 Budget**

##### **Cash Receipts**

Total cash receipts for 2026 are budgeted at **\$1,847.9 million**, reflecting an increase of **\$133.6 million**, or **7.8%**, compared to the 2025 budget. This growth is primarily driven by higher retail revenues resulting from budgeted load increases and a general rate adjustment.

##### **Cash Disbursements**

Cash disbursements for 2026 are budgeted to rise by **\$528.4 million**, reaching **\$2,779.8 million**, a **23.5%** increase over the prior year.

Key drivers of this increase include:

- Expanded capital expenditures to support the District's growing infrastructure portfolio
- Higher debt service obligations associated with new borrowings for capital investments
- Elevated purchased power costs, reflecting greater purchase volumes to meet rising customer demand

##### **Financing**

Cash receipts from financing activities are budgeted to increase by **\$314.3 million**, a **68.3%** increase, due to debt issuances.

##### **Year-End Cash Position**

The resulting year-end cash balance for 2026 is budgeted at **\$709.5 million**, representing a **3.1%** increase, or **\$21.2 million**, compared to the 2025 budget.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CASH FLOW ANALYSIS (DOLLARS IN MILLIONS)

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE \$	%
CASH BEGINNING OF PERIOD	\$ 667.9	\$ 693.1	\$ 813.9	\$ 765.4	\$ 48.5	\$ 867.1	\$ 101.7	13.3
RECEIPTS								
RETAIL REVENUES	1,109.9	1,258.6	1,381.4	1,423.9	(42.5)	1,529.2	105.3	7.4
WHOLESALE REVENUES (INCL. NC2)	239.8	230.2	262.3	194.7	67.6	213.9	19.2	9.9
INTEREST INCOME	53.1	60.8	73.7	45.0	28.7	47.7	2.7	5.9
OTHER ELECTRIC REVENUES	46.2	49.4	52.4	46.8	5.6	53.0	6.2	13.3
PRODUCTS & SERVICES	3.0	2.6	3.7	4.0	(0.3)	4.1	0.1	3.7
USE OF RESERVE ACCOUNTS	-	13.3	-	-	-	-	-	-
<b>TOTAL RECEIPTS</b>	<b>\$1,451.9</b>	<b>\$1,614.9</b>	<b>\$ 1,773.5</b>	<b>\$1,714.3</b>	<b>\$ 59.2</b>	<b>\$1,847.9</b>	<b>\$ 133.6</b>	<b>7.8</b>
DISBURSEMENTS								
CAPITAL EXPENDITURES	574.6	745.8	1,008.7	788.0	220.7	1,190.0	402.0	51.0
O&M EXPENSE (W/O FUEL & PURCHASED POWER)	497.4	573.5	523.9	581.9	(58.0)	618.5	36.6	6.3
PURCHASED POWER	338.0	403.6	458.2	377.1	81.1	409.2	32.1	8.5
DEBT SERVICE	272.6	210.7	337.3	244.6	92.7	243.3	(1.3)	(0.5)
FUEL	157.9	150.3	200.2	187.8	12.4	210.2	22.4	11.9
PAYMENTS IN LIEU OF TAXES	40.5	42.5	45.2	48.0	(2.8)	52.6	4.6	9.6
CONTRIBUTIONS TO RESERVE ACCOUNTS	-	-	-	13.3	(13.3)	44.5	31.2	234.6
DECOMMISSIONING EXPENSE	33.3	17.2	15.5	10.7	4.8	11.5	0.8	7.5
CHANGES IN OTHER NET ASSETS	(36.7)	(87.3)	(75.1)	-	(75.1)	-	-	-
<b>TOTAL DISBURSEMENTS</b>	<b>\$1,877.6</b>	<b>\$2,056.3</b>	<b>\$ 2,513.9</b>	<b>\$2,251.4</b>	<b>\$ 262.5</b>	<b>\$2,779.8</b>	<b>\$ 528.4</b>	<b>23.5</b>
<b>NET OPERATING CASH FLOW</b>	<b>\$ (425.6)</b>	<b>\$ (441.4)</b>	<b>\$ (740.3)</b>	<b>\$ (537.1)</b>	<b>\$ (203.2)</b>	<b>\$ (931.9)</b>	<b>\$ (394.8)</b>	<b>73.5</b>
FINANCING	477.9	591.8	941.4	483.0	458.4	900.4	417.4	86.4
FINANCING COST / RESERVE AMOUNT	(27.0)	(29.6)	(147.8)	(23.0)	(124.8)	(126.1)	(103.1)	448.3
<b>TOTAL FINANCING</b>	<b>\$ 450.8</b>	<b>\$ 562.2</b>	<b>\$ 793.6</b>	<b>\$ 460.0</b>	<b>\$ 333.6</b>	<b>\$ 774.3</b>	<b>\$ 314.3</b>	<b>68.3</b>
TOTAL CHANGE IN CASH	25.2	120.8	53.3	(77.1)	130.4	(157.6)	(80.5)	(104.5)
<b>CASH END OF PERIOD</b>	<b>\$ 693.1</b>	<b>\$ 813.9</b>	<b>\$ 867.1</b>	<b>\$ 688.3</b>	<b>\$ 178.8</b>	<b>\$ 709.5</b>	<b>\$ 21.2</b>	<b>3.1</b>
<b>DECOMMISSIONING FUND</b>	<b>\$ 480.0</b>	<b>\$ 403.7</b>	<b>\$ 406.7</b>	<b>\$ 288.7</b>	<b>\$ 118.0</b>	<b>\$ 288.7</b>	<b>\$ (0.0)</b>	<b>\$ (0.0)</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.

## **Financial Statements**

### **Income Statement**

OPPD's financial planning prioritizes liquidity and debt service capacity over net income in alignment with Strategic Directive SD-3. The following section outlines the key drivers of OPPD's operating results.

### **Key Drivers of Changes in Budgeted Operating Results**

#### **Operating Revenues**

Total operating revenues are forecasted at **\$1,795.3 million**, an increase of **\$124.0 million** or **7.4%** over the 2025 budget.

- Retail revenues are expected to grow by **\$98.9 million** (6.9%) due to anticipated load growth and a general rate increase.
- Wholesale revenues are budgeted to rise by **\$18.9 million** (9.9%), primarily driven by elevated congestion hedging revenues.

#### **Operating Expenses**

Operations and Maintenance (O&M) expenses are budgeted at **\$1,272.0 million**, an increase of **\$122.1 million** or **10.6%** from 2025.

- Fuel and purchased power costs are expected to increase by **\$60.1 million** (10.6%).
- Additional O&M increases are largely attributed to outage expenses at generating facilities and elevated fees to the SPP as they expand transmission infrastructure.

#### **Other Income (Expenses)**

Other expense is budgeted at **\$30.6 million**, a **\$39.9 million** or **56.6%** change from the prior year.

- The Allowance for Funds Used During Construction (AFUDC) is expected to increase by **\$23.0 million**, driven by a growing capital portfolio.
- Interest expense is budgeted at **\$144.8 million**, a decrease of **\$14.6 million** or **9.2%** compared to 2025. This reduction is primarily attributed to debt service payments on new generation becoming due when those facilities reach the commercial operating date in 2029.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### INCOME STATEMENT (DOLLARS IN MILLIONS)

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE \$ %
<b>OPERATING REVENUES</b>							
RETAIL	\$ 1,138.7	\$ 1,233.1	\$ 1,370.4	\$ 1,434.3	\$ (63.9)	\$ 1,533.2	\$ 98.9 6.9
WHOLESALE	243.6	222.1	285.5	190.1	95.4	209.0	18.9 9.9
OTHER ELECTRIC	46.7	50.0	52.7	46.8	5.9	53.0	6.2 13.2
<b>TOTAL OPERATING REVENUES</b>	<b>\$1,428.9</b>	<b>\$ 1,505.3</b>	<b>\$ 1,708.6</b>	<b>\$ 1,671.2</b>	<b>\$ 37.4</b>	<b>\$ 1,795.2</b>	<b>\$ 124.0 7.4</b>
<b>OPERATING EXPENSES</b>							
O&M EXPENSE	\$ 1,036.2	\$ 1,099.9	\$ 1,201.0	\$ 1,149.9	\$ 51.1	\$ 1,272.0	\$ 122.1 10.6
DEPRECIATION EXPENSE	125.0	143.5	174.4	183.4	(9.0)	216.0	32.6 17.8
REGULATORY AMORTIZATION	13.6	-	-	-	-	-	- -
DECOMMISSIONING EXPENSE	33.3	17.2	13.9	10.7	3.2	11.5	0.8 7.5
PAYMENTS IN LIEU OF TAXES	42.5	45.7	51.8	53.5	(1.7)	57.1	3.6 6.7
<b>TOTAL OPERATING EXPENSE</b>	<b>\$1,250.6</b>	<b>\$ 1,306.3</b>	<b>\$ 1,441.1</b>	<b>\$ 1,397.5</b>	<b>\$ 43.6</b>	<b>\$ 1,556.6</b>	<b>\$ 159.1 11.4</b>
<b>OPERATING INCOME</b>	<b>\$ 178.3</b>	<b>\$ 199.0</b>	<b>\$ 267.5</b>	<b>\$ 273.7</b>	<b>\$ (6.2)</b>	<b>\$ 238.6</b>	<b>\$ (35.1) (12.8)</b>
<b>OTHER INCOME (EXPENSES)</b>							
INTEREST EXPENSE	\$ (107.5)	\$ (131.5)	\$ (133.2)	\$ (159.4)	\$ (26.2)	\$ (144.8)	\$ 14.6 (9.2)
INVESTMENT INCOME	45.7	47.0	48.0	31.7	16.3	33.1	1.4 4.4
ALLOWANCE FOR FUNDS USED	33.1	44.6	49.2	39.5	9.7	62.5	23.0 58.2
PRODUCTS AND SERVICES - NET	2.1	2.9	2.4	4.0	(1.6)	4.1	0.1 2.5
OTHER -NET	6.0	1.1	5.2	3.0	2.2	3.0	0.0 -
<b>TOTAL OTHER INCOME (EXPENSES)</b>	<b>\$ 6.6</b>	<b>\$ (20.9)</b>	<b>\$ (8.4)</b>	<b>\$ (70.5)</b>	<b>\$ 62.1</b>	<b>\$ (30.6)</b>	<b>\$ 39.9 (56.6)</b>
<b>NET INCOME</b>	<b>\$ 184.9</b>	<b>\$ 178.2</b>	<b>\$ 259.2</b>	<b>\$ 203.1</b>	<b>\$ 56.1</b>	<b>\$ 207.9</b>	<b>\$ 4.8 2.4</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.





## **Energy Sales**

### **Electric Energy Sales and Customers**

Total electric energy sales for 2026 are budgeted at **18,827,520 megawatt-hours (MWh)**, representing a slight decrease of **51,144 MWh** or **0.3%** compared to the 2025 budget.

### **Retail Energy Sales**

Retail energy sales are budgeted to increase by **0.5%** to **15,425,067 MWh** in 2026 supported by continued customer growth and rising demand in the Commercial and Residential sectors. While Industrial sales are expected to remain relatively flat, the overall retail increase reflects stable load growth across OPPD's service territory.

### **Wholesale Energy Sales**

Wholesale energy sales, including NC2 participation sales, are expected to decline by **121,163 MWh**, or **3.4%**, from the 2025 budget. The reduction is primarily due to increased retail load consuming a larger share of owned generation, thereby reducing the volume available for market-based wholesale transactions.

### **Retail Customer Growth**

The average number of retail customers is forecasted to increase by **4,816**, representing a **1.1%** growth from the 2025 budget. This expansion reflects ongoing population growth and development within OPPD's service territory.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### ELECTRIC ENERGY SALES AND CUSTOMERS

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE MWh	%
<u>ELECTRIC ENERGY SALES (MWh)</u>								
RESIDENTIAL	3,947,870	3,860,697	3,987,233	4,044,941	(57,707)	4,056,721	11,781	0.3
COMMERCIAL	3,796,608	3,792,270	4,067,019	3,927,174	139,844	4,077,671	150,496	3.8
INDUSTRIAL	4,683,632	5,784,043	6,656,981	7,318,775	(661,794)	7,263,993	(54,782)	(0.7)
UNBILLED SALES	(56,155)	44,227	56,858	64,158	(7,300)	26,682	(37,475)	(58.4)
<b>RETAIL ENERGY SALES</b>	<b>12,371,955</b>	<b>13,481,238</b>	<b>14,768,091</b>	<b>15,355,048</b>	<b>(586,957)</b>	<b>15,425,067</b>	<b>70,019</b>	<b>0.5</b>
NC2 PARTICIPANT	1,355,809	1,742,965	1,803,573	1,894,840	(91,267)	2,063,637	168,797	8.9
OTHER	1,969,829	1,868,018	1,556,641	1,628,777	(72,136)	1,338,816	(289,960)	(17.8)
<b>WHOLESALE ENERGY SALES</b>	<b>3,325,638</b>	<b>3,610,983</b>	<b>3,360,214</b>	<b>3,523,617</b>	<b>(163,403)</b>	<b>3,402,453</b>	<b>(121,163)</b>	<b>(3.4)</b>
<b>TOTAL MWh SALES</b>	<b>15,697,593</b>	<b>17,092,220</b>	<b>18,128,304</b>	<b>18,878,664</b>	<b>(750,360)</b>	<b>18,827,520</b>	<b>(51,144)</b>	<b>(0.3)</b>
<u>ELECTRIC CUSTOMERS (12 MONTH AVG.)</u>								
RESIDENTIAL	357,528	362,919	368,940	369,548	(608)	373,563	4,015	1.1
COMMERCIAL	49,782	50,364	50,906	50,665	241	51,491	826	1.6
INDUSTRIAL	133	131	111	129	(18)	104	(25)	(19.4)
<b>TOTAL RETAIL CUSTOMERS</b>	<b>407,443</b>	<b>413,414</b>	<b>419,957</b>	<b>420,342</b>	<b>(385)</b>	<b>425,158</b>	<b>4,816</b>	<b>1.1</b>
<u>kWh / CUSTOMER</u>								
RESIDENTIAL	11,042	10,638	10,807	10,946	(138)	10,860	(86)	(0.8)
COMMERCIAL	76,265	75,297	79,893	77,513	2,380	79,192	1,679	2.2
INDUSTRIAL	35,215,275	44,153,003	59,972,802	56,734,691	3,238,112	69,846,084	13,111,394	23.1
<b>AVERAGE kWh / CUSTOMER</b>	<b>30,503</b>	<b>32,503</b>	<b>35,030</b>	<b>36,377</b>	<b>(1,347)</b>	<b>36,218</b>	<b>(159)</b>	<b>(0.4)</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### Energy Sales

#### Operating Revenues

Total electric operating revenues for 2026 are budgeted at **\$1,795.2 million**, reflecting an increase of **\$124.0 million**, or **7.4%**, compared to the 2025 budget.

#### Retail Revenues

Retail revenues are budgeted to grow by **\$98.9 million** (6.9%) over the prior year, driven by revenue growth across all customer classes and planned rate increases that reflect the rising cost of service and continued investment in infrastructure and new generation.

#### Wholesale Revenues

Wholesale revenues are expected to increase by **\$18.9 million** (9.9%) relative to the 2025 budget. This growth is primarily attributed to higher congestion hedging revenues.

#### OPERATING REVENUES (DOLLARS IN MILLIONS)

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE \$	%
ELECTRIC OPERATING REVENUES								
RESIDENTIAL	\$ 472.6	\$ 477.0	\$ 527.8	\$ 539.7	\$ (11.9)	\$ 572.3	\$ 32.6	6.0
COMMERCIAL	351.0	370.4	409.6	402.6	7.0	428.5	25.9	6.4
INDUSTRIAL	317.8	370.4	463.2	504.4	(41.2)	543.7	39.3	7.8
UNBILLED REVENUES/ADJUSTMENTS	(2.4)	0.2	9.3	5.7	3.6	7.0	1.3	22.8
FPPA RECEIVABLE AMORTIZATION	(7.4)	1.8	(26.2)	(4.8)	(21.4)	26.2	31.0	(645.8)
USE OF (CONTRIBUTION TO) RESERVE	7.0	13.3	(13.3)	(13.3)	-	(44.5)	(31.2)	234.6
<b>TOTAL RETAIL SALES</b>	<b>\$1,138.7</b>	<b>\$1,233.1</b>	<b>\$ 1,370.4</b>	<b>\$1,434.3</b>	<b>\$ (63.9)</b>	<b>\$1,533.2</b>	<b>\$ 98.9</b>	<b>6.9</b>
NC2 PARTICIPANTS	74.7	70.2	70.7	70.5	0.2	78.0	7.5	10.6
OTHER	168.9	151.9	\$ 214.8	\$ 119.6	\$ 95.2	131.0	11.4	9.5
<b>TOTAL WHOLESALE REVENUES</b>	<b>\$ 243.6</b>	<b>\$ 222.1</b>	<b>\$ 285.5</b>	<b>\$ 190.1</b>	<b>\$ 95.4</b>	<b>\$ 209.0</b>	<b>\$ 18.9</b>	<b>9.9</b>
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>\$1,382.2</b>	<b>\$1,455.2</b>	<b>\$ 1,655.9</b>	<b>\$1,624.4</b>	<b>\$ 31.5</b>	<b>\$1,742.2</b>	<b>\$ 117.8</b>	<b>7.3</b>
OTHER ELECTRIC REVENUES	46.7	50.0	52.7	46.8	5.9	53.0	6.2	13.3
<b>TOTAL ELECTRIC OPERATING REVENUES</b>	<b>\$1,428.9</b>	<b>\$1,505.2</b>	<b>\$ 1,708.6</b>	<b>\$1,671.2</b>	<b>\$ 37.4</b>	<b>\$1,795.2</b>	<b>\$ 124.0</b>	<b>7.4</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### Energy Sales

#### Average Cents per Kilowatt-Hour (kWh)

For 2026, the average retail price of electricity is budgeted at **10.03 cents per kWh**, representing an increase of **0.57 cents**, or **6.0%**, compared to the 2025 budget.

#### AVERAGE CENTS/kWh

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE	
							\$	%
RESIDENTIAL	12.02	12.36	13.24	13.34	(0.10)	14.11	0.77	5.8
COMMERCIAL	9.27	9.79	10.07	10.25	(0.18)	10.51	0.26	2.5
INDUSTRIAL	6.81	6.36	6.96	6.89	0.07	7.48	0.59	8.6
<b>RETAIL AVERAGE *</b>	<b>9.21</b>	<b>9.04</b>	<b>9.52</b>	<b>9.46</b>	<b>0.06</b>	<b>10.03</b>	<b>0.57</b>	<b>6.0</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.

\* Average rates are from the revenue recognized on the Income Statement and do not incorporate accrued unbilled. These rates differ from customer billed rates and are calculated for benchmarking and illustrative purposes only.





# **NET SYSTEM REQUIREMENTS**

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### Net System Requirements

For 2026, net system requirements—defined as total retail energy sales—are budgeted at **16,136,809 MWh**, reflecting an increase of **39,933 MWh**, or **0.2%**, compared to the 2025 budget.

#### Sales Components

Total energy sales are budgeted to decrease by **51,144 MWh** (0.3%) from the 2025 budget.

Retail energy sales are budgeted to increase by **70,019 MWh** (0.5%), while NC2 participant sales are expected to rise by **168,797 MWh** (8.9%). In contrast, wholesale energy sales are forecasted to decline by **289,960 MWh** (17.8%).

#### Supply Components

The most notable change in supply is an increase in wholesale purchases, which are budgeted to rise by **531,501 MWh** (13.1%). This increase is offset by reductions in purchased power agreements, which are budgeted to decrease by **390,508 MWh** (7.4%), and generation, which is expected to decline by **222,223 MWh** (2.2%).

**Net System Requirements  
Sales and Supply Components (MWh)**

	BUDGET 2025	BUDGET 2026	INCREASE / (DECREASE)	% CHANGE
Sales Components				
Retail Sales	15,355,048	15,425,067	70,019	0.5
NC2 Participation Sales	1,894,840	2,063,637	168,797	8.9
Wholesale Energy Sales	1,628,777	1,338,816	(289,960)	(17.8)
<b>Total</b>	<b>18,878,664</b>	<b>18,827,520</b>	<b>(51,144)</b>	<b>(0.3)</b>
Supply Components				
Generation	10,252,594	10,030,371	(222,223)	(2.2)
Purchased Power Agreements	5,302,706	4,912,198	(390,508)	(7.4)
Wholesale Purchases	4,065,192	4,596,693	531,501	13.1
Lost or Unaccounted For	(741,828)	(711,742)	30,086	(4.1)
<b>Total</b>	<b>18,878,664</b>	<b>18,827,520</b>	<b>(51,144)</b>	<b>(0.3)</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### NET SYSTEM REQUIREMENTS

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE MWh	%
GENERATION (MWh)								
<b>GENERATION</b>	<b>7,959,596</b>	<b>7,547,930</b>	<b>9,117,836</b>	<b>10,252,594</b>	<b>(1,134,758)</b>	<b>10,030,371</b>	<b>(222,223)</b>	<b>(2.2)</b>
FIRM/PARTICIPATION PURCHASES	3,514,769	4,293,132	5,050,858	5,302,706	(251,848)	4,912,198	(390,508)	(7.4)
WHOLESALE PURCHASES	4,655,118	5,696,615	4,769,394	4,065,192	704,202	4,596,693	531,501	13.1
<b>TOTAL PURCHASES</b>	<b>8,169,887</b>	<b>9,989,747</b>	<b>9,820,252</b>	<b>9,367,898</b>	<b>452,354</b>	<b>9,508,891</b>	<b>140,993</b>	<b>1.5</b>
<b>TOTAL INPUT</b>	<b>16,129,483</b>	<b>17,537,677</b>	<b>18,938,088</b>	<b>19,620,492</b>	<b>(682,405)</b>	<b>19,539,263</b>	<b>(81,230)</b>	<b>(0.4)</b>
WHOLESALE ENERGY SALES								
NC2 PARTICIPANT	1,355,808	1,742,965	1,803,573	1,894,840	(91,267)	2,063,637	168,797	8.9
OTHER	1,969,829	1,868,018	1,556,641	1,628,777	(72,136)	1,338,816	(289,960)	(17.8)
<b>TOTAL WHOLESALE ENERGY SALES</b>	<b>3,325,637</b>	<b>3,610,983</b>	<b>3,360,214</b>	<b>3,523,617</b>	<b>(163,403)</b>	<b>3,402,453</b>	<b>(121,163)</b>	<b>(3.4)</b>
<b>NET SYSTEM REQUIREMENTS</b>	<b>12,803,846</b>	<b>13,926,694</b>	<b>15,577,874</b>	<b>16,096,876</b>	<b>(519,002)</b>	<b>16,136,809</b>	<b>39,933</b>	<b>0.2</b>
TOTAL RETAIL SALES	12,371,955	13,481,238	14,768,091	15,355,048	(586,957)	15,425,067	70,019	0.5
ENERGY LOST OR UNACCOUNTED FOR	431,890	445,456	809,783	741,828	67,955	711,742	(30,086)	(4.1)
<b>TOTAL RETAIL SALES</b>	<b>12,803,845</b>	<b>13,926,694</b>	<b>15,577,874</b>	<b>16,096,876</b>	<b>(519,002)</b>	<b>16,136,809</b>	<b>39,933</b>	<b>0.2</b>

PEAK LOAD (MW)								
PEAK LOAD EXCLUDING DEMAND RESPONSE	2,928	2,819	2,977	3,164	(187)	3,036	(128)	(4.0)
DEMAND RESPONSE*	129	129	140	128	12	128	-	-
PEAK LOAD INCLUDING DEMAND RESPONSE	2,799	2,690	2,837	3,036	(199)	2,908	(128)	(4.2)
LOAD FACTOR (%) - REFLECTS DEMAND RESPONSE	52.2	59.1	62.7	60.5	2.2	63.3	2.8	4.7

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.

\* Does not include voluntary demand response



# **OPERATIONS AND MAINTENANCE EXPENSE**



## **Operations and Maintenance Expense**

The District's total budgeted O&M expense for 2026 is **\$1,272.0 million**, reflecting an increase of **\$112.2 million**, or **10.6%**, compared to the 2025 budget.

### **2026 Budget Compared to 2025 Budget**

#### **Purchased Power**

Purchased power—including wind energy contracts—accounts for **32.8%** of total O&M expense and is budgeted at **\$417.3 million**, an increase of **\$37.6 million** (9.9%) over 2025.

- This increase is primarily driven by higher purchase volumes required to meet budgeted customer load growth.

#### **Fuel**

Fuel costs are budgeted at **\$209.9 million**, up **\$22.5 million** (12.0%) from the prior year.

- The increase is primarily impacted by a full year of generation for the Standing Bear Lake and Turtle Creek stations.

#### **Transmission and Distribution**

Transmission and distribution expenses are budgeted at **\$198.6 million**, an increase of **\$5.9 million** (3.1%) over 2025.

- This growth is primarily driven by higher SPP fees.

#### **Administrative and General**

Administrative and general expenses are budgeted at **\$196.1 million**, representing a **\$17.2 million** (9.6%) increase.

- The increase is mainly due to higher employee benefit costs and the fact that 2026 will have 27 pay periods instead of the usual 26.

#### **Production Expense**

Production-related costs are budgeted at **\$203.4 million**, an increase of **\$43.7 million** (27.4%) compared to 2025.

- The increase is primarily driven by higher planned outage expenses at the District's generating units.

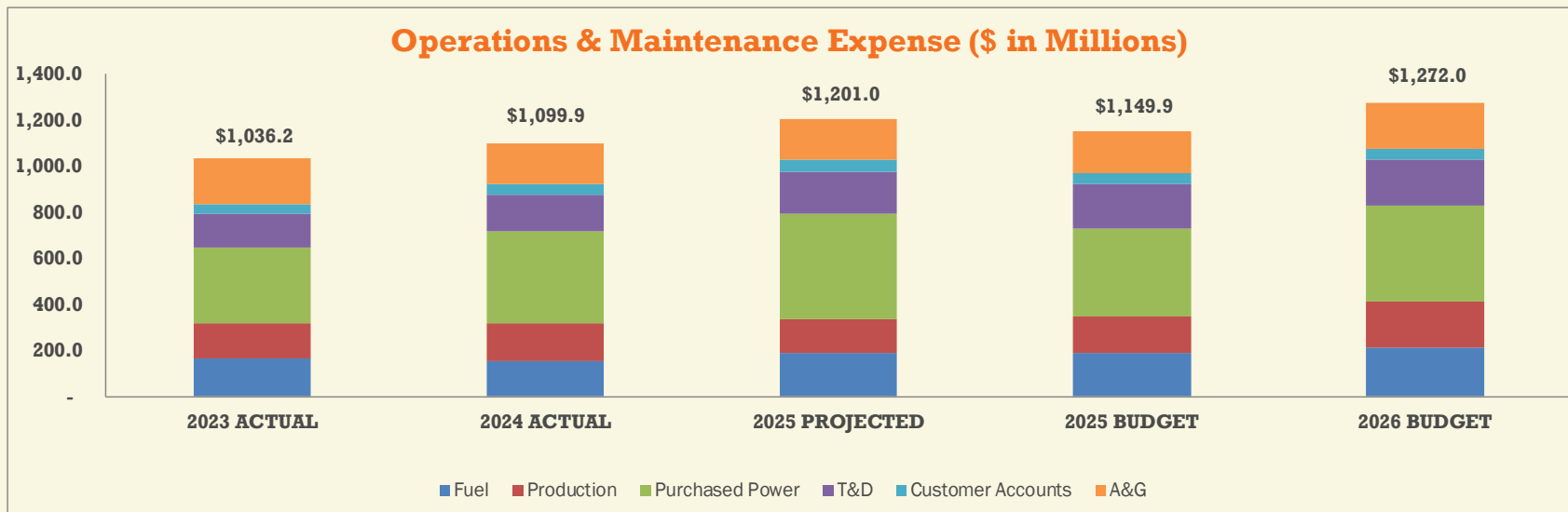


# OMAHA PUBLIC POWER DISTRICT

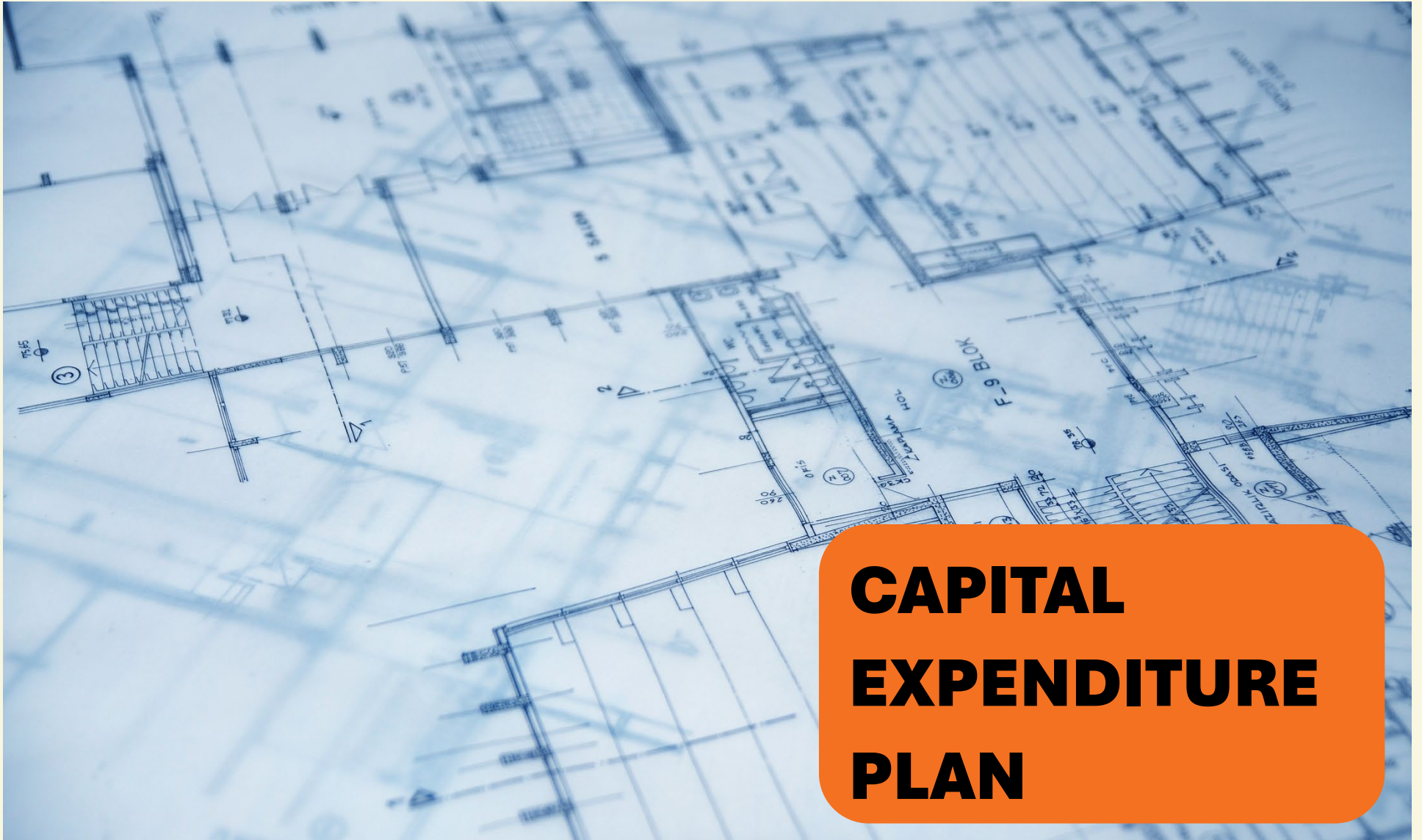
## 2026 CORPORATE OPERATING PLAN

### OPERATIONS AND MAINTENANCE EXPENSE (DOLLARS IN MILLIONS)

	ACTUAL 2023	ACTUAL 2024	PROJECTED 2025	BUDGET 2025	VARIANCE 2025	BUDGET 2026	BUDGET CHANGE \$ %
PURCHASED POWER	\$ 332.4	\$ 399.4	\$ 457.5	\$ 379.7	\$ 77.8	\$ 417.3	\$ 37.6 9.9
FUEL	164.2	156.8	186.6	187.4	(0.8)	209.9	22.5 12.0
<b>SUBTOTAL</b>	<b>\$ 496.6</b>	<b>\$ 556.2</b>	<b>\$ 644.1</b>	<b>\$ 567.1</b>	<b>\$ 77.0</b>	<b>\$ 627.2</b>	<b>\$ 60.1 10.6</b>
TRANSMISSION AND DISTRIBUTION	141.4	160.3	185.5	192.7	(7.2)	198.6	5.9 3.1
ADMINISTRATIVE AND GENERAL	199.8	175.5	175.6	178.9	(3.3)	196.1	17.2 9.6
PRODUCTION	152.8	160.2	147.3	159.7	(12.4)	203.4	43.7 27.4
CUSTOMER	45.5	47.8	48.3	51.4	(3.1)	46.7	(4.7) (9.1)
<b>TOTAL O&amp;M EXPENSE</b>	<b>\$ 1,036.2</b>	<b>\$ 1,099.9</b>	<b>\$ 1,201.0</b>	<b>\$ 1,149.9</b>	<b>\$ 51.0</b>	<b>\$ 1,272.0</b>	<b>\$ 122.2 10.6</b>
<b>DECOMMISSIONING EXPENSE</b>	<b>\$ 33.3</b>	<b>\$ 17.2</b>	<b>\$ 13.9</b>	<b>\$ 10.7</b>	<b>\$ 3.2</b>	<b>\$ 11.5</b>	<b>\$ 0.8 7.5</b>



NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.



# **CAPITAL EXPENDITURE PLAN**

## Capital Expenditure Plan

### Overview

The 2026 capital budget is structured around three investment categories—**Sustain, Expand, and Enterprise Priority**—to ensure balanced funding across asset maintenance, system growth, and transformational initiatives.

**Sustain:** Capital projects aimed at maintaining and improving existing assets. Sustain projects are budgeted at **\$238.6** million, up **\$45.3** million from the 2025 budget of \$193.3 million.

**Expand:** Projects that add new assets to support load growth and economic development. Expand projects are budgeted at **\$191.2** million, an increase of **\$70.6** million over the 2025 budget.

**Enterprise Priority:** Strategic initiatives directly related to Resource Adequacy, Technology Transformation, Next Generation Grid, and People and Places. Enterprise Priority projects are budgeted at **\$760.4** million, an increase of **\$286.3 million** over the 2025 budget of \$474.1 million.

Capital expenditures account for **41.7%** of the total 2026 budget, with total capital investment budgeted at **\$1.19** billion, representing a **\$402.0** million (51.0%) increase over the 2025 budget.

### Functional Area Highlights

#### Transmission and Distribution

Budgeted at **\$406.0** million, an increase of **\$67.4** million (19.9%) from 2025.

- The increase reflects expanded infrastructure to support new generation, large reliability SPP transmission projects and new economic development.

#### Production

Budgeted at **\$714.3** million, up **\$383.7** million (116.1%) from the 2025 budget of \$330.6 million.

- The increase is primarily driven by near-term investments in generation combustion turbines.

#### General

Budgeted at **\$69.7** million, which is **\$49.1** million (41.3%) lower than the 2025 budget.

- The reduction is attributed to the achievement of key software implementation milestones for advanced metering infrastructure and the transition toward full-scale implementation across the district.

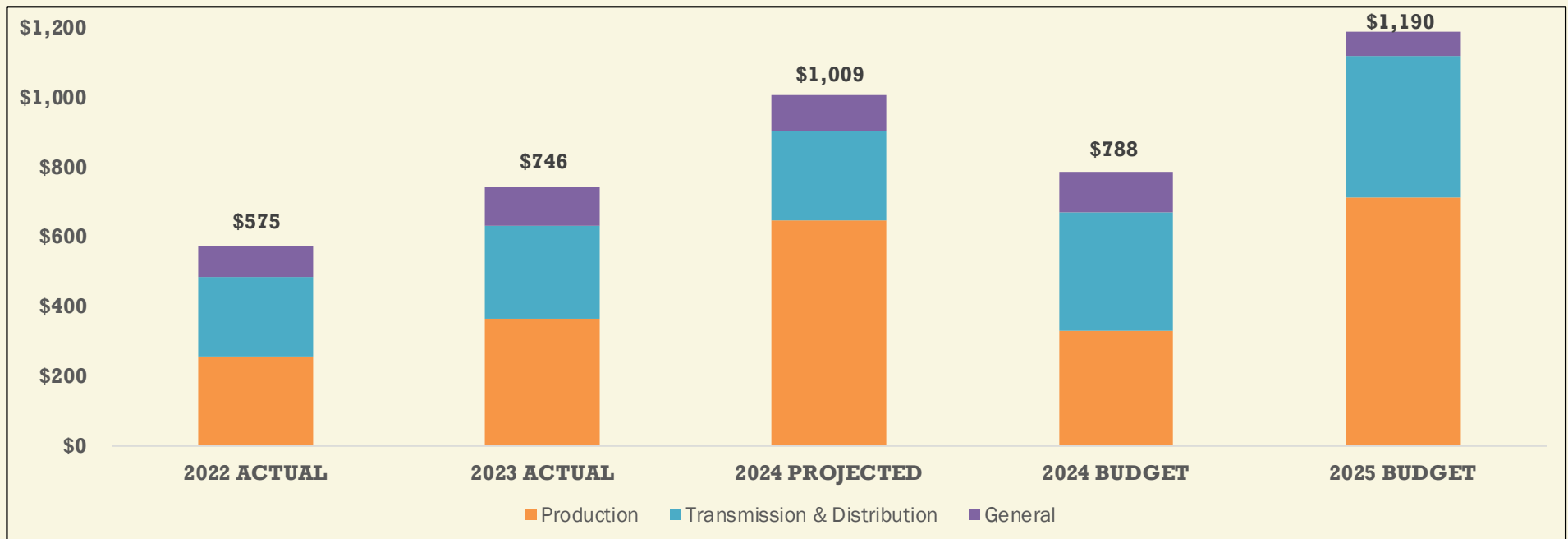
# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CAPITAL EXPENDITURES (DOLLARS IN MILLIONS)

	ACTUAL		ACTUAL		PROJECTED		BUDGET	VARIANCE	BUDGET	BUDGET CHANGE	
	2023		2024		2025		2025	2025	2026	\$	%
TRANSMISSION AND DISTRIBUTION	\$ 230.4	\$	266.8		\$ 253.7	\$	338.6	\$ (84.9)	\$ 406.0	\$ 67.4	19.9
PRODUCTION	255.6		366.4		648.0		330.6	317.4	714.3	383.7	116.1
GENERAL	88.6		112.6		107.0		118.8	(11.8)	69.7	(49.1)	(41.3)
<b>TOTAL</b>	<b>\$ 574.6</b>	<b>\$</b>	<b>745.8</b>		<b>\$ 1,008.7</b>	<b>\$</b>	<b>788.0</b>	<b>\$ 220.7</b>	<b>\$1,190.0</b>	<b>\$ 402.0</b>	<b>51.0</b>

NOTE: Some columns may not foot exactly due to the method used for individual line item rounding.



# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CAPITAL EXPENDITURES (DIRECT) SIGNIFICANT PROJECT DESCRIPTIONS AND HIGHLIGHTS (DOLLARS IN MILLIONS)

RECOMMENDED PROJECTS:	2025 Forecast	2026 Budget
<b>Near Term Generation</b> OPPD's near-term generation and transmission investments support Board Resolution No. 6582, approved August 15, 2023, to ensure reliability, resource adequacy, and infrastructure readiness.	\$528.0	\$635.4
<b>Circuit and Substation Upgrades</b> Circuit and substation upgrades are planned to support the expansion of transmission and distribution infrastructure, ensuring system reliability and capacity for future growth.	88.1	160.2
<b>Transformer Purchases and Replacements</b> Transformer purchases and replacements are planned to modernize aging infrastructure and ensure capacity to meet growing customer demand.	30.3	43.0
<b>Transmission Distribution Improvement Program-Cable Replacement</b> The Transmission Distribution Improvement Program includes performance-based replacement of the worst-performing underground distribution cables to enhance system reliability and efficiency.	9.5	22.4
<b>Ground Line Inspection and Treatment Pole Replacement</b> Ground line inspection and treatment efforts include replacing degraded wood poles and transmission structures to maintain safety, reliability, and system integrity.	8.5	19.7
<b>Customer Service Commercial and Industrial Project</b> The Customer Service Commercial and Industrial Project includes the purchase and installation of underground or overhead infrastructure to support the service needs of commercial and industrial customers.	21.1	18.8



# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CAPITAL EXPENDITURES (DIRECT) SIGNIFICANT PROJECT DESCRIPTIONS AND HIGHLIGHTS (DOLLARS IN MILLIONS)

RECOMMENDED PROJECTS:	2025 Forecast	2026 Budget
<b>Customer Service Residential Project</b> The Customer Service Residential Project includes the purchase and installation of underground or overhead infrastructure to serve new residential developments and support continued growth in the District's service territory.	\$ 18.4	\$ 16.4
<b>Energy Market Trading System</b> OPPD will migrate its Energy Market and Trading processes to align with industry standards, enhancing efficiency, transparency, and integration with regional market operations.	-	15.2
<b>AMI - Smart Grid</b> The AMI – Smart Grid initiative includes investments in advanced metering infrastructure technology to enable real-time data, enhance grid reliability, and support customer energy management.	69.2	13.2
<b>Arbor Railroad Line Improvements</b> The Arbor Railroad Line Improvements include replacing and repairing bridges, ties, ballast, rail, and crossings along the OPPD-owned Arbor Rail line to ensure safe and reliable transport infrastructure.	4.2	13.2
<b>Transmission and Distribution Street &amp; Highway Project</b> The Transmission and Distribution Street & Highway Project involves relocating OPPD facilities situated in public rights-of-way to accommodate municipal street and highway improvements.	6.0	13.1

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CAPITAL EXPENDITURES (DIRECT) SIGNIFICANT PROJECT DESCRIPTIONS AND HIGHLIGHTS (DOLLARS IN MILLIONS)

RECOMMENDED PROJECTS:	2025 Forecast	2026 Budget
<b>Subscription Software Renewals</b> Subscription Software Renewals include the ongoing renewal of licensed software essential for the District's business operations, ensuring continuity, security, and access to current technology platforms.	\$ 9.7	\$ 11.9
<b>Transmission Distribution Improvement Program-Conductors</b> The Transmission Distribution Improvement Program includes performance-based replacement of deteriorated conductors to enhance reliability and reduce outage risk across the distribution system.	3.2	11.9
<b>Transportation Fleet Replacement</b> The Transportation Fleet Replacement program involves the routine renewal of OPPD-owned vehicles and equipment, including light, medium, and heavy-duty trucks and construction machinery, to maintain operational efficiency and safety.	16.9	10.9
<b>Midtown Transmission Expansion</b> The Midtown Transmission Expansion project increases transmission capacity to support load growth in the midtown area, ensuring reliable service for surrounding customers.	0.5	7.9
<b>Joint Transmission Interconnection Queue (JTIQ)</b> JTIQ is a major set of bulk electric system projects designed to expand transmission capacity along the north-south corridor of the Southwest Power Pool (SPP), enhancing regional reliability and access to generation resources.	0.2	7.1

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CAPITAL EXPENDITURES (DIRECT) SIGNIFICANT PROJECT DESCRIPTIONS AND HIGHLIGHTS (DOLLARS IN MILLIONS)

RECOMMENDED PROJECTS:	2025 Forecast	2026 Budget
<b>Transmission and Distribution Street Light Project</b> The Transmission and Distribution Street Light Project involves relocating OPPD street light facilities located within public road rights-of-way to accommodate municipal infrastructure improvements and ensure continued service.	\$ 9.0	\$ 6.5
<b>Power with Purpose</b> Power with Purpose supports generation and transmission & distribution initiatives aligned with Board Resolution No. 6351, approved November 14, 2019, to ensure resource adequacy and system reliability.	75.9	6.2
<b>Bellevue Transmission Redesign</b> The Bellevue Transmission Redesign project enhances the reliability and resiliency of the transmission system serving the Bellevue area, supporting long-term grid performance and customer service continuity.	0.7	5.7
<b>Sarpy County 2 Generator Rewind</b> The Sarpy County 2 Generator Rewind project scopes and schedules rotor and stator rewind services to maintain operational reliability and extend the generator's service life.	1.2	5.3
<b>Renewable Energy Credit Funded Environmental Projects</b> Renewable Energy Credit Funded Environmental Projects focus on initiatives that enhance environmental quality or mitigate ecological risks, leveraging credit revenues to support sustainability and compliance efforts.	-	5.0

# OMAHA PUBLIC POWER DISTRICT

## 2026 CORPORATE OPERATING PLAN

### CAPITAL EXPENDITURES (DIRECT) SIGNIFICANT PROJECT DESCRIPTIONS AND HIGHLIGHTS (DOLLARS IN MILLIONS)

RECOMMENDED PROJECTS:	2025 Forecast	2026 Budget
<b>Sarpy County 1 Exhaust Stack Replacement</b> The Sarpy County 1 Exhaust Stack Replacement project involves replacing the exhaust stack for Sarpy County Unit 1 to maintain safe operations, ensure regulatory compliance, and support long-term reliability of the generation unit.	\$ 1.1	\$ 4.4
<b>Omaha Street Car</b> The Omaha Street Car project includes costs related to OPPD's required infrastructure work to support the City of Omaha's Street Car initiative, ensuring safe integration with existing utility systems and continued service reliability.	2.1	3.9
<b>Sarpy County 3 Major Overhaul</b> The Sarpy County 3 Major Overhaul project involves Siemens-recommended disassembly and inspection of key generator components to ensure continued reliability, identify potential issues, and extend the unit's operational lifespan.	-	3.9
<b>Coal Handling Upgrade</b> The Coal Handling Upgrade project focuses on updating the Nebraska City coal handling system to minimize single point failure risks, thereby improving operational reliability and ensuring consistent fuel delivery to generation units.	0.1	3.8



Board of Directors  
Omaha Public Power District  
1919 Aksarben Drive  
Omaha, Nebraska 68106

December 3, 2025

**Ladies and Gentlemen:**

As requested by the Board of Directors and Management of the Omaha Public Power District (the District), The Brattle Group has reviewed the 2026 Corporate Operating Plan (COP) prepared by the District and is providing this letter report to comply with this request. This review aims to provide an independent, high-level assessment of the District's operating and financial projections for 2026.

In performing our review, we evaluated the 2026 COP for consistency with prudent utility practices and the reasonableness of the budget estimates established. We reviewed the 2026 Corporate Operating Plan and associated presentations, which provided further details on many of the Operating Plan's major components. We submitted questions after our initial reviews and received responses from the OPPD subject matter experts (SMEs). We also scheduled conversations with a few of these SMEs to further discuss their responses to our questions and obtain additional helpful context.

The primary presentation topics included energy production and delivery, load forecasting, nuclear plant decommissioning, technology and security, AMI program updates, and employee benefits, which we will first discuss individually, followed by a summary of the entire Operating Plan.

**Load Forecast.** The District uses a combination of statistically adjusted end-use models, econometric modeling focused on average customer usage, and exogenous adjustments for specific customer classes, notably large industrial load. The methods used to forecast future customer loads and system peak demand and energy requirements reflect current acceptable and defensible practices in the electric utility industry. While we have not undertaken an



empirical review and replication of the forecasting models, the load forecast developed by the District's staff appears reasonable.

While the underlying methodology for the residential and commercial customer classes is similar to the one used for the 2025 COP (albeit with updated historical data reflecting calendar year 2025), the most notable methodological update implemented this year was for the industrial customer class forecast. The District implemented a more conservative approach in forecasting load for large loads/customers by imposing more stringent criteria to be considered in the load forecast, prioritizing several different milestones in the large load contracting process rather than individual milestones to ascertain the likelihood of new large loads materializing in the region. This update was motivated by the fact that customer provided load ramps have typically outpaced actual customer meter reads. This implementation is also consistent with efforts observed across other US jurisdictions to exclude speculative and uncertain large loads from the forecasting and planning processes. We find the District's adjusted approach to large loads to be reasonable. We encourage the District to continue making comparisons of actual large loads materializing versus those forecasted to ensure that the District's system planning approaches use the best load information available.

Due to the role that economic data plays in the load forecasting methodology, the District must continue to track external economic factors such as employment growth, inflation, interest rates and regional energy consumption drivers. Furthermore, due to the changing landscape of federal tax credits for distributed energy resources ("DER"), the District should be prepared to update its load forecast accordingly, going forward.

**Production Cost Modeling.** The District utilizes the Aurora production cost modeling tool to forecast capacity expansion and unit dispatch. The model accounts for the District's updated generation unit parameters, fuel and commodity price forecasts after consultation with internal stakeholders and subject matter experts. The District also uses load and future resource data from SPP's regional Integrated Transmission Plans ("ITP") to inform inputs and models dispatch on an hourly basis using all of SPP and MISO generation units. The District utilizes SPP FERC-714 submissions for annual energy and peak demand forecasts, adjusted to account for SPP's overestimation in recent years and to align with SPP's 2024 ITD Future 2 Energy Forecast. A comparison of SPP's market outlook between the vintages for the 2025 COP and 2026 COP reveals some changes in resource mixes for the region. The resource mix outlook is a result of announced thermal retirements, large utility IRPs and resources in SPP that have reached advanced development status or are under construction. The 2026 resource mix outlook

exhibits a more conservative buildout of renewable resources, a reduction in near-term coal plant retirements and increased natural gas capacity in the short term.

The District's production cost modeling utilizes its own net service requirements forecasts for seasonal peak demand and annual energy as inputs. The 2026 forecast for seasonal peak demand is lower relative to the 2025 COP due to the District's more conservative approach forecasting large industrial load, explained above. The team used public sources and internal data to generate forecasts of gas and coal commodities and delivered fuel forecasts. The team also developed power price forecast over the same period, which is in the range of approximately \$20/MWh to \$45/MWh, showing a high correlation with natural gas price forecasts over the same period and exhibiting a stable long-term power price trend.

The District saw commencement of operations at two thermal generating plants at Turtle Creek and Standing Bear Lake in the summer this year. Two wind projects marked as future resources in COP 2025 with a cumulative capacity of 900 MW also went into effect in 2024 through the Milligan Wind PPA in September 2024 and High Banks capacity contract in June 2024. The District continuously evaluates the current and future generation mix by both fuel source (fossil vs. renewable) and ownership type (owned vs. PPA). In the medium term, the District is planning to install three additional gas-fired combustion turbines at Cass County by 2029, and one additional gas-fired unit at Turtle Creek by 2028. OPPD will also engage in a PPA with a solar and battery hybrid facility, Pierce Co Energy Center, projected to begin operations by mid-2027. Overall, the District is projected to add 590 MW in renewable resource PPAs and approximately 1,493 MW in natural gas-fired generation assets (this includes Turtle Creek Station and Standing Bear Lake Station operating during 2025).

The District's assumptions in developing the production cost modeling reflect a reasonable approach considering the broader changes happening in the industry. The OPPD team made efforts to refine their load forecasts (for large load capacity additions) given its importance in driving production cost modeling. The planned future resources also largely align with regional trends in capacity additions, with SPP forecasting a more conservative renewable buildout and slower coal retirement in the future. In the near term, the District forecasts that natural gas generation will increase, and renewable generation will also continue to increase but albeit at a slower rate. We also find the District's forecast fuel and power prices in their 2026 Corporate Operating Plan reasonable.

**Energy Delivery.** The District's Energy Delivery budget consists of two categories – O&M and capital expenses. The O&M expenses are further classified into five categories – transmission

and distribution engineering, grid operations, operations support, asset management, and construction and maintenance. The total Energy Delivery O&M budget for 2026 is \$198.6M in direct and indirect costs, an increase of \$5.9M over 2025. Two categories – operations support and construction and maintenance account for over 80% of the direct costs. While the actual reported O&M costs for 2022, 2023 and 2024 were higher than the budget, the projected expenses for 2025 are marginally below the reported budget in COP 2025. The District has also consistently maintained a lower full-time headcount than budgeted for the last four years.

The Energy Delivery capital budget is divided into three categories – sustain, expand and enterprise priority. Sustain refers to capital projects to maintain and improve existing infrastructure. Expand includes the addition of new assets to support load growth and economic development. Enterprise priority represents initiatives related to resource adequacy, technology transformation, next generation grid, and people and places. The total capital budget for energy delivery in 2026 is \$406M, representing a \$67.4M increase from 2025. The increase reflects expanded infrastructure investment to predominantly support load growth and replacement of ageing infrastructure.

Given the District’s near-term and long-term goals, the Energy Delivery O&M and capital budgets appear reasonable.

**Energy Production.** The District forecasts O&M expenses including and excluding consumables as well as a full-time headcount for the production function. In addition, the District provides a planned outage schedule and associated costs for 2026. The total Energy Production O&M expenses for 2026 are budgeted at \$191.9M, which represents a \$32.2M or 20.2% increase over the 2025 budget. This increase is primarily driven by higher planned outage expenses at the District’s generating units. The activities involved in the scheduled outages include plant inspections, tune-ups, preventative maintenance and plant gas conversions. The District’s production headcount is expected to increase to 458 in 2026 from 449 in 2025. We note that the District has consistently maintained a lower headcount than budgeted over the last four years.

Similar to the Energy Delivery capital budget, Energy Production capital expenses are categorized as sustain, expand and enterprise priority. The total capital budget for Energy Production in 2026 is \$714.3M, a significant increase of \$383.7M from the 2025 budget of \$330.6M. This increase is primarily driven by new generation projects – 4 combustion turbines, 1 at Turtle Creek and 3 at Cass County. While these projects had been planned for in 2024, the EPC was signed in early 2025. We understand that these projects include higher than

anticipated expenses in early construction years, resulting in higher actual 2025 costs than budgeted in COP 2025 as well as the increased budget for 2026.

We find the forecasted 2026 budget for Energy Production for O&M and capital to be reasonable given the District's near- and long-term goals and the plans outlined in the Energy Production capital budget.

**Technology and Security.** The Technology and Security budget for 2026 has two components – capital and O&M. The projected O&M budget for 2026 is \$70.8M, a \$0.3M decrease from the 2025 budget. It is worth noting that the actual O&M spend for 2025 stands at \$64.2M, a significant reduction relative to the \$71.7M budget, due to a cost savings initiative implemented by the District in early 2025. The District has also maintained a lower actual headcount relative to the budget through 2024, further supporting to its savings initiative. The projected Technology and Security capital spend for 2026 is \$46.6M, a \$60.4M reduction on the 2025 budget of \$107M. It is important to note that 2024 and 2025 involved higher than normal capital expenses due to increased investment in the District's technology systems for advanced metering infrastructure (AMI) rollout and integration. Based on preliminary plans, the District expects to invest more in 2027 on digital transformation, life-cycle management and subscription-based information technology arrangements ("SBITA"). Overall, we find that the District's 2026 Technology and Security capital and O&M budgets are reasonable.

**Employee Benefits.** The District's employee benefits plan includes two major categories – retirement benefits and medical benefits. Retirement benefits include costs related to the employee retirement plan, other post-employment benefits ("OPEB"), 401k/457 contributions and supplemental retirement plans. The projected 2026 expenses for each retirement benefit type are \$72.6M, \$20M, \$8.5M and \$0.2M, respectively. 401k/457 contributions see an increase of \$1.7M from the \$6.8M in the 2025 budget due to the increase in maximum annual employer match to \$5,000 from \$4,000 in 2025. The total costs of medical benefits are expected to be approximately \$42.2M – including the medical plan, dental plan, vision, life insurance, LTD, HSA match, recognition and other small benefits. In summary, the District's projected employee benefits costs show a similar trend to costs in prior years and appear to be reasonable.

**AMI Program Update.** The District commenced the deployment of AMI meters to all of its customers starting in early 2025 with completion expected towards the end of 2028. The District is on track to meet its established milestones for the AMI program schedule for 2025. Some highlights of the AMI program rollout in 2025 included the go-live of a new Outage

Management System (“OMS”), the release of the MyOPPD.com customer portal and a new modern external outage map. The District began a soft launch of AMI deployment of 11,500 meters among residential and commercial customers in October 2025. This soft launch is expected to run through January 2026.

The total projected CapEx budget for the AMI Program MVP currently stands at \$229.1M, up from the previous project CapEx budget of \$203M owing to the potential impact of tariffs, increase in scope and certain increases to capital payroll. The projected AMI Program budget for 2026 is \$14.3M and will involve activities such as run-time testing for soft-launch AMI meters, Field Area Network (“FAN”) installation to support the full rollout and the wider system rollout of AMI meters itself. We observe that as of the end of October, the District’s soft-launch of AMI meter installation was ahead of schedule and on track to meet the January 2026 deadline.

**Fort Calhoun Station Decommissioning.** The decommissioning information provided by the District outlines the timeline and path toward the full decommissioning of the Fort Calhoun Station Nuclear Plant, focusing on 2025 accomplishments. Two activities outlined in the goals for the 2025 calendar year are now complete – the removal of components and structures within the containment structure, and the removal of the remaining ancillary structures and backfill associated footprints. As of the writing of this letter, the complete demolition of the containment structure is imminent (expected to be completed by the end of November 2025) with the temporary shipping facility being the only structure that remains to be demolished. The projected budget for remaining decommissioning activities in 2026 is \$63.0M. In 2026, the District will focus efforts on the continuing radiological survey of the plant site, packaging and disposal of radiological materials at the shipping facility and the demolition of the shipping facility itself.

While Brattle’s review of the decommissioning is high-level and performed without a detailed analysis, the decommissioning timeline and process appear on target. Based on the reported metrics, the District is on track to meet the majority of its 2025 goals.

**Summary** – Overall, the Brattle Group finds the District’s 2026 Corporate Operating Plan to be reasonable and well-supported. Given the reality of OPPD’s service territory and regional developments, the anticipated expenditures outlined in the COP are reasonable and what one would expect of a utility following prudent investment decision making. Furthermore, the projected financial performance in the 2026 COP ensures that the District maintains stronger debt service coverage.



Like many U.S. jurisdictions, the District is experiencing rising electricity demand, reversing the past decade's trend, driven primarily by the AI/data-center boom and, to a lesser extent, transportation electrification. Meeting this growth will require additional generation, transmission, and distribution capacity to maintain reliable service. At the same time, affordability must remain front-of-mind, as these investments could pressure rates and pose challenges for low- and moderate-income customers. We appreciate the District's cost savings initiatives to help mitigate these pressures and recommend continued monitoring of customer affordability.

The Brattle Group has used all of the information the District provided to us in our recommendations and considerations put forth to the District. Although we believe the sources used to support our analysis are reliable, we have not independently verified them. The District's assumptions have been reasonably drawn for this annual review and were developed in a manner consistent with industry practice. However, actual future conditions may diverge from those assumed, and we cannot offer any assurances about the District's assumptions. As a result, observed results may vary from those projected due to differences between actual future conditions and the information the District provided to The Brattle Group to reach its recommendations and conclusions.

We appreciate the opportunity to serve the District. We are happy to discuss any questions concerning this review at your convenience.

Sincerely,



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**Dr. Sanem Sergici**

**PRINCIPAL | BOSTON**



Board of Directors  
Omaha Public Power District  
1919 Aksarben Drive  
Omaha, Nebraska 68106

November 10, 2025

**Ladies and Gentlemen:**

The Omaha Public Power District (“the District”) proposes an average general rate increase of 5.8 percent effective January 1, 2026. Consistent with its policy of aligning rates with costs, the proposed percentage increase in base rates varies among customer classes. In addition, the District proposes updating the fuel and purchase power adjustment (“FPPA”) factor, resulting in an increase from those revenues of 0.5 percent. The combination of the general rate increase and the increase of the FPPA factor results in an overall impact of increasing average rates by 6.3 percent.

## I. Discussion

OPPD’s proposed increase of 6.3 percent is based on the District’s cost of service study (“COSS”). The primary purpose of a COSS is to allocate the costs of providing service to different customer classes based upon cost causation principles and the costs that each customer class imposes on the system. It aims to determine the portion attributable to each Rate Class under the principle of cost-causation. We have worked closely with the District on its COSS, including reviewing the methodology and associated spreadsheets.

The District is proposing to increase the FPPA factor from the current \$0.00457/kWh to \$0.00521/kWh. This rate factor will be applicable to all rate classes except Rates 239 and 261M.

The proposed base rate increase to each rate class is informed by the cost basis established in the COSS.

In addition to the rate increase described above, the District is also planning on revising the usage thresholds for some of the commercial and industrial rate classes. Specifically, Rates 230, 231, 232, 245 and 250 will have new usage-based class definitions beginning January 2027, summarized in the table below.

**FIGURE 1: OPPD PROPOSED C&I CLASS DEFINITIONS**

Rate Schedule	Current Class Definition	Proposed Class Definition
<b>230</b>	This Rate Schedule is applicable to all customers throughout OPPD's service area that have monthly billing demands less than 50 kW during each of the four (4) Summer billing months, June through September	This Rate Schedule is applicable to all General Service customers throughout OPPD's service area that record an average actual monthly demand of less than or equal to 50 kW during the four (4) Summer billing months, June through September
<b>231</b>	This Rate Schedule is applicable to all non-residential customers throughout OPPD's service area that meet or exceed a billing demand of 50 kW during one of the four Summer billing months, June through September  Minimum Billing Demand: 18 kW	This Rate Schedule is applicable to all General Service customers throughout OPPD's service area that record an average actual monthly demand of greater than 50 kW and less than or equal to 3,000 kW during the four (4) Summer billing months, June through September  Minimum Billing Demand: 42 kW
<b>232</b>	This Rate Schedule is applicable to all non-residential customers throughout OPPD's service area.  Minimum Billing Demand: 1,000 kW	This Rate Schedule is applicable to all General Service customers throughout OPPD's service area that record an average actual monthly demand of greater than 3,000 kW and less than or equal to 10,000 kW during the four (4) Summer billing months, June through September  Minimum Billing Demand: 2,550 kW
<b>245</b>	This Rate Schedule is applicable to all non-residential customers throughout OPPD's service area.  Minimum Billing Demand: 10,000 kW	This Rate Schedule is applicable to all General Service customers throughout OPPD's service area that record an average actual monthly demand of greater than 10,000 kW during the four (4) Summer billing months, June through September  Minimum Billing Demand: 8,500 kW
<b>250</b>	This Rate Schedule is applicable to all non-residential customers throughout OPPD's service area.  Minimum Billing Demand: 20,000 kW	Eliminated effective January 1, 2026

Unlike the existing class definitions, the new usage thresholds will impose strict limits (a minimum and a maximum demand) on customer demand within a given customer class. This decision was reached based on analysis conducted by Brattle and the OPPD teams that analyzed the appropriateness of existing rate class definitions. We believe that the District's proposed demand thresholds for these classes represent a more accurate reflection of underlying customer class usage characteristics and relatedly, system costs. However, the District is proposing to postpone the implementation of the new class definitions until January 2027. Existing and new customers will be notified of the impending change with the updated Service Regulation Manual in January 2026. By providing this advanced notification of rate class changes, the District will allow customers to gradually adjust their usage patterns over the course of a whole year before they are placed into their appropriate customer class beginning January 2027.

## II. Findings

We have reviewed the District's proposed rate increase and the accompanying calculations. The District's proposal ensures that the revenue requirement for each rate class is as close to cost-based as possible while ensuring that no class faces a rate shock, resulting in an acceptable balance between cost-reflectivity and bill stability for customers. Overall, we find the District's proposed rate changes to be fair, reasonable and non-discriminatory.

We also find that the District's decision to implement the revised customer class definitions in January 2027 instead of January 2026 strikes a fine balance between cost-causation and gradualism. The update to the usage thresholds for commercial and industrial customers will provide greater certainty for future iterations for the COSS as it will minimize customer rate migration on an annual basis. This will also provide greater stability to the District's billing operations, and will allow similar rate treatments to more similar customers. The decision to postpone this change until 2027 provides ample opportunity for affected customers to internalize the impending change, adjust their usage patterns accordingly and help establish greater consistency in rate class composition from one year to the next. The District also confirmed that the customer bill impacts that result from the proposed revision of usage thresholds are within a reasonable range, thereby minimizing rate shocks to customers.

## III. Recommendation

We recommend the Board adopt the proposed rate increases based on the COSS results, the FPPA factor resetting and the proposed customer class definitions for Rates 230, 231, 232, 245 and 250.

Sincerely,



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**Sanem Sergici**

PRINCIPAL | BOSTON

Exhibit A  
Proposed Rate Adjustments  
January 1, 2026

	Proposed Revenue Increase (\$ M)	Proposed Percent Increase
	Total	Total
<b>Residential</b>		
Residential	\$27.7	6.0%
Conservation (Heat Pump Rate)	\$4.7	6.1%
<b>Total Residential</b>	<b>\$32.4</b>	<b>6.0%</b>
<b>Commercial</b>		
Irrigation Service	\$0.0	0.3%
General Service Non-Demand	\$4.7	5.5%
General Service Small Demand	\$9.7	3.2%
<b>Total Commercial</b>	<b>\$14.4</b>	<b>3.7%</b>
<b>Large Commercial/Industrial</b>		
General Service – Large Demand (over 1,000 kW)	\$4.5	4.8%
Large Power (over 10,000 kW)	\$9.8	8.3%
Large Power – High Voltage Transmission Level – Market Energy	\$30.1	10.5%
<b>Total Large Commercial/Industrial</b>	<b>\$44.4</b>	<b>8.9%</b>
<b>Lighting</b>		
Dusk-to-Dawn Lighting	\$0.0	0.3%
Municipal Service – Street Lighting	\$0.7	3.1%
Municipal Service – Traffic Signals and Signs	\$0.0	2.6%
<b>Total Lighting</b>	<b>\$0.7</b>	<b>2.8%</b>
<b>Municipal Service</b>	<b>\$0.0</b>	<b>0.8%</b>
<b>TOTAL*</b>	<b>\$91.9</b>	<b>6.3%</b>

\* Totals may not add due to rounding.



**Exhibit B**  
**Proposed Service Regulations and Schedules Revisions**  
**January 1, 2026**

<b>Rate Schedules</b>	<b>Description</b>	<b>Proposed Provision(s)</b>
Service Regulations	Application for Rate Schedules	Updated entire section based on new General Service standards of applicability.
All Rates	Voltage Supply	Eliminate language on individual rate schedules referencing the voltage Customers will be supplied at; this language has been moved to the Application of Rate Schedules section of the Service Regulations.
Rate 245	Large Power - Contract	Remove Contract Period language from the Administrative section.  Rename from “Large Power – Contract” to “Large Power”
Rate 250	Large Power	Eliminate
Rate 261M	Large Power – High-Voltage Transmission Level – Market Energy	Remove language in the Special Conditions section that references a rate that has been eliminated.
Rate 230, 231, 232, 245	New Applicability Standards	Add a second rate schedule for each of the referenced rates that provide the new Applicability definitions that will be effective January 1, 2027. The dollar values on these schedules will be removed, as the intent is to provide visibility to Customers on the new standards that will take effect at the start of 2027.
Rider 470C	Disconnect following Unauthorized Reconnect	Increase the charge from \$115.00 to \$175.00.
Rider 470F	Line Extension Charges (Residential)	Updated language for underground service.
Rider 470H	Line Extensions and Temporary Service Disconnect charges (General Service)	Updated language for underground service.
Rider 470I	Tenant Attachment Fee	Increase pole attachment fee from \$16.00 to \$18.00.



# Service Regulations & Schedules

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# OVERVIEW



## INTRODUCTION AND DEFINITIONS

### Introduction

Omaha Public Power District (OPPD) proudly provides affordable, reliable and environmentally sensitive energy services to Customers across a 13 county, 5,000 square mile service territory. Formed in 1946, OPPD is a public power utility and is governed by a publicly elected Board of Directors. The costs of providing service determines the Rates and Riders in this document.

These Service Regulations will guide both you and OPPD throughout your experience as a Customer, including the requirements of both OPPD to deliver and you to receive Electric Service. The OPPD Board of Directors has officially adopted these Service Regulations, and they may be revised, amended, superseded, or repealed at any time by the Board. Where applicable within these Service Regulations, reference will be made to additional OPPD documentation that provides more detailed requirements.

As a public power district in the State of Nebraska, OPPD has a defined Service Area and operates under applicable state laws, including the following:

### Statutory Authority

Section 70-655, Revised Statutes of Nebraska, as amended, states that the Board of Directors of the Omaha Public Power District shall have the power and be required to fix, establish, and collect adequate rates, tolls, rents, and other charges for electrical energy and for any and all other commodities supplied by OPPD, which rates, tolls, rents, and charges shall be fair, reasonable, nondiscriminatory, and so adjusted as in a fair and equitable manner to confer upon and distribute among the users and Customers of commodities and services furnished or sold by OPPD for the benefits of successful and profitable operation and conduct of OPPD's business.

Section 70-1017, Reissue Revised Statutes of Nebraska, 1943, as amended, states any supplier of electricity at retail shall furnish service, upon application, to any applicant within the Service Area of such supplier if it is economically feasible to service and supply the applicant. This "obligation to serve" requires OPPD to make substantial investments in generation, transmission, distribution, and other property, facilities, and equipment, and the economic feasibility of such investments are based on the principle that the rates and other charges for Customers requesting such service will recover the cost of such investments and confer on OPPD and its customers the "benefits of a successful and profitable operation and conduct" of OPPD's business, as provided in Section 70-655. This "obligation to serve" also means that the Customer has an obligation to purchase and pay for service from OPPD, during the operation of the Customer's facilities within OPPD's service territory, so that OPPD may recover the cost of the investments made to provide Electric Service.

## Using This Document

Customers have differing Electric Service requirements based on their usage. OPPD has several rate offerings varying in structure, price, and complexity available to Customers to meet their needs. This document provides the specific Board of Directors approved language for each of these Rates, Service Regulations, and Riders. Please note that capitalized terms used in the Service Regulations are defined in the Definitions section.

To make it easier to find information within this document, the three main sections of this document are described below.

- **SERVICE REGULATIONS**

This section informs the Customer of rules and regulations required to receive Electric Service from OPPD.

- **RATE SCHEDULES**

This section outlines the available rates that Customers may select for receiving service from OPPD based on their usage characteristics and equipment requirements. These Rate Schedules include the billing components that describe the rates, fees, and/or charges for Electric service received from OPPD. All Customers must be covered by one of these Rate Schedules per Point of Delivery.

- **RIDER SCHEDULES**

This section outlines all Rider Schedules applicable to Customers who receive service on an OPPD Rate Schedule. Riders can be elective or required based on Customer's Electric Service requirements and usage characteristics. Riders are additional fees, credits, or other charges where applicable to Customers based on the outlined criterion.

## Understanding Billing Components

While there are multiple billing components, most rates have three primary billing components: Monthly Service Charge, Energy Charge, and Demand Charge. These components reflect the type of Electric Service provided to the Customer and are used to calculate a total electric bill. Not all rates have all three of these components and some rates have additional components based on their particular structure.

- **MONTHLY SERVICE CHARGE**

This charge is a fixed amount required for a Customer to receive Electric Service. This amount does not vary with the amount of energy used. As an example, the Monthly Service Charge includes items such as Customer service, metering, and the infrastructure that connects a Customer to the electric grid.

- **ENERGY CHARGE**

This charge varies based on the total amount of energy, measured in kilowatt-hours (kWh), used by a Customer over a particular time interval. As an example, this pays for items such as the fuel required to produce electricity and renewable energy purchases.

- **DEMAND CHARGE**

This charge is based on the highest amount of power, measured in kilowatts (kW), required by a Customer at any particular moment in time. This charge covers costs to maintain infrastructure, such as power plants and transmission lines, whose sizing must meet all of OPPD's Customers' maximum usage year-round. For rates without Demand Charges, the Energy Charge covers these costs.

## Table of OPPD Rate Schedules and Applicable Rider Schedules

Customer Categories	Rate Schedules (subject to applicability)		Billing Components				Rider Schedules (subject to applicability, requirements, or other charges)
			Service Charge	Energy Charge	Demand Charge	Other	
Residential Service	110	Residential Service	●	●			355, 461, 483, 500
	115	Residential Conservation Service	●	●			355, 461, 483, 500
Small General Service (Less Than 1,000 kW)	226	Irrigation Service		●		●	355, 461, 483
	230	General Service Non-Demand	●	●			355, 461, 483, 500
	231	General Service – Small Demand	●	●	●		355, 461, 462, 464, 467 (E, H, L, V), 469, 469S, 483, 500
Large General Service (More than 1,000 kW)	232	General Service – Large Demand	●	●	●		355, 461, 462, 464, 467 (E, H, L, V), 469, 483, 484, 500
	245	Large Power – Contract	●	●	●		355, 461, 464, 467 (E, H, L, V), 469, 483, 484, 500
Very Large General Service (Transmission Interconnected)	261M	Large Power – High Voltage Transmission Level market Energy	●	●	●	●	355, 464, 467 (E, H, L, V), 483, 500
Lighting Service	236	Private Outdoor Lighting				●	461
	350	Municipal Service – Street Lighting				●	461
	351	Municipal Service – Traffic Signals and signs		●		●	461
Municipal Service	357	Municipal Service	●	●	●		355, 461, 484

Other relates to specific charges related to specific applications such as irrigation and lighting.

## DEFINITIONS

Auxiliary Generating Unit	A Customer operated generating unit that is used only to provide standby power to replace power normally supplied by a Primary Generating Unit.
Billing Demand	Demand as calculated in the Determination of Demand section and applied to the bill of a Customer who takes service under OPPD's Demand Rate Schedules.
Cogeneration	Concurrent production of electric energy and thermal energy used for heating or cooling purposes.
Curtailable Load	A Customer's Load contracted to be reduced during periods identified by OPPD.
Curtailable Customer	A Customer who has contracted to curtail Load according to the provisions of Rate Schedules 467, 467E, 467H, 467L or 467V.
Customer	Any person, partnership, association, firm, corporation (public or private), limited liability company, governmental agency, or other entity taking service from OPPD at a specific location, whether the service at that address is in their name or some other name.
Customer Owned Generation (COG)	Distributed Generation (DG) not owned and operated by a Nebraska electric utility, but typically owned and operated by a Customer of the utility.
Demand	The instantaneous rate at which energy is delivered to an electrical Load and measured in either kilowatts (kW) or kilovolts-amperes (kVA).
Demand Meter	The device(s) and any auxiliary equipment, including Demand registers, required to measure the Electric Service or to measure the 15-minute period of highest electrical energy consumption supplied by OPPD to a Customer at a Point of Delivery.
Demand Response (DR)	Customer adjustment or control of their electrical Load in response to a signal from the electric utility. Customers with DR capability are typically voluntary participants in special utility DR rate programs.
Demand Side Management (DSM)	See Load Management.
Distributed Energy Resource (DER)	Includes Distributed Generation (DG) and may generally include Load Management and Demand Response technologies.
Distributed Generation (DG)	Electric generation and/or Energy Storage technologies, generally characterized as 'distributed' in nature and interconnected to a utility distribution system at or near Customer Loads. DG may consist of one or more generators or resources. Energy sources used by DG to generate electricity may be from renewable or non-renewable sources.
Electric Service	The service by which OPPD supplies power to a Customer's Point of Delivery, either by overhead or underground wires.

Emergency Generating Unit	A Customer-operated generating unit that is normally only used during an outage of the Electric Service from OPPD, for testing, or during curtailment by a Curtailable Customer.
Energy Storage	Technologies, including but not limited to battery storage, capable of controlled charging and discharging of electrical or other forms of energy, which may be applied in a number of ways to interact with an electrical system.
Federal Holidays	An authorized holiday recognized by the United States government.
NERC Holidays	North American Electric Reliability Corporation (NERC) defined holidays which include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
General Service	Service to any Customer for purposes other than those included in the applicability provisions of the Residential Rate Schedules.
Load	Devices or appliances which consume electrical energy to power electronics or to produce light, heat, cooling, sound, motion/mechanical energy or other intended outcomes. Load can also refer to the cumulative electric energy consumed at any given point in time by a group of such devices or appliances.
Load Management	The process of adjusting or controlling a Customer's electrical Load to assist a utility in achieving a balance between its Customers' Demands and its electrical energy, as opposed to adjusting power station output to match the varying requirements of Customer Load. Also referred to as Demand Side Management (DSM).
Meter	The device(s) and any auxiliary equipment required to measure the Electric Service supplied by OPPD to a Customer at a Point of Delivery.
Owner	The person(s) having Ownership of the Premises or acting as an agent for the Owner.
Point of Delivery	The physical location at which OPPD supplies Electric Service to a Customer and which, unless otherwise agreed upon between OPPD and the Customer, shall be the point where OPPD's Service Wires are joined to the Customer's service terminals.
Power Factor	The ratio obtained by dividing the Customer's maximum kilowatt Demand by the Customer's maximum kilovolt-ampere Demand.
Premises	Building or tract of land identified in a deed stating the details of the conveyance of the property. For OPPD, the Premises details the location of building or tract of land at which Electric Service is supplied by OPPD.
Primary Generating Unit	A Customer-operated generating unit used to supply electrical Load within the Customer's facility, which operates in parallel to OPPD's system, and is not an Emergency Generating Unit.



Primary Service	Single-Phase or Three-phase service taken from OPPD's system at a standard available voltage above 11,000 volts, provided there is only one transformation involved from OPPD's transmission voltage (above 60,000 volts) to the service voltage.
Qualified Generator	Generators that qualify for net metering as set forth in the Nebraska Revised Statutes. Qualified Generators are interconnected, in accordance with an interconnection agreement, behind a Customer's service Meter located on the Customer's Premise with an aggregate nameplate capacity of 100 kW or less that uses as its energy source: methane, wind, solar, biomass, hydropower, or geothermal and is controlled by the generation owner.
Rate Schedule	Outlines the rate(s), fees, and charges for, or in connection with, Electric service received from OPPD.
Residential	House, trailer, apartment, flat or unit of a multi-family dwelling that is equipped with cooking facilities. Electric Service for one single-family dwelling may be served on a Residential Service Rate Schedule.
Rider Schedule	Outlines the rate(s), fees and charges used in conjunction with the Customer's electrical Rate Schedule. Rider Schedules can be optional or required based on Electric Service requirements.
Schedule	Rates, charges and other provisions under which service is supplied.
Seasonal Energy Efficiency Ratio (SEER)	The total cooling of a central air conditioner or heat pump in British thermal units (Btu) during its normal annual usage period for cooling divided by the total electric energy input in watthours during the same period as rated by the American Refrigeration Institute (ARI) Guide.
Secondary Service	Single-Phase or Three-Phase service taken from OPPD's system at a standard available voltage below 11,000 volts, provided the conditions defined under "Primary Service" are not applicable.
Service Area	The geographic area in which OPPD provides Electric Service.
Service Wires	The wires, owned by OPPD, connecting OPPD's distribution system to a Customer's service terminals.
Small Power Production	A facility with less than 80,000 kilowatts of installed capacity that produces electricity from such primary energy sources as biomass, waste, or renewable resources including wind, solar, geothermal, and hydroelectric energy.
Standby Service	Service to supply electrical energy to serve a Customer's Load that is usually served by the Customer's generating unit.



# SERVICE REGULATIONS

## STARTING SERVICE

### Application for Service

An applicant may make a written, verbal, or electronic application to OPPD for service(s) and will be required to provide the following information:

- Social security number, or
- Federal tax identification number

If the social security or federal tax identification numbers are unavailable, a birthdate in combination with verifiable, government-issued identification can be used.

OPPD may require proof of occupancy before application of service; additionally, the Customer may be required to pay a billed or unbilled debt, identified by OPPD as the applicant's responsibility, before the establishment of service.

OPPD relies upon the fact that the applicant is authorized to make the application, is acting in good faith, and is providing valid and accurate information. An applicant who fails to comply with this section may be denied service.

Upon application for service at a Premises, the Customer will be charged an activation fee. This fee will be included in the next monthly bill.

### Account Security

OPPD may require the Customer to maintain a cash deposit or other form of account security acceptable to OPPD that is deemed adequate by OPPD to secure payment of an account or accounts for Electric Service and related services.

### Application for Rate Schedules

~~When a Customer applies for service, they must indicate the Rate Schedule for which they are applying. A Customer must remain on the same OPPD Rate Schedule for a minimum of twelve (12) consecutive months before service can be received under another OPPD Rate Schedule at a specific Premises. After the twelve (12) consecutive months, the Rate Schedule will remain in effect until the Customer requests service under another Rate Schedule. If the Customer notifies OPPD of a change in their appliances, equipment, or usage, which would permit the application of another Rate Schedule, the Rate Schedule under which service is currently supplied may be changed within the twelve (12) months to meet the Customer's modified conditions.~~

~~If a Customer is eligible to take Electric Service from OPPD under one or more applicable Rate Schedules, the Customer is responsible for the selection of their Rate Schedule, and it will not be applied retroactively. Any new Rate Schedule will become effective after the next Meter reading cycle.~~

~~OPPD will furnish a Customer, at their request and without charge, all reasonable information and assistance in choosing the most advantageous Rate Schedule. The Customer may opt for a new Rate Schedule, contingent upon OPPD approval, if significant changes in the Customer's Load conditions or equipment occur.~~

~~The following Rate and Rider Schedules are subject to the Customer's selection:-~~

- ~~• Rate Schedules Nos. 115, 231, 232, 245, 250, and 261M~~
- ~~• Rider Schedules Nos. 355, 469, 469S, 483, 484, and 500~~

~~The service supplied under the Rate Schedules is made subject to the provisions and specifications contained in the Service Regulations.~~

~~These Service Regulations shall apply to all services supplied by OPPD.~~

The service supplied under the Rate and Rider Schedules is subject to the Service Regulations.

These Service Regulations shall apply to all services supplied by OPPD.

### Residential Customers

The following Rate and Rider Schedules are subject to a Residential Customer's selection:

- Rate Schedule Nos. 115
- Rider Schedules Nos. 355, 483, and 500

When a Residential Customer applies for service, they must indicate the Rate Schedule for which they are applying. If a Residential Customer is eligible to take Electric Service from OPPD under Rate Schedule 115, the Customer is responsible for the selection of that Rate Schedule, and it will not be applied retroactively. Any new Rate Schedule will become effective after the next Meter reading cycle.

Customers taking Electric Service as single-phase alternating current will be supplied at OPPD's standard voltages of 240 volts or less when All-Electric Service furnished under this Rate Schedule is measured by one Meter unless otherwise specified in the Service Regulations. Not applicable to shared or resale service.

### General Service Customers

The following Rate and Rider Schedules are subject to a General Service Customer's selection:

- Rate Schedules Nos. 261M
- Rider Schedules Nos. 355, 469, 469S, 483, 484, and 500

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location are measured by one Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

For the 2026 calendar year, all Small General Service (Rate Schedules 226, 230 and 231) and Large General Service (Rate Schedules 232 and 245) Customers must remain on their Rate Schedule of record as of January 1, 2026. Effective January 2027 these Customers will be moved, if necessary, to the appropriate Rate Schedule based on following revised Applicability standards that will be implemented at that time:

<u>Rate Schedule</u>	<u>Applicability</u>
<u>226</u>	<u>This Rate Schedule is applicable to Owners of farms, or renters with the Owner's guarantee in rural areas.</u>
<u>230</u>	<u>This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of less than or equal to 50 kilowatts during the four (4) Summer billing months, June through September.</u>
<u>231</u>	<u>This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of greater than 50 kilowatts and less than or equal to 3,000 kilowatts during the four (4) Summer billing months, June through September.</u>
<u>232</u>	<u>This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of greater than 3,000 kilowatts and less than or equal to 10,000 kilowatts during the four (4) Summer billing months, June through September.</u>
<u>245</u>	<u>This Rate Schedule is applicable to all General Service Customers throughout OPPD's Service Area that record an average actual monthly Demand of greater than 10,000 kilowatts during the four (4) Summer billing months, June through September.</u>
<u>250</u>	<u>Eliminated effective January 1, 2026</u>

After January 2027, OPPD will annually evaluate the actual monthly Demand of the four (4) Summer billing months for all General Service Customers at the conclusion of the June through September period. Customers, if necessary, will be moved to the appropriate Rate Schedule prior to the start of next calendar year based on the results of that evaluation. OPPD will provide Customers who will be moved to a new Rate Schedule a minimum of 30 days notice prior the change.

### SERVICE CONTRACT

OPPD will supply Electric Service to a Customer under the terms and conditions of the applicable Rate Schedule(s) and Service Regulations. OPPD, at its discretion, may also require an individual service contract for a Customer's Electric Service. By accepting Electric Service from OPPD, the Customer agrees to comply with OPPD's Rate Schedule(s) and Service Regulations.

#### Unlawful Use of Service

For diversion of service as defined in Nebraska statutes, OPPD may pursue any or all civil or criminal statutory or common law remedies.

Tampering with, bypassing, altering, damaging, misusing or interfering with OPPD's Meter installation or its proper functioning will result in disconnection of service and prosecution under applicable laws. The Customer, at the applicable rate, will be liable for energy not recorded on the Meter, plus all expenses incurred by OPPD as a result of the unauthorized act(s).

#### Refusal of Service

OPPD may decline to service an applicant or Customer and disconnect services in certain situations such as:

- Failure to comply with these Service Regulations and/or with any applicable governmental regulations
- Installation is known to be hazardous or of such character that satisfactory service cannot be provided
- Refusal to meet account security requirements
- Presented fraudulent documentation or information to establish an account
- OPPD has discovered Meter tampering, theft or diversion of service
- The applicant has applied for service at a Premises where the previous Customer received service and is indebted to OPPD and:
  - The new application for service is made to assist the previous Customer evading or avoiding payment for the indebtedness or
  - The previous Customer no longer occupies the Premises, but the applicant is found to have occupied the Premises and benefitted from service prior to the date of application and has refused to pay charges incurred during such occupancy



## CONDITIONS OF SERVICE

### Easements and Right Of Way

Customer, without expense to OPPD, will make or procure the necessary easements, satisfactory to OPPD, for OPPD's lines, routes or extensions and all the equipment required to provide service to the Customer.

### Tree Trimming

Customers shall permit OPPD to remove or trim trees and other vegetation, including the removal of limbs, to the extent that trimming is reasonably necessary to prevent interference with OPPD's transmission and distribution power lines and other electric equipment or to protect the safety of the Customer, the general public, or OPPD's property. Any trimming of trees and vegetation on the Customer's Premises that interfere with OPPD's Service Wires shall be the responsibility of the Customer and enforceable by OPPD as provided by law.

### OPPD and Customer Roles and Responsibilities

OPPD will designate a point on the Customer's Premises where service will be delivered. Customer will provide and maintain adequate support and protection for attachment of OPPD's overhead or underground Service Wires on their Premises and will be responsible for any damages caused by the failure of or defect in such support or protection.

The Customer shall furnish if requested, suitable space on the Customer's Premises for OPPD's transformer equipment, as well as switching and capacitor equipment.

OPPD will furnish metering equipment required to measure the service supplied and will keep said equipment accurate within reasonable limits. The Customer will provide, without cost to OPPD, adequate space in a suitable location for OPPD's metering equipment.

Customer will secure all necessary permits for wiring on the Customer's Premises, will install such wiring in compliance with the National Electrical Code and all applicable laws, regulations, and ordinances, and will pay all inspection fees. OPPD will not be responsible for inspection of wiring on the Customer's Premises but reserves the right to require inspection before connecting service. OPPD may postpone the actual construction of its facilities to a Customer until Customer's wiring has been approved by the proper inspection authorities, has met OPPD's requirements, and is ready for connection to OPPD's system.

Unless otherwise agreed in writing, OPPD will retain title to all property installed or supplied by OPPD on a Customer's Premises and said property may be removed by OPPD at any time. The Customer will safeguard and provide adequate protection for OPPD's property (including poles, transformers and metering equipment) located on Customer's Premises and will maintain clear and safe access at all reasonable times. The Customer must keep the area around OPPD's equipment free of obstacles to facilitate OPPD operations and maintenance. This cleared area is to extend at least three (3) feet from each piece of equipment unless otherwise noted on the individual

component.

#### Redundant Service

Customers taking Electric Service under any of OPPD's Rate Schedules will not receive redundant Electric Service at the Point of Delivery unless they are applicable and choose to take service under Rider Schedule No. 484 – Supplemental Distribution Capacity Rider.

#### Power Factor Equipment

OPPD reserves the right to measure the Customer's Power Factor. If the resulting measurement is less than the ratio specified in the Customer's applicable Rate Schedule, OPPD may require the Customer to provide facilities for OPPD to install kilovolt ampere metering. OPPD may increase the Customer's kilowatt Demand for billing purposes under the Customer's applicable Rate Schedule.

Customers with equipment or facilities having inherently low Power Factor characteristics should consider installing additional equipment to improve the Power Factor to avoid an increase in their bills and minimize losses on their electrical system.

#### Electrical Problems Caused by the Customer

The electricity usage or equipment operations of any Customer shall not cause electrical disturbances or problems for other Customers. Disturbances or problems include but are not limited to: steady-state voltage excursions beyond recognized limits (the latest revision of ANSI C84.1), transient disturbances, magnetic field interference, stray current/voltage, radio frequency interference, and Customer-Generated harmonics exceeding recognized limits (the latest revision of IEEE 519). It is the Customer's responsibility to take corrective action to comply with all applicable standards or pay the costs incurred by OPPD to take appropriate corrective action as a result of an electrical disturbance or problem. Failure, inability or refusal to remedy or rectify OPPD's concerns to conform to such limits, within a commercially reasonable amount of time, may result in disconnection of service.

#### OPPD Responsibility

OPPD will supply Electric Service consistent with prudent utility practice and will endeavor to provide, but does not guarantee, uninterrupted service and is not responsible for any loss or damages sustained by a Customer as a result of outages on the system, including but not limited to service disruptions that are caused, contributed to, or exacerbated by:

- Weather
- Repairs or maintenance
- Alterations
- Unavailability of supply
- Conditions of Customer's Premises are dangerous to persons, property, or service to others
- Nonpayment by the Customer for amounts due
- Customer's failure to provide means of access for obtaining regularly scheduled readings of the Meter or for testing OPPD's equipment
- Customer's failure to protect OPPD's equipment from theft, abuse, or vandalism
- OPPD's actions to prevent fraud or abuse of OPPD property

- Outages caused by third parties or animal interference

Customer waives claim for, and hereby releases and discharges OPPD from claims for, and shall indemnify and save harmless OPPD from, any and all loss and damage arising from an interruption of service, including loss or damage caused by the negligence of OPPD. Customer further waives claim for, and hereby releases and discharges OPPD from claims for, and shall indemnify and save harmless OPPD from, any and all loss and damage arising from or on account of injury to persons (including death), or damage to property on the Premises of a Customer or under a Customer's control, unless such loss, damage, or injury is the natural, probable and reasonably foreseeable consequence of OPPD's negligence, and such negligence is the sole and proximate cause thereof.

#### Charge for Service

When a Customer applies for service which necessitates an extension of OPPD's electric facilities to serve the Customer, OPPD reserves the right to collect from the Customer, in advance, part or all of the cost of such extension when:

- The anticipated revenue to OPPD is not in proportion with the cost of such extension
- The extension is required because of abnormal operating characteristics of the equipment to be operated by the Customer
- The extension is required for emergency or special services
- The extension is not the least cost means of providing such services

A charge will occur for each temporary overhead or underground single-phase service connection, consisting of Service Wires and a Meter. When more than Service Wires and a Meter are required, the Customer will pay for the work done by OPPD on a contract basis.

#### Charge for Re-Establishing Service

The charge for service and the reconnection charge required by OPPD's Service Regulations will not apply to the re-establishment of service after the destruction of the Customer's Premises resulting from explosion, fire, flood or storm. In such cases, the equivalent service will be re-established at the Customer's option at a temporary or permanent location. If the damaged Premises are repaired within a reasonable time, not to exceed two years, the charges defined will not apply when the Customer moves back to the Customer's original location.

#### Transfer of Service

Contracts or service with OPPD will not be assignable or transferable by the Customer without the written consent of OPPD.

### RESALE, REDISTRIBUTION, OR EXTENSION OF ELECTRIC SERVICE

The resale, redistribution or extension of Electric Service will not be allowed in OPPD's service territory except under conditions identified in these Service Regulations.

The redistribution of electricity by a Customer from electric vehicle charging, truck stop, campground, or other similar plug-in power equipment will not be considered the resale of electricity as long as the charge for the plug-in service is not sold on a metered kilowatt-hour or kilowatt basis. The Customer is not prohibited from recovering the cost of the electric vehicle charging equipment or plug-in power equipment and related infrastructure.

If the Customer is qualified to redistribute electricity to individual tenants, the Customer must ensure that the total electricity revenue recovered is no more than the total cost of electricity as billed by OPPD to the Customer.

This regulation does not apply to municipalities purchasing wholesale energy under power contracts.

### TRANSFER OF DEMAND

Historical actual Demand will remain in effect on accounts where a rate change has been executed. All aspects of the new rate will be applied using the historical actual Demand data.

Historical actual Demand will remain in effect on accounts where a name change has been requested, and the Customer's tax identification number remains the same.

### COMBINED RESIDENTIAL AND GENERAL SERVICE

A Customer in a single-family dwelling, parts of which are used for business purposes, may purchase service under a Residential Rate Schedule when the floor area of the part used for General Service purposes does not exceed 25% of the combined Residential and General Service floor area.

### EXCEPTIONS TO "ALL SERVICE" REQUIREMENTS

Customers with a Rate Schedule that requires one Meter for all the Customer's services may maintain separate Meters in the following situations:

- When a Customer is required by law to provide separate wiring circuits for emergency lighting service, sprinklers or alarm systems, and this separate service cannot feasibly be metered with the remainder of the Customer's service
- When a Customer operates X-ray, welder or other equipment producing abnormal voltage fluctuations or other power quality issues, OPPD may require metering that equipment separately.
- When a Customer occupies two (2) or more spaces within the same building, where these spaces are separated by firewalls or intervening spaces, or are on different floors, and are not interconnected by private doors, passages, or stairways, separate Meters, as allowed by law, may be used for each space.

In each of the above cases, the separately metered special service shall be billed under an

applicable Rate Schedule.

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### DISTRIBUTED ENERGY RESOURCE (DER) / DISTRIBUTED GENERATION (DG)

To ensure the safety of OPPD personnel and the public, and to protect the service of other Customers, a Customer who operates their own electric generating equipment and/or Energy Storage system is required to comply with all OPPD safety, metering, interconnection, and operation requirements. No connection will be made between generation and/or Energy Storage equipment and the service lines of OPPD without specific inspection and approval by OPPD. Any unapproved installation shall be grounds for immediate disconnection of OPPD's service.

OPPD will make its requirements for DER/DG compliance available upon request. OPPD requirements for compliant DER/DG interconnections are subject to change by OPPD.

Energy Storage systems can be applied and utilized by a Customer in a variety of ways. Depending upon how Energy Storage systems are installed and operated by a Customer, OPPD may interpret and consider Customer Energy Storage systems to be equivalent to generating units, or equivalent to other OPPD regulated equipment or activities, for all purposes in the application of OPPD Service Regulations. OPPD will also consider the operation of Energy Storage and the originating source of energy stored in determining Customer eligibility (or ineligibility) to participate in various OPPD rate programs.

Unless otherwise specified in the applicable Rate Schedule, the Customer will provide or reimburse OPPD for necessary grid or service modifications for the interconnection of generation or Energy Storage.

A Customer's failure to notify OPPD of the operations of units within the Customer's facility that meet the conditions of Rider Schedule No. 464 will result in:

- Application of the Excess Demand Charge as specified in Rider Schedule No. 464 to the combined nameplate rating of the units and,
- Retroactive billing of the Excess Demand Charge for the entire period such units were in operation.

### METERING

Metering equipment must be located on the exterior of new and rewired construction. OPPD may grant exceptions under certain circumstances.

#### Separate Billing for Each Meter

When a Customer requests OPPD to supply service to their Premises at more than one Point of Delivery, the service measured by the Meter at each Point of Delivery will be considered a separate service, and Meter readings will not be combined for billing purposes.

When it is impractical, uneconomical, or undesirable to a Customer to accept the standard OPPD single Point of Delivery service, then at the option of OPPD, multiple service(s) may be allowed. The Customer is required to compensate OPPD for the additional construction cost.

## Master Metering

Master metering is one Meter that measures consumption to more than one Premise and meets each of the following criteria:

- The Customer is responsible for the installation and maintenance of all distribution equipment required to serve the facility on the Customer's side of the master Meter
- Premises must be owned by the same person or entity. If commercial or industrial, the business must operate as one integral unit under the same name
- Services must be "single building" or "adjacent buildings"
- Service must feed all buildings at the same voltage

A "single building," as used in this regulation, refers to a freestanding facility. Buildings that are connected by a walkway that includes space used for offices or other retail service facilities are considered a single building. Buildings connected by walkways for pedestrian traffic only are not considered part of a single building.

"Adjacent buildings," as used in this regulation, includes directly adjoining buildings or buildings directly across a street, alley or other public way, but does not include buildings separated from the Customer's places of business by intervening structures. The adjacent buildings must be used to carry on parts of the same commercial or industrial business, and the business must operate as one integral unit under the same name. All such service is to be used by the Customer and served through one Meter.

The Customer will also be billed on the appropriate General Service Rate Schedule.

## Totalization of Meters

For Commercial and Industrial Customers who have multiple electrical Points of Delivery serving the Customer's facility, a Meter will be installed at each Point of Delivery. Totalizing across Meters to a Customer's facility to calculate the Customer's service costs will be allowed if the Customer's service design meets the following criteria:

- Customers requesting the totalizing of their Loads at multiple Points of Delivery must have the same Federal Tax ID #
- Service must be three-phase
- Service must serve building(s) at the same voltage
- Service must be a single building, or buildings that are directly next to each other on the same side of the street, with no other structures between them.

"Totalized" metering, as used in this regulation, involves the interconnection of all Customer Point-of-Delivery Meters through wiring, electronic communication, or merging of Meter readings in software to effectively create one metering system and one combined Customer account for billing purposes. The resulting metering system would read consumption, simultaneous peak Demand, and other characteristics for all Points of Delivery as a combined whole.

Customers who totalize their Load will be required to pay for the installed costs of the second service. For additional information regarding the totalization of individual Meters, please contact OPPD's Customer Service Department.



## Unmetered Service

Unmetered service is supplied only under the Rate Schedules providing municipal service for street lighting, traffic signals and signs, and private outdoor lighting.

### Exceptions:

- *Emergency Sirens:* At OPPD's discretion, unmetered service may be supplied to governmental agencies for emergency sirens. The Customer will be billed monthly for the minimum charge under the applicable General Service Rate Schedules.
- *Other:* At OPPD's discretion, where the installation of metering equipment is impractical or uneconomical, and with the agreement of the Customer, unmetered service may be provided to Customers with fixed, permanently installed Loads. The monthly bills will be computed based on estimated kilowatt-hour use.

## BILLING

### Billing and Meter Reading

OPPD will normally read the Customer's Meter monthly. Bills will be generated using the applicable Rate Schedule at approximately one-month intervals based on the actual or estimated Meter reading. For all Customer's, the monthly billing period will usually be between 25 and 35 days. First and final bills for a service location or bills with less than 25 days or greater than 35 days will be prorated to reflect the number of days in that billing period.

When OPPD does not read the Meter, OPPD will issue an estimated bill. The Customer may be contacted to arrange a time for OPPD to read their Meter if there have been three (3) consecutive months of estimated Meter readings. All Meters will be read at least once every twelve (12) months.

### Taxes

OPPD is required to collect and remit sales tax per applicable law. The total of all charges for service under the Rate Schedules will include applicable existing state and municipal taxes, any new or additional taxes, or increases in the rates of existing taxes.

### Billing Terms and Conditions

The Customer's bill payment must be received on or before the due date designated on the bill or a late payment charge will be assessed. The late payment charge will be calculated as 4% of the billing components and any applicable taxes. Failure to receive a bill does not entitle the Customer to have the late payment charge waived. If a Customer's account becomes delinquent, the Customer is subject to OPPD's disconnection of service process, based on Nebraska Revised Statute 70-1605 or its successor, and all applicable fees; outlined in Rate Schedule No. 470 – General – Customer Service Charges.

OPPD has the right to transfer any delinquent bill balance to any other Premises or OPPD account for which the Customer is or becomes responsible in any manner, or any other Premises or OPPD account at or from which the Customer receives Electric Service. If a balance due for service at any previous address of a Customer is not paid within 15 days after ending service at such address, the balance will become delinquent, and service at the current address covered by the account may be disconnected.

Service disconnected for delinquency will not be reconnected until all delinquent charges are paid or, at the discretion of OPPD, acceptable payment or account security arrangements are made.

#### Customer Disconnect and Reconnect at a given Premises within a 12-Month Period

In the event a Customer's service has been disconnected and has been reconnected within twelve (12) months of the service termination, the Customer will be charged the minimum monthly charge for the preceding twelve (12) months, or any part thereof.

#### Owner/Landlord Responsibilities

The Owner will be responsible for interim service at Premises when the Owner fails to disconnect utility service between tenancies. OPPD will bill the Owner for any unbilled usage. If the Owner wants the Electric Service disconnected automatically in the event an occupant or tenant terminates the Electric Service, the Owner must complete a Service Disconnection Form or a Landlord Contract Form and file it with OPPD.

#### Billing and Payment Options

*Payment Options:* Please see [OPPD.com](http://OPPD.com) for billing and payment options. OPPD will accept bank card payments for several Rate Schedules. OPPD will not accept bank card payments for Customers on General Service Rate Schedules other than No. 226 and 230.

*Level Payment:* OPPD's Level Payment Plan will be made available to Customers receiving service on Rate Schedules Nos. 110, 115, 230 and 231 who have an acceptable payment history with the OPPD. The Customer must comply with the conditions of the regular Rate Schedule and any applicable rate riders. Customers served under Rate Schedules Nos. 230 and 231 are required to be an OPPD Customer for at least one year to qualify.

OPPD does not pay interest on Level Payment Plan accounts with credit balances. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current month's level payment amount.

#### Determination of Billing Non-Demand or Demand

OPPD will utilize information provided by the Customer or obtained from the Customer's usage history or Meter to determine whether a Customer will be billed on a non-Demand or a Demand Rate Schedule. If Demand history is available for Customers moving from a non-Demand Rate Schedule to a Demand Rate Schedule, this Demand history will be used in determining the Customer's Billing Demand for future billing periods. If the Customer provides to OPPD, in writing, information that shows permanent changes in the type of electrical service required, at OPPD's discretion, the Customer may be moved to a non-Demand Rate Schedule for future billings.

#### Billing Adjustments

OPPD makes reasonable efforts to bill all utility accounts accurately. If errors occur, the error may result in over- or under-billing a Customer's account. Upon discovery of such an error, OPPD will begin the process of either billing the Customer for undercharges or crediting the Customer's account for overcharges, without interest. OPPD will back-bill a Customer or credit a Customer's account for no more than a four-year period.

OPPD will not adjust inaccurate Customer billing resulting from mislabeled Meter sockets or cross-wiring to a service within the building's electrical system. At OPPD's discretion, administrative costs associated with mislabeled Meter sockets or cross-wiring to a service may be charged to the Premises Owner.



# RATE SCHEDULES

## RATE SCHEDULE NO. 110

### Standard Residential Service

#### APPLICABILITY

This Rate Schedule is applicable to all Customers throughout OPPD's Service Area who meet the criteria to be a Residential Customer as defined in the Service Regulations.

~~Customers taking Electric Service as single-phase alternating current will be supplied at OPPD's standard voltages of 240 volts or less, for Residential uses, when All Electric Service furnished under this Schedule is measured by one Meter unless otherwise specified in the Service Regulations. Not applicable to shared or resale service.~~

#### BILLING COMPONENTS

Monthly Service Charge: \$30.00 per month

##### Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	<del>10.95</del> <u>11.937</u> cents/kWh	<del>8.92</del> <u>9.503</u> cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$30.00

The minimum monthly bill is the monthly service charge. Any energy usage by the Customer during a billing period is charged in addition to the minimum bill.

##### Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

#### ADMINISTRATIVE

##### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 115

## Residential Conservation Service

APPLICABILITY

This Rate Schedule is applicable to all Customers throughout OPPD's Service Area who meet the criteria to be a Residential Customer as defined in the Service Regulations. To qualify for this Rate Schedule, the Customer must meet each of the following:

- Have an electric heat pump in operation that has a Seasonal Energy Efficiency Rating of 14 or higher, with the heat pump installation passing OPPD's size and efficiency tests, and
- Supply at least 50% of the space-conditioning requirements using the electric heat pump.

~~Customers taking Electric Service as single phase alternating current will be supplied at OPPD's standard voltages of 240 volts or less, for Residential uses, when All Electric Service furnished under this Rate Schedule is measured by one Meter unless otherwise specified in the Service Regulations. Not applicable to shared or resale service.~~

BILLING COMPONENTS

Monthly Service Charge: \$30.00 per month plus,

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	<del>9.61</del> <u>10.189</u> cents/kWh	<del>8.085</del> <u>8.738</u> cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$30.00

The minimum monthly bill is the monthly service charge. Any energy usage by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Schedule Period

This Rate Schedule will be available for a minimum of five (5) years. Availability beyond five (5) years will continue until the termination of the heat pump program and the last Customer to qualify for this Rate Schedule completes the minimum five (5) year availability.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.



## RATE SCHEDULE NO. 226

### Irrigation Service

#### APPLICABILITY

This Rate Schedule is applicable to Owners of farms, or renters with the Owner's guarantee, in rural areas.

~~Customers taking Electric Service as single phase or three phase alternating current will be supplied at OPPD's standard voltages for the operation of pumping equipment and any crop drying or grinding equipment for farm purposes. Not applicable to commercial, domestic, or other farm uses, shared or resale service.~~

OPPD reserves the right to collect from the Customer in advance, part or all of the cost of the additional investment if OPPD's estimated additional investment in lines, transformers, Meter and accessory equipment to serve a pumping location exceeds \$75.00 per horsepower of connected Load for single-phase service or \$105.00 per horsepower for three-phase service.

#### BILLING COMPONENTS

Annual Connected Load Charge:

<u>Annual Charge</u>	<u>Single-Phase</u>	<u>Three-Phase</u>
Per horsepower (HP)	\$23.32	\$29.44

Energy Charge:

<u>Energy Usage</u>	<u>Single-Phase</u>	<u>Three-Phase</u>
Per kWh	11.07 cents/kWh	11.07 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Annual Connected Load Charge:

\$233.20 for Single-Phase  
\$294.40 for Three-Phase

Minimum Annual Connected Load Charge is calculated as the 10 HP minimum Annual Connected Load Charge requirement.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

### Billing Procedure

The annual billing period for Rate Schedule No. 226 – Irrigation Service, begins in May and ends the following April. Customers will be billed one-third of the annual connected load charge during May, June, and July of each of the contract years, plus any charges for energy. During the remaining months, the Customer will be billed for the energy used each month. If a Customer starts service before or after May 1<sup>st</sup>, the prorated connected load charge will be billed in May, June, or July depending on the start date for the Customer. When a Customer discontinues service, the prorated connected load charge will be billed or credited the following month.

### ADMINISTRATIVE

#### Definitions

*Connected Load:* The total full Load continuous ratings in horsepower, as prescribed by the standards of the National Electrical Manufacturers Association in effect at the time of purchase from the manufacturer of motors and other current-consuming equipment, installed by the Customer.

*Equivalent Electrical Load:* The electrical power required to operate mechanical Load at the nameplate horsepower. One horsepower will be converted to an equivalent electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

#### Contract Period

Five years, or longer, at OPPD's discretion. Each contract, at the expiration date, will automatically be renewed for an additional one-year period, unless cancelled by written notice by either party at least 60 days before the expiration date.

#### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 230

General Service Non-Demand

APPLICABILITY

This Rate Schedule is applicable to all Customers throughout OPPD’s Service Area that have monthly Billing Demands less than 50 kilowatts during each of the four (4) Summer billing months, June through September.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD’s standard voltages, for all uses, when all the Electric Services at one location are measured by one Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$33.00 per month

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	<del>10.62</del> <u>11.16</u> cents/kWh	<del>8.075</del> <u>8.717</u> cents/kWh

Minimum Monthly Bill: \$33.00

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to ~~the~~ minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month’s bill payment is not received by OPPD on or before the due date. For Customers on OPPD’s Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 230  
(Effective 1/1/2027)

General Service Non-Demand

APPLICABILITY

~~This Rate Schedule is applicable to all Customers throughout OPPD's Service Area that have monthly Billing Demands less than 50 kilowatts during each of the four (4) Summer billing months, June through September. General Service Customers that record and average actual monthly Demand of less than or equal to 50 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.~~

~~Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location are measured by one Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.~~

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$~~33.00~~\_\_\_ per month

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	<del>11.116</del> ___ cents/kWh	<del>8.717</del> ___ cents/kWh

Minimum Monthly Bill: \$~~33.00~~\_\_\_

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to ~~the~~ minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 231

General Service – Small Demand

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD’s Service Area that meet or exceed a Billing Demand of 50 kilowatts during one of the four (4) Summer billing months, June through September.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD’s standard voltages, for all uses, when all Electric Service at one location is measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD’s Service Regulations. Not applicable to shared or resale service.

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$19.86 per month

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$ <del>7.89</del> 8.62

Minimum Billing Demand of 18 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	6.997 cents/kWh	5.669 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$~~161.88~~175.02

The minimum monthly bill is calculated as the 18-kilowatt minimum Demand requirements of \$~~142.02~~155.16, plus the monthly service charge of \$19.86. Any energy used by the Customer during a billing period is charged in addition to ~~the~~ minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month’s bill payment is not received by OPPD on or before the due date. For Customers on OPPD’s Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD’s Meter for the 15-minute interval of the Customer’s highest use during the same billing period.

If the Demand is less than 85% of the Customer’s highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer’s Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 18 kilowatts

ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.



## RATE SCHEDULE NO. 231

(Effective 1/1/2027)

## General Service – Small Demand

APPLICABILITY

~~This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area that meet or exceed a Billing Demand of 50 kilowatts during one of the four (4) Summer billing months, June through September. General Service Customers that record an average actual monthly Demand of greater than 50 kilowatts and less than or equal to 3,000 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.~~

~~Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all Electric Service at one location is measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.~~

This Rate Schedule is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

BILLING COMPONENTS

Monthly Service Charge: \$~~19.86~~\_\_\_ per month

Demand Charge:

Billing Demand  
Per kW

Per kW Month  
\$~~8.62~~\_\_\_

Minimum Billing Demand of ~~1842~~ kW per month.

Energy Charge:

Energy Usage  
Per kWh

Summer (June 1 – Sept. 30)  
~~6.997~~\_\_\_ cents/kWh

Non-Summer (Oct. 1 – May 31)  
~~5.669~~\_\_\_ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$~~161.88~~\_\_\_

The minimum monthly bill is calculated as the ~~1842~~-kilowatt minimum Demand requirements of \$~~142.02~~\_\_\_, plus the monthly service charge of \$~~19.86~~\_\_\_. Any energy used by the Customer during a billing period is charged in addition to ~~the~~ minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date. For Customers on OPPD's Level Payment Plan, the Late Payment Charge will be calculated as 4% of the current level payment amount.

#### Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- ~~1842~~ kilowatts

#### ADMINISTRATIVE

##### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 232

### General Service – Large Demand

#### APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

#### BILLING COMPONENTS

Monthly Service Charge: \$115.31 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$ <del>14.36</del> 15.95

Minimum Billing Demand of 1,000 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	4.83 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$~~14,475.31~~16,065.31

The minimum monthly bill is calculated as the 1,000-kilowatt minimum Demand requirements of \$~~14,360~~15,950, plus the monthly service charge of \$115.31. Any energy used by the Customer during a billing period is charged in addition to ~~the~~a minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 1,000 kilowatts

#### ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 232

(Effective 1/1/2027)

General Service – Large Demand

APPLICABILITY

~~This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area. General Service Customers that record an average actual monthly Demand of greater than 3,000 kilowatts and less than or equal to 10,000 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.~~

~~Customers taking Electric Service as single phase or three phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.~~

BILLING COMPONENTS

Monthly Service Charge: ~~\$115.31~~ per month plus,

Demand Charge:

Billing Demand  
Per kW

Per kW Month  
~~\$15.95~~

Minimum Billing Demand of ~~1,000~~2.550 kW per month.

Energy Charge:

Energy Usage  
kWh

All Months (Jan. 1 – Dec.31)  
~~4.83~~ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: ~~\$14,475.31~~

The minimum monthly bill is calculated as the ~~1,000~~2.550-kilowatt minimum Demand requirements of ~~\$14,360~~, plus the monthly service charge of ~~\$115.31~~. Any energy used by the Customer during a billing period is charged in addition to ~~the~~a minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's

Effective ~~01/01/2025~~01/01/2027

Resolution No. ~~6683XXXX~~

Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- ~~1,000~~2,550 kilowatts

#### ADMINISTRATIVE

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.



## RATE SCHEDULE NO. 245

Large Power—~~Contract~~APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area.

Customers taking Electric Service as three-phase alternating current will be supplied at an OPPD standard voltage above 11,000 volts provided there is only one transformation involved from an OPPD transmission voltage (above 60,000 volts) to the service voltage. Also, all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

BILLING COMPONENTS

Monthly Service Charge: \$465.28 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$ <del>16.49</del> <u>17.99</u>

Minimum Billing Demand of 10,000 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	4. <del>32</del> <u>496</u> cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Minimum Monthly Bill: \$~~165,365.28~~180,365.28

The minimum monthly bill is calculated as the 10,000-kilowatt minimum Demand requirements of \$~~164,900~~179,900 plus the monthly service charge of \$465.28. Any energy used by the Customer during a billing period is charged in addition to ~~the~~ minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 10,000 kilowatts

#### ADMINISTRATIVE

##### ~~Contract Period~~

~~A minimum of five (5) years, with automatic renewal for additional five year periods, unless cancelled by written notice by either party at least one (1) year prior to the expiration date.~~

##### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 245

(Effective 1/1/2027)

Large Power—~~Contract~~APPLICABILITY

~~This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area. General Service Customers that record an average actual monthly Demand of greater than 10,000 kilowatts during the four (4) Summer billing months, June through September, shall take service under this Rate Schedule.~~

Customers taking Electric Service as three-phase alternating current will be supplied at an OPPD standard voltage above 11,000 volts provided there is only one transformation involved from an OPPD transmission voltage (above 60,000 volts) to the service voltage. Also, all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

BILLING COMPONENTS

Monthly Service Charge: \$~~465.28~~\_\_\_ per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$ <del>17.99</del> ___

Minimum Billing Demand of ~~10,000~~8,500 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	<del>4.496</del> ___ cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Minimum Monthly Bill: \$~~165,365.28~~\_\_\_

The minimum monthly bill is calculated as the ~~10,000~~8,500-kilowatt minimum Demand requirements of \$~~164,900~~\_\_\_ plus the monthly service charge of \$~~465.28~~\_\_\_. Any energy used by the Customer during a billing period is charged in addition to ~~the~~a minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's

Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- ~~10,000~~8,500 kilowatts

#### ADMINISTRATIVE

##### ~~Contract Period~~

~~A minimum of five (5) years, with automatic renewal for additional five year periods, unless cancelled by written notice by either party at least one (1) year prior to the expiration date.~~

##### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 250

~~Large Power~~APPLICABILITY

~~This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area.~~

~~Customers taking Electric Service as three-phase alternating current will be supplied at an OPPD standard voltage above 11,000 volts provided there is only one transformation involved from an OPPD transmission voltage (above 60,000 volts) to the service voltage. Also, all the Electric Services at one location are measured by one Demand Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.~~

BILLING COMPONENTS

~~Monthly Service Charge: \$511.73 per month plus,~~

~~Demand Charge:~~

<del>Billing Demand</del>	<del>— Per kW Month</del>
<del>— Per kW</del>	<del>— \$16.4917.49</del>

~~Minimum Billing Demand of 20,000 kW per month.~~

~~Energy Charge:~~

<del>Energy Usage</del>	<del>— All Months (Jan. 1 — Dec. 31)</del>
<del>kWh</del>	<del>— 4.144.496 cents/kWh</del>

~~Rider Schedule No. 461 — Fuel and Purchased Power Adjustment applies to this Rate Schedule.~~

~~Rider Schedule No. 462 — Primary Service Discount does not apply to this Rate Schedule.~~

~~Minimum Monthly Bill: \$330,311.73~~

~~The minimum monthly bill is calculated as the 20,000 kilowatt minimum Demand requirements of \$329,800, plus the monthly service charge of \$511.73. Any energy used by the Customer during a billing period is charged in addition to a minimum bill.~~

~~Late Payment Charge:—~~

~~A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.~~

~~Determination of Demand~~

~~Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.~~

~~If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.~~

~~The Customer's Demand must be equal to or greater than the larger of the following:~~

- ~~• 90% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or~~
- ~~• 75% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or~~
- ~~• 20,000 kilowatts~~

#### ADMINISTRATIVE

~~Service Regulations~~

~~Customers under this Rate Schedule must comply with all OPPD Service Regulations.~~





RATE SCHEDULE NO. 261M

Large Power – High-Voltage Transmission Level – Market Energy

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area.

Customers taking Electric Service as three-phase service will be supplied radially from OPPD's system at a nominal standard voltage of 161,000 volts or 345,000 volts, where the Customer owns its electric substation for the delivery of the service.

The minimum Demand for service under this Rate Schedule is 20,000 kilowatts for service at 161,000 volts or a minimum Demand of 200,000 kilowatts for service at 345,000 volts each month.

Customers must substantiate to OPPD's satisfaction that their Demand requirements will meet the minimum Demand requirements of this Rate Schedule within 18 months of establishing service under this Rate Schedule.

The Customer's high voltage Electric Service will be measured by one Demand Meter, unless a Customer takes emergency or special service as required by OPPD's Service Regulations.

BILLING COMPONENTS

Monthly Service Charge: \$10,000.00 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$ <del>19.51</del> <u>23.91</u>

Minimum Billing Demand of 20,000 kilowatts per month for interconnection at 161,000 volts or 200,000 kilowatts per month for interconnection at 345,000 volts.

Energy Charge

An Energy Charge will be assessed based on the number of kilowatt-hours consumed in any given hour multiplied by the appropriate cost to purchase energy from the Southwest Power Pool (SPP) for that hour. OPPD will notify the Customer of the SPP node used to price the hourly energy and all applicable SPP charges. The billing notice will be enforceable under this Rate Schedule and OPPD's Service Regulations.

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

Minimum Monthly Bill:

\$~~400,200~~488,200 for Customers taking service at 161,000 volts  
or  
\$~~3,912,000~~4,792,000 for Customers taking service at 345,000 volts

The minimum monthly bill is calculated as the 20,000-kilowatt minimum Demand requirement of ~~\$390,200~~\$478,200 for interconnection at 161,000 volts, or 200,000 kilowatt minimum Demand requirement of ~~\$3,902,000~~\$4,782,000 for interconnection at 345,000 volts, plus the monthly service charge of \$10,000. Any energy used by the Customer during a billing period is charged in addition to ~~the~~a minimum bill.

**Late Payment Charge:**

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

**Gross Revenue Charge:**

The Charges under this rate shall be subject to the 5% Gross Revenue Charge to recover the payment in lieu of taxes as established in Neb, Const. art. VIII, sec. 11 OPPD will submit this payment to the appropriate political subdivision(s) as provided by the law.

**Determination of Demand**

Demand, for any billing period during the initial 18 months of service, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's greatest use during the same billing period.

For billing periods of 18 months or after the initial service date, Demand will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of Customer's highest use during the same billing period.

If, after month 17 of the initial service date, the Demand is less than 95% leading or lagging of the Customer's highest 15-minute kilovolt ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 95% of the kilovolt ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 90% of the highest 15-minute Power Factor-adjusted Demand during the Summer billing months of the preceding eleven (11) months, or
- 75% of the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 20,000 kilowatts for Customers receiving service at 161,000 volts, or
- 200,000 kilowatts for Customers receiving service at 345,000 volts

**ADMINISTRATIVE**

**Special Conditions**

~~Customers taking service under this Rate Schedule must provide written notice twelve (12) months before switching between the Market Energy Base Option and the Non Market Energy Base Option.~~

Customers taking service under this Rate Schedule will be required to execute and comply with operational policies and any other requirements as determined by OPPD.

OPPD assumes no liability for Customer-Owned facilities.

OPPD will determine the Point(s) of Delivery using the information provided by the Customer regarding the Customer's requirements. The Point of Delivery will be based on the needs and requirements of OPPD's systems and facilities.

Due to the nature of service provided under this Rate Schedule, OPPD and the Customer will jointly agree upon a metering point that adequately and safely meets OPPD's requirements. If OPPD determines it is necessary to place Meters in a location away from the Point of Delivery, OPPD reserves the right to adjust its Meter readings and billings to account for delivery line losses.

Customers receiving service from more than one high voltage transmission source are restricted from tying or paralleling the sources at any time or for any duration. All transfers between sources must be performed as open transition transfers.

For planning purposes, the Customer will notify OPPD of their expected monthly Demand (in kilowatts) at least one week before the start of each month. In the event the Customer's actual monthly Demand varies by five (5) or more megawatts, OPPD reserves the right to request more frequent notifications regarding expected Loading conditions.

Under OPPD's Service Regulations, the resale, redistribution, marketing or extension of Electric Service received by the Customer, including in any wholesale or other markets, is prohibited. Customers are prohibited from taking wholesale transmission services to serve their Demand.

Customers served under this Rate Schedule shall not export power on OPPD's electrical system.

#### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 236

## Dusk-to-Dawn Lighting

APPLICABILITY

This Rate Schedule is applicable to all Customers, for private outdoor lighting service, when such lighting facilities are operated as an extension of OPPD's distribution system, except for:

- Installations on public or semi-public thoroughfares including public parks, where such installations would conflict with a legally constituted public authority having jurisdiction, and
- Athletic fields covered by other Rate Schedules.

Customers taking Electric Service as single-phase alternating current, 120 volts, will be supplied by OPPD for the operation of outdoor-type light fixtures using mercury vapor, ~~or~~ high-pressure sodium, or LED lamps mounted on OPPD-owned wood poles on which overhead secondary conductors exist, or to which such secondary conductors can be extended, except where the extension of such secondary conductors is impractical.

This service will be unmetered, and the light fixtures will operate each night automatically from dusk to dawn. All facilities necessary for service under this Rate Schedule will be installed, owned and maintained by OPPD. This service is for the exclusive use of the Customer for private outdoor lighting as specified and cannot be resold to others.

Availability of the 175-watt and the 400-watt mercury vapor light fixture is restricted to existing units. As existing 175-watt and 400-watt mercury vapor units require maintenance, OPPD will replace them with ~~10033-watt and 200108-watt high-pressure sodium~~ their nominal equivalent LED units, ~~respectively~~.

BILLING COMPONENTS

Monthly Rate:

For an installation on an existing wood pole and connected to existing overhead secondary conductors on such pole:

Lamp Size (watts)	Lamp Type	Per Unit Charge
100	7,200 lumen high-pressure sodium light fixture	\$14.06
175	7,000 lumen mercury-vapor light fixture*	\$15.48
200	22,000 lumen high-pressure sodium light fixture	\$18.69
400 <del>*</del>	20,000 lumen mercury-vapor light fixture*	\$20.52
33	LED	\$13.02
108	LED	\$17.76

Where an extension of overhead secondary facilities is required, and where such extension is acceptable to OPPD, the monthly rate will be increased by:

<u>Charges as Required</u>	<u>Per Unit Charge</u>
Additional transformer installed*	\$6.68
Additional pole installed	\$1.67
Additional span of secondary conductors installed	\$0.85

*\*Restricted to existing Customers.*

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

#### Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

### ADMINISTRATIVE

#### Contract Period

On initial installation of a light at a given location, the term of contract for service under this Rate Schedule will be for a period of two (2) years. After the two (2) year period, the service will continue until the customer contacts OPPD to request to have the light removed.

#### Special Conditions

Resolution No. 5733 states OPPD's Management has been authorized to add, delete, or restrict lighting rates in Rate Schedule No. 236 – Dusk to Dawn Lighting and Rate Schedule No. 350 – Municipal Service Street Lighting at any time, provided that any changes will be:

- Based on generally accepted cost-of-service ratemaking principles,
- Reviewed by the Board of Directors' rate consultant, and
- Approved by the Board of Directors during the next meeting at which the Board considers any rate action.

#### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.



RATE SCHEDULE NO. 350

Municipal Service Street Lighting

APPLICABILITY

This Rate Schedule is applicable to the State of Nebraska, and all Counties, Cities, Villages and Sanitary Improvement District's throughout OPPD's Service Area. The single-phase alternating current Electric Service will be supplied at OPPD's standard voltages for the operation of street lighting systems for public highways, streets, and thoroughfares.

Units of street lighting not priced in Parts 1 or 2 will be priced explicitly in the street lighting contract.

Each Customer shall enter into a contract with OPPD for street lighting service. Such a contract shall be for a period of one year, or longer, at OPPD's option, and shall include a reference to this street lighting Schedule and the Service Regulations of OPPD.

OPPD, at its discretion, may replace decorative units with like decorative units if the original decorative unit is no longer available or is not available at a reasonable cost.

BILLING COMPONENTS

Billing Procedure: Annual rates will be billed in 12 equal monthly installments.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule. The adjustment will be applied to the monthly energy usage for each lighting method based on the relevant light source and lamp size for such method.

Municipal Service Street Lighting:

Part 1 – OPPD Owned and Maintained System

Category No. 1: Standard Utility Style Lighting Methods Annual Rate: H.P. Sodium Light Source

**Overhead Wiring: OPPD-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>		<u>Metal Pole</u>	
			<u>Single Lamp</u>	<u>Twin Lamps</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
61*	25	100	\$182.04	N/A	\$231.36	<del>\$281.28</del> N/A
65*	40	400	<del>\$347.16</del> 7.92	N/A	<del>\$417.60</del> .56	N/A
66*	30	200	<del>\$229.92</del> 7.72	N/A	\$283.32	<del>\$369.60</del> 1.68
67*	40	200	<del>\$257.04</del> 0.84	N/A	\$323.76	N/A
68*	30	400	<del>\$313.20</del> 1.92	N/A	<del>\$393.84</del> .36	N/A

\*Restricted

**Underground Wiring: OPPD-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>		<u>Metal Pole</u>	
			<u>Single Lamp</u>	<u>Twin Lamps</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
61*	25	100	<del>\$192.12</del> N/A	N/A	\$242.52	<del>\$292.44</del> N/A
65*	40	400	<del>\$374.76</del> N/A	N/A	<del>\$436.92</del> .08	<del>\$626.52</del> N/A
66*	30	200	<del>\$248.28</del> 2.12	N/A	\$299.52	<del>\$384.12</del> 7.16
67*	40	200	<del>\$298.92</del> N/A	N/A	\$360.84	<del>\$435.48</del> 1.52
68*	30	400	N/A	N/A	<del>\$408.48</del> .96	<del>\$561.36</del> 4.96

\*Restricted

**Underground Wiring: Customer-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
61*	25	100	<del>\$153.72</del> 162.84	<del>\$276.84</del> N/A
66*	30	200	<del>\$195.00</del> 206.64	<del>\$324.72</del> N/A

\*Restricted

Category No. 2: Standard Decorative Lighting Methods Annual Rate

**Underground Wiring: OPPD-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
51	30	200	H.P. Sodium	\$445.32	<del>\$583.80</del> <u>618.72</u>
52	25	100	H.P. Sodium	\$382.80	<del>\$484.80</del> <u>513.84</u>
53	30	400	H.P. Sodium	\$551.16	<del>\$847.44</del> <u>898.20</u>
57	30	400	Metal Halide	\$555.00	N/A
58	40	400	H.P. Sodium	<del>\$568.56</del> <u>576.36</u>	<del>\$943.32</del> <u>954.36</u>
59	40	400	Metal Halide	\$603.60	<del>\$783.60</del> <u>830.52</u>

Category No. 3: Restricted Lighting Methods Annual Rate

**Overhead Wiring: OPPD-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	
				<u>Single Lamp</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
14	30	400	Mercury Vapor	<del>\$273.96</del> <u>290.28</u>	<del>\$322.32</del> <u>341.64</u>	<del>\$547.08</del> <u>579.84</u>
15	25	175	Mercury Vapor	<del>\$178.68</del> <u>189.36</u>	<del>\$217.80</del> <u>230.76</u>	N/A
16	25	100	Mercury Vapor	<del>\$148.32</del> <u>157.20</u>	<del>\$187.44</del> <u>198.60</u>	N/A
17	25	250	Mercury Vapor	<del>\$205.68</del> <u>217.92</u>	<del>\$244.92</del> <u>259.56</u>	N/A
44	40	400	Mercury Vapor	\$299.28	\$369.72	N/A
48	40	700	Mercury Vapor	<del>\$413.64</del> <u>438.36</u>	N/A	N/A
49	40	1,000	Mercury Vapor	<del>\$525.12</del> <u>N/A</u>	<del>\$595.56</del> <u>631.20</u>	N/A

63	30	250	H.P. Sodium	<del>\$222.96</del> <u>236.28</u>	<del>\$303.60</del> <u>308.88</u>	N/A
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**Underground Wiring: OPPD-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	
				<u>Single Lamp</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
14	30	400	Mercury Vapor	<del>\$289.80</del> <u>307.08</u>	<del>\$336.96</del> <u>357.12</u>	<del>\$560.88</del> <u>N/A</u>
15	25	175	Mercury Vapor	<del>\$199.80</del> <u>211.68</u>	<del>\$228.96</del> <u>242.64</u>	<del>\$337.32</del> <u>N/A</u>
16	25	100	Mercury Vapor	N/A	<del>\$198.60</del> <u>210.48</u>	N/A
17	25	250	Mercury Vapor	<del>\$226.80</del> <u>N/A</u>	<del>\$255.96</del> <u>271.20</u>	<del>\$411.36</del> <u>N/A</u>
44	40	400	Mercury Vapor	N/A	<del>\$388.56</del> <u>411.84</u>	N/A
49	40	1,000	Mercury Vapor	N/A	<del>\$573.84</del> <u>608.16</u>	N/A
62	30	400	H.P. Sodium	N/A	N/A	<del>\$641.16</del> <u>679.56</u>
63	30	250	H.P. Sodium	<del>\$247.56</del> <u>262.32</u>	<del>\$318.12</del> <u>323.16</u>	N/A
64	40	250	H.P. Sodium	N/A	<del>\$346.32</del> <u>367.08</u>	N/A

**Underground Wiring: Customer-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
14	30	400	Mercury Vapor	<del>\$274.08</del> <u>290.52</u>	N/A
15	25	175	Mercury Vapor	<del>\$162.84</del> <u>172.56</u>	N/A

Category No. 4: Optional Decorative Lighting Methods Annual Rate

**Decorative Method without Base: OPPD-Owned Pole**

<u>Method</u>	<u>Option</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Fixture</u>	<u>Single Lamp</u>
90*	A	16	70	H.P. Sodium	Acorn	<del>\$307.32</del> <u>325.68</u>
90	E	12	39	LED	Acorn	<del>\$376.56</del>

90	H	16	39	LED	Acorn	\$374.52
<del>91*</del>	<del>A</del>	<del>16</del>	<del>70</del>	<del>H.P. Sodium</del>	<del>Globe</del>	<del>\$479.76</del>
<del>91*</del>	<del>E</del>	<del>16</del>	<del>39</del>	<del>LED</del>	<del>Globe</del>	<del>\$513.53</del>
93*	A	20	100	H.P. Sodium	Lantern	\$266.64 <u>282.60</u>
93*	E	20	51	LED	Lantern	\$287.40 <u>287.88</u>

\*Restricted

#### Decorative Method Base and Ring: OPPD-Owned Pole

Method	Option	Approx. Mounting Height (feet)	Lamp Size (watts)	Light Source	Fixture	Single Lamp
90*	C	16	70	H.P. Sodium	Acorn	<del>\$327.96</del> <u>347.52</u>
<del>90</del>	<del>F</del>	<del>12</del>	<del>39</del>	<del>LED</del>	<del>Acorn</del>	<del>\$407.40</del>
90	I	16	39	LED	Acorn	\$407.52
91*	C	16	70	H.P. Sodium	Globe	<del>\$500.28</del> <u>507.48</u>
91*	F	16	39	LED	Globe	\$544.20
92*	C	20	100	H.P. Sodium	Top Hat	<del>\$279.48</del> <u>296.16</u>

\*Restricted

#### Decorative Method Base and Ring and Outlet: OPPD-Owned Pole

Method	Option	Approx. Mounting Height (feet)	Lamp Size (watts)	Light Source	Fixture	Single Lamp
90	G	12	39	LED	Acorn	\$498.84
<del>90</del>	<del>J</del>	<del>16</del>	<del>39</del>	<del>LED</del>	<del>Acorn</del>	<del>\$481.80</del>

#### Decorative Method Pay Up Front: OPPD-Owned Pole

Method	Approx. Mounting Height (feet)	Lamp Size (watts)	Light Source	Fixture	Single Lamp
07L	12 or 16	51	LED	Top Hat or Lantern	\$217.56
08L	12 or 16	39	LED	Acorn or Globe	\$211.44
09	14	66	LED	Bounce	\$225.12
12*	12	70	H.P. Sodium	Acorn	\$223.08
<del>13*</del>	<del>16</del>	<del>70</del>	<del>H.P. Sodium</del>	<del>Twin Acorn</del>	<del>\$315.72</del>
<del>13L*</del>	<del>16</del>	<del>39</del>	<del>LED</del>	<del>Twin LED Acorn</del>	<del>\$276.60</del>

94*	16	70	H.P. Sodium	Acorn	\$223.08
95*	16	70	H.P. Sodium	Globe	\$233.76
96*	20	100	H.P. Sodium	Top Hat	\$242.52
97*	20	100	H.P. Sodium	Lantern	\$242.52
98*	14	150	Metal Halide	Bounce	<del>\$231.24</del> <u>\$245.04</u>

\*Restricted

Category No. 5: LED Lighting Methods Annual Rate

Overhead Wiring: OPPD-Owned Pole

Method	Approx. Mounting Height (feet)	Lamp Size (watts)	Wood Pole		Metal Pole	
			Single Lamp	Twin Lamps	Single Lamp	Twin Lamps
61L	25	54	<del>\$116.76</del> <u>123.72</u>	<del>\$178.80</del> <u>189.48</u>	<del>\$162.84</del> <u>172.56</u>	<del>\$224.76</del> <u>238.20</u>
65L	40	207	<del>\$253.56</del> <u>268.68</u>	N/A	<del>\$302.40</del> <u>320.52</u>	N/A
66L	30	108	<del>\$146.04</del> <u>154.80</u>	<del>\$240.48</del> <u>254.88</u>	\$211.20	<del>\$269.52</del> <u>285.60</u>
67L	40	108	<del>\$165.48</del> <u>175.32</u>	N/A	<del>\$214.92</del> <u>227.76</u>	N/A
68L	30	207	<del>\$249.36</del> <u>260.64</u>	N/A	<del>\$297.60</del> <u>301.20</u>	N/A

Underground Wiring: OPPD-Owned Pole

Method	Approx. Mounting Height (feet)	Lamp Size (watts)	Wood Pole		Metal Pole	
			Single Lamp	Twin Lamps	Single Lamp	Twin Lamps
51L	30	89	N/A	N/A	\$350.52	<del>\$484.32</del> <u>498.72</u>
52L	25	46	N/A	N/A	\$322.32	<del>\$439.92</del> <u>N/A</u>
53L	30	89	N/A	N/A	\$414.36	\$666.84
58L	40	232	N/A	N/A	<del>\$422.04</del> <u>427.20</u>	\$722.52
61L	25	54	<del>\$137.76</del> <u>145.92</u>	<del>\$200.28</del> <u>212.28</u>	<del>\$188.40</del> <u>192.72</u>	<del>\$240.60</del> <u>255.00</u>
65L	40	207	<del>\$287.64</del> <u>N/A</u>	N/A	<del>\$336.48</del> <u>356.28</u>	<del>\$508.44</del> <u>N/A</u>
66L	30	108	<del>\$174.48</del> <u>184.56</u>	<del>\$255.60</del> <u>N/A</u>	\$243.84	<del>\$284.64</del> <u>301.68</u>
67L	40	108	<del>\$211.92</del> <u>224.52</u>	<del>\$316.32</del> <u>335.28</u>	<del>\$255.84</del> <u>270.12</u>	<del>\$360.24</del> <u>381.84</u>
68L	30	207	N/A	N/A	\$329.88	<del>\$492.84</del> <u>N/A</u>

**Underground Wiring: Customer-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Single Lamp</u>	<u>Twin Lamps</u>
51L	30	89	<del>\$223.44</del> <u>231</u> .12	N/A
53L	30	89	<del>\$280.20</del> <u>286</u> .68	N/A
58L	40	232	<del>\$281.52</del> <u>298</u> .32	N/A
61L	25	54	<del>\$115.68</del> <u>122</u> .52	N/A
65L	40	207	<del>\$245.16</del> <u>259</u> .80	<del>\$417.12</del> <u>44</u> 2.08
66L	30	108	<del>\$143.16</del> <u>151</u> .68	<del>\$237.60</del> <u>N/A</u>
67L	40	108	<del>\$173.64</del> <u>178</u> .80	<del>\$277.92</del> <u>29</u> 4.48
<del>68L</del>	<del>30</del>	<del>207</del>	<del>\$245.52</del>	<del>N/A</del>

Category No. 5: LED Lighting Methods Annual Rate with Additional Agreements Required

**Overhead Wiring: OPPD-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>	<u>Metal Pole</u>
29	30	100	\$100.20	N/A
30	30	200	<del>\$116.28</del> <u>11</u> 6.64	N/A
31	40	200	<del>\$142.44</del> <u>14</u> 9.52	N/A

**Underground Wiring: OPPD-Owned Pole**

<u>Method</u>	<u>Approx. Mounting Height (feet)</u>	<u>Lamp Size (watts)</u>	<u>Wood Pole</u>	<u>Metal Pole</u>
28	25	100	<del>\$100.80</del> <u>N/A</u>	\$154.92
<del>30</del>	<del>30</del>	<del>200</del>	<del>N/A</del>	<del>\$198.96</del>
31	40	200	N/A	\$236.04



Part 2 – Customer-Owned System Operated by OPPD Annual Method

<u>Method</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Dusk to Dawn</u>
20	100	Mercury Vapor	\$74.40
22	250	Mercury Vapor	<del>\$122.40</del> 129.72
23	400	Mercury Vapor	<del>\$178.20</del> 188.88
<del>23L</del>	<del>207</del>	LED	\$96.00
24	700	Mercury Vapor	<del>\$285.12</del> 302.16
25	1,000	Mercury Vapor	<del>\$389.04</del> 412.32
25L	529	LED	<del>\$192.00</del> 203.52
<del>27</del>	<del>150</del>	Incandescent	\$79.80
40	54	LED	<del>\$52.56</del> 55.68
<del>41</del>	<del>86</del>	LED	\$74.88
42	48	LED	<del>\$48.36</del> 51.24
<del>43</del>	<del>168</del>	LED	\$87.72
71	100	H.P. Sodium	\$79.3284.00
71L	58	LED	<del>\$57.24</del> 60.60
72	150	H.P. Sodium	<del>\$96.84</del> 102.60
73	250	H.P. Sodium	<del>\$128.16</del> 135.84
74	400	H.P. Sodium	<del>\$185.28</del> 196.32
74L	207	LED	<del>\$96.00</del> 101.76
76	200	H.P. Sodium	<del>\$110.64</del> 117.24
<del>76T</del>	<del>200</del>	Twin H.P. Sodium	\$190.56
76L	108	LED	<del>\$68.28</del> 72.36
76LT	108	Twin LED	<del>\$98.64</del> 104.52
77	50	H.P. Sodium	<del>\$55.80</del> 59.04
77L	25	LED	\$49.20
78	70	H.P. Sodium	<del>\$62.28</del> 66.00
79	1,000	H.P. Sodium	<del>\$398.04</del> 421.92
80	100	Metal Halide	<del>\$72.12</del> 76.44
80L	65	LED	<del>\$58.92</del> 62.40
81	175	Metal Halide	<del>\$96.72</del> 102.48

81L	48	LED	<del>\$54.72</del> <u>56.40</u>
81LT	48	Twin LED	<del>\$66.36</del> <u>70.32</u>
82	250	Metal Halide	<del>\$122.88</del> <u>130.20</u>
82L	100	LED	<del>\$67.32</del> <u>71.28</u>
83	400	Metal Halide	<del>\$172.20</del> <u>182.52</u>
87	50	Metal Halide	<del>\$54.60</del> <u>57.84</u>

OPPD has the option of furnishing maintenance service to Part 2 streetlights on a reimbursable basis. The terms and conditions of such service will be set forth in individual contracts.

Part 3 – Rate for Customer's providing poles to OPPD for 5G pole attachments.

<u>Method</u>	<u>Lamp Size (watts)</u>	<u>Light Source</u>	<u>Dusk to Dawn</u>
75	100	Metal Halide	\$72.84
75L	54	LED	<del>\$53.16</del> <u>56.28</u>
75LT	108	Twin LED	\$68.64

## ADMINISTRATIVE

### Definitions

*Method:* Identifies the specific combination of features (light source, mounting height, lamp size, and the number of lamps) that comprise an individual streetlight.

*Customer-Owned Poles and Fixtures:* Poles and fixtures, provided by the Customer, to which OPPD adds OPPD-owned streetlight equipment and separate service wiring.

*Units:* One or more components, including the fixture, lamp, photocell, and pole, which comprise a streetlight.

### Special Conditions

Resolution No. 5733 states OPPD's Management has been authorized to add, delete, or restrict lighting rates in Rate Schedule No. 236 – Dusk to Dawn Lighting and Rate Schedule No. 350 – Municipal Service Street Lighting at any time, provided that any changes will be:

- Based on generally accepted cost-of-service ratemaking principles,
- Reviewed by the Board of Directors' rate consultant, and
- Approved by the Board of Directors during the next meeting at which the Board considers any rate action.

## Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 351

### Municipal Services Traffic Signals and Signs

#### APPLICABILITY

This Rate Schedule is applicable to all governmental agencies throughout OPPD's Service Area where service for such purpose is reasonably available, and the use of service can reasonably be controlled and calculated without metering.

Governmental agencies taking Electric Service as single-phase alternating current will be supplied at OPPD's standard voltages for the operation of Traffic Signals, Signs, Flashers, Counters or other devices used in the general control of thoroughfare traffic.

#### BILLING COMPONENTS

Energy Charge:

<u>Energy Usage</u>	<u>All Months (Jan. 1 – Dec.31)</u>
kWh	<u>9.639.832</u> cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: \$3.01 per location.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Energy

When service at a location is used continuously, day and night, the average watts in use will be multiplied by 730 hours and divided by 1000.

When service at a location is not used during daylight hours and is disconnected by a control device during such hours, the average watts in use from dusk to dawn will be multiplied by 360 hours and divided by 1000.

Gaseous tube lighting or other low Power Factor devices will be corrected to not less than 90 percent Power Factor.

#### ADMINISTRATIVE

Special Conditions

Customers taking service under this Rate Schedule agree to:

- Furnish OPPD all information necessary to calculate the monthly kilowatt-hour use
- Notify OPPD immediately of any permanent change in their Load that will affect the kilowatt-hours used
- Cooperate with OPPD to periodically verify Load

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 357

## Municipal Service

APPLICABILITY

This Rate Schedule is applicable to all Municipal Utilities throughout OPPD's Service Area.

Municipalities taking Electric Service as three-phase alternating current will be supplied by OPPD at a voltage not less than 2400 volts for use through a municipally owned and maintained distribution system.

BILLING COMPONENTS

Monthly Service Charge: \$143.90 per month

plus, Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$12.03

Energy Charge:

<u>Energy Usage</u>	<u>Three-Phase</u>
Per kWh	4.71 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Minimum Monthly Bill: The minimum monthly bill will be the monthly service charge plus the charge for the currently effective Demand.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's kilowatt-hour Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor adjusted-Demand during the Summer billing months of the preceding eleven (11) months, or
- 60% of the highest 15-minute Power Factor adjusted-Demand during the Non-Summer billing months of the preceding eleven (11) months.

#### ADMINISTRATIVE

##### Special Conditions

Special Conditions will be included in the contract and will be mutually agreed upon by both parties. This Rate Schedule will be included as part of the contract.

##### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 230M

### General Service Non-Demand – Offutt Housing Adjustment Rider

#### APPLICABILITY

This Rate Schedule is applicable to all Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that have monthly Billing Demands less than 50 kilowatts during each of the four (4) Summer billing months.

Customers taking Electric Service as single-phase or three-phase alternating current will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location is measured by one Meter, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 230 – General Service – Non-Demand will apply to this Rate Schedule.

#### BILLING COMPONENTS

Monthly Service Charge: \$33.00 per month plus,

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	<del>10.62</del> <u>11.116</u> cents/kWh	<del>8.075</del> <u>8.717</u> cents/kWh

#### Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 230 – General Service Non-Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Rate Schedule No. 230 – General Service Non Demand.

Minimum Monthly Bill: \$33.00

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to ~~the~~a minimum bill.



Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

ADMINISTRATIVE

Definitions

*OPPD's Cost of Production:* Costs related to the capacity and amount of electricity produced at each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

*Western Area Power Authority (WAPA) Cost of Production:* Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 230MEffective 1/1/2027General Service Non-Demand – Offutt Housing Adjustment RiderAPPLICABILITY

This Rate Schedule is applicable to all Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that record an average actual monthly Demand of less than or equal to 50 kilowatts during the four (4) Summer billing months, June through September.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 230 – General Service – Non-Demand will apply to this Rate Schedule.

BILLING COMPONENTS

Monthly Service Charge: \$ \_\_\_\_\_ per month plus.

Energy Charge:

Energy Usage  
Per kWh

Summer (June 1 – Sept. 30)  
\_\_\_\_\_ cents/kWh

Non-Summer (Oct. 1 – May 31)  
\_\_\_\_\_ cents/kWh

Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 230 – General Service Non-Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Rate Schedule No. 230 – General Service Non Demand.

Minimum Monthly Bill: \$ \_\_\_\_\_.00

The minimum monthly bill is the monthly service charge. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

ADMINISTRATIVEDefinitions

OPPD's Cost of Production: Costs related to the capacity and amount of electricity produced at

each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

*Western Area Power Authority (WAPA) Cost of Production:* Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

## RATE SCHEDULE NO. 231M

### General Service – Demand – Offutt Housing Adjustment Rider

#### APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that meet or exceed a Billing Demand of 50 kilowatts during one of the four (4) Summer billing months, June through September.

Customers taking Electric Service as single-phase (or three-phase, if available) alternating current, will be supplied at OPPD's standard voltages, for all uses, when all the Electric Services at one location is measured by one Meter with a Demand register, unless the Customer takes emergency or special service as required by OPPD's Service Regulations. Not applicable to shared or resale service.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 231 – General Service – Demand will apply to this Rate Schedule.

#### BILLING COMPONENTS

Monthly Service Charge: \$19.86 per month plus,

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
Per kW	\$ <del>7.89</del> 8.62

Minimum Billing Demand of 18 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	6.997 cents/kWh	5.669 cents/kWh

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 231 – General Service – Small Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh

basis, applicable to Rate Schedule No. 231 – General Service – Small Demand.

Minimum Monthly Bill: ~~\$161.88~~175.02

The minimum monthly bill is calculated as the 18-kilowatt minimum Demand requirements of ~~\$142.02~~155.16, plus the monthly service charge of \$19.86. Any energy used by the Customer during a billing period is charged in addition to ~~the~~a minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 18 kilowatts

#### ADMINISTRATIVE

Definitions

*OPPD's Cost of Production:* Costs related to the capacity and amount of electricity produced at each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

*Western Area Power Authority (WAPA) Cost of Production:* Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.

RATE SCHEDULE NO. 231M  
EFFECTIVE 1/1/2027

General Service – Demand – Offutt Housing Adjustment Rider

APPLICABILITY

This Rate Schedule is applicable to all non-Residential Customers within the designated privatized housing areas at Offutt Air Force Base (Offutt AFB) that record an average actual monthly Demand of greater than 50 kilowatts and less than or equal to 3,000 kilowatts during the four (4) Summer billing months, June through September.

This rate is not available to those Customers taking service under Rate Schedule No. 226 – Irrigation Service.

The charges as determined under Rate Schedule No. 231 – General Service – Demand will apply to this Rate Schedule.

BILLING COMPONENTS

Monthly Service Charge: \$ \_\_\_\_\_ per month plus.

Demand Charge:

<u>Billing Demand</u>	<u>Per kW Month</u>
<u>Per kW</u>	<u>\$ _____</u>

Minimum Billing Demand of 18 kW per month.

Energy Charge:

<u>Energy Usage</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
<u>Per kWh</u>	<u>_____ cents/kWh</u>	<u>_____ cents/kWh</u>

Rider Schedule No. 461 – Fuel and Purchased Power Adjustment applies to this Rate Schedule.

Offutt Adjustment

A credit adjustment will be applied per kilowatt-hour to all energy billed during the current billing period. The adjustment will be capped so that Customers will not have a rate higher than Rate Schedule No. 231 – General Service – Small Demand. The adjustment will be based on the production cost differential determined by OPPD as follows:

OPPD Cost of Production less WAPA Cost of Production, determined on a cents per kWh basis, applicable to Rate Schedule No. 231 – General Service – Small Demand.

Minimum Monthly Bill: \$ \_\_\_\_\_

The minimum monthly bill is calculated as the 18-kilowatt minimum Demand requirements of \$ \_\_\_\_\_, plus the monthly service charge of \$ \_\_\_\_\_. Any energy used by the Customer during a billing period is charged in addition to the minimum bill.

Late Payment Charge:

A Late Payment Charge in the amount of 4% of the Billing Components and applicable taxes

will be assessed if the current month's bill payment is not received by OPPD on or before the due date.

#### Determination of Demand

Demand, for any billing period, will be the kilowatts computed from the readings of OPPD's Meter for the 15-minute interval of the Customer's highest use during the same billing period.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt-ampere Demand, the kilowatt Demand will be increased under this Schedule by 50% of the difference between 85% of the kilovolt-ampere Demand and the Demand as determined above.

The Customer's Demand must be equal to or greater than the larger of the following:

- 85% of the highest 15-minute Power Factor-adjusted Demand during the summer billing months of the preceding eleven (11) months, or
- 60% for the highest 15-minute Power Factor-adjusted Demand during the Non-Summer billing months of the preceding eleven (11) months, or
- 18 kilowatts

#### ADMINISTRATIVE

##### Definitions

OPPD's Cost of Production: Costs related to the capacity and amount of electricity produced at each of OPPD's generating plants, purchased power for use by OPPD's Customers, and credits for interchange sales through OPPD's system.

Western Area Power Authority (WAPA) Cost of Production: Actual cost of generation provided by WAPA and assigned to OPPD for delivery to Offutt AFB.

##### Service Regulations

Customers under this Rate Schedule must comply with all OPPD Service Regulations.





# RIDER SCHEDULES

## RIDER SCHEDULE NO. 355

### Electric Energy Purchased from Cogenerating and Small Power Producing Facilities

#### APPLICABILITY

This Rider Schedule is applicable to all Customers who have qualified cogenerating or Small Power Producing Facilities that have the appropriate metering to measure the delivery of electric energy to OPPD.

#### BILLING COMPONENTS

For facilities with less than 1000 kW of generating capacity:  
Service Charge: \$4.00 per Meter per month

Energy Credit:

OPPD will pay the Customer based on the type of metering installed as follows:

No Meter: No Rate

	Summer (June 1 – Sept. 30)	Non-Summer (Oct. 1 – May 31)
All Hours	4.00 cents/kWh	3.52 cents/kWh
<u>Time of Day</u>	Summer (June 1 – Sept. 30)	Non-Summer (Oct. 1 – May 31)
On-Peak Hours: 6:00AM – 10:00PM M–F	5.40 cents/kWh	4.39 cents/kWh
Off-Peak Hours: All Other Hours	2.73 cents/kWh	2.73 cents/kWh

For facilities with 1000 kilowatts or more of generating capacity, the rate will be based on OPPD's avoided costs and will be established for each facility.

#### ADMINISTRATIVE

Special Conditions

A written agreement between the Customer and OPPD is required. OPPD will not operate in parallel without a contract.

The Customer will pay for the additional equipment required for parallel operation and installation costs, as outlined in the agreement, before the initiation of parallel operation.

The interconnection of this equipment with OPPD's system must meet the standards specified in the OPPD policy for "Parallel Operation of Customer-Owned Generation Equipment." All required policies can be found at <https://www.oppd.com>.

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 461

### Fuel and Purchased Power Adjustment

#### APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area that take electrical service under OPPD's Rate Schedule Nos. 110, 115, 226, 230, 231, 232, 236, 245, ~~250~~, 350, 351, or 357.

This Schedule applies an adjustment per kilowatt-hour to all retail and municipal service energy sales to reflect changes in fuel and purchased power expenses that are above, or below, the Fuel and Purchased Power Base Rate.

#### BILLING COMPONENTS

##### FPPA Charge:

The Customer's monthly bill will reflect a Fuel and Purchased Power Adjustment (FPPA) applied to the monthly kilowatt-hour usage.

##### FPPA Annual Calculation

The FPPA is calculated as follows:

$$FPPA = \frac{NEC - O}{S} - F$$

Where:

NEC = Annual Budgeted Net Energy Costs = (FC + C + PP - OSSR)

- FC = Fuel Costs: These are the costs incurred to support the generation of electricity
- C = Consumables: Materials that are used or depleted as part of the generating process and vary with each kilowatt-hour produced
- PP = Purchased Power Costs: Costs from Southwest Power Pool transactions associated with purchase of power
- OSSR = Off-System Sales Revenue: Revenues from Southwest Power Pool transactions associated with off-system sales

O = Over/Under Balance: For any given period, the Over/Under variance is the difference between the actual net energy costs and the revenue generated by the FPPA Base Rate plus the FPPA in effect during the period

S = Actual Budgeted Energy Sales: Budgeted kilowatt-hour sales to retail and municipal service customers

F = Fuel and Purchase Power Base Rate: The portion of the energy charge component of the applicable OPPD Rate Schedules that recovers the net costs of fuel, purchased power, off-system sales and related consumable costs. For all applicable Rate Schedules, the Fuel and Purchased Power Base Rate is 1.951 cents per kilowatt-hour

OPPD will adjust the FPPA annually on January 1<sup>st</sup> of each year and will calculate the FPPA before that date. To facilitate that calculation, OPPD will establish its fuel and purchased power budget for the year in advance of January 1<sup>st</sup> of that year. The Over/Under Balance to be included in the FPPA will be the amount approximately three (3) months before January 1 of the upcoming year, plus the projected amounts for the remainder of the calendar year. The amount will be transferred from the Over/Under Balance to the FPPA. Accordingly, the Over/Under Balance will be adjusted by the amount to be included in the FPPA.

#### ADMINISTRATIVE

##### Special Conditions

OPPD reserves the right to modify the FPPA at any time, with approval of the Board of Directors.

##### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 462

### Primary Service Discount

#### APPLICABILITY

This Rider Schedule is applicable to Customers taking single-phase or three-phase service from OPPD at a standard available voltage above 11,000 volts, provided there is only one transformation involved from an OPPD transmission voltage (above 60,000 volts) to the service voltage.

This Rider Schedule is not available to those Customers taking service under Rate Schedule Nos. 245, ~~250~~, or 261M.

#### BILLING COMPONENT

The monthly credit will be calculated as a percent of the monthly bill as determined by the applicable Rate Schedule:

<u>Delivery Voltage</u>	<u>Discount</u>
4,000 to 60,000	3%
60,001+	5%

#### ADMINISTRATIVE

##### Special Conditions

OPPD may change its standard delivery voltage to any affected Customer receiving a discount after advanced written notice. The Customer has the option to change their system to receive service at the new standard delivery voltage or to accept service without the Primary Service Discount after the change in delivery voltage through transformers owned by OPPD.

##### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 464

## Standby Service

APPLICABILITY

This Rider Schedule is applicable to all Customers normally serving all or a portion of their own electrical or mechanical Load from Customer-Owned equipment when the sum of the combined nameplate rating of the primary generator(s) and the combined nameplate rating of the mechanical Load converted to Equivalent Electrical Load in excess of 25 kW. (The primary generator(s) and the Equivalent Electrical Load shall be referred to as "Units.")

This Rider Schedule does not apply to Units operated for emergency purposes, to Emergency Generating Unit(s), Auxiliary Generating Unit(s) operated as standby to the Customer's Units, or for Load not requiring Standby Service (Load is permanently isolated from OPPD's System), for shared service, or as leased capacity to OPPD under Rate Schedule No. 467L. This Rider Schedule is not mandatory for Customer-Owned renewable energy equipment.

BILLING COMPONENTS

*Standby Service Option No. 1* – Standby Service for the Customer's Units

*Standby Service Option No. 2* – Standby Service with separate status (on/off) metering of the primary, auxiliary, and mechanical generating unit(s):

Monthly Service Charge:

Standby Service Option

Monthly Rate

*Standby Option 1:*

No Rate

*Standby Option 2:*

\$45.45

Standby Charge:

Electric Service Level

Standby Option 1:

Standby Option 2:

Primary Level

\$5.08/kW of Contract Demand

\$5.08/kW of Contract Demand

Secondary Level

\$5.55/kW of Contract Demand

\$5.55/kW of Contract Demand

Rider Schedule No. 462 – Primary Service Discount does not apply to this Rider Schedule.

Determination of Contract Demand (Applies to Options 1 and 2)

Where OPPD is required to stand ready to supply Standby Service, the Contract Demand shall be equal to:

- (1) the Load normally isolated from OPPD's System by a throw-over switch and normally served by the Customer's equipment, and/or
- (2) the nameplate rating of the Customer's Primary Generating Unit(s) normally operated in parallel with OPPD's System if the nameplate rating of the Primary Generating Unit(s) is less than the maximum 15-minute peak Demand of the Customer's facility, or

(3) the maximum 15-minute peak Demand of the Customer's facility if the nameplate rating of the Primary Generating Unit(s) normally operated in parallel with OPPD's system is greater than the maximum 15-minute peak Demand of the Customer's facility, whichever is applicable.

The Customer may arrange for OPPD to supply Standby Service for a portion of the Load normally isolated from OPPD's System with a throw-over switch and normally served by the Customer's equipment. The Customer will furnish and install suitable switchgear to reduce Demand to the Contract Demand level when the Customer's Demand exceeds the Contract Demand during an outage of the Customer's equipment. The switchgear furnished by the Customer shall be approved by OPPD and will be under exclusive OPPD control.

#### Demand and Energy Charges (Applies to Options 1 and 2)

The charges, as determined under the regular Rate Schedule, apply to the service rendered.

However, if an increase in Billing Demand occurs in the current billing period as a result of a total outage of one or more of the Customer's primary or mechanical generating unit(s) and the failure of the auxiliary unit(s) to operate as back-up to the primary unit(s) or the Equivalent Electrical Load, the current month's Standby Charge will be reduced. The reduction will be based on the difference between the Billing Demand, as determined from the highest actual Meter reading occurring during such outage interval, and the Billing Demand, as determined from the Reference Demand.

The Reference Demand is the highest Demand resulting from any 15-minute Meter reading occurring during the current billing period being reduced by any portion of the Customer's Contract Demand not served by the Customer's equipment during such 15-minute period. The resulting Reference Demand will not be established higher than the original 15-minute Meter reading.

If, in the current billing period, the actual metered Demand during such outage interval is greater than the maximum metered Demand during any non-outage period, the Reference Demand will be used in the determination of charges for the next 11 months.

#### Standby Service Option No. 3 – Waiver of Standby Charge by designation of a Firm Demand:

##### Standby Charge:

Electric Service Level

Standby Option 3:

Excess Demand Charge

Applies

Rate Schedule No. 462 – Primary Service Discount does not apply to this Rate Schedule.

#### Demand and Energy Charges (Applies to Option 3)

The charges as determined under the regular Rate Schedule applicable to the service rendered with the exception that the Demand used to calculate the monthly bill will be determined as outlined in the “Determination of Billing Demand” clause within this Rate Schedule.



#### Excess Demand Charge (Applies to Option 3)

The current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance cost. This charge will be increased by 23% to recover costs associated with the reserve margin and Demand losses on the transmission and distribution system. The resultant charge will be applied to the Customer's Excess Demand.

#### Designation of Demand (Applies to Option 3)

The Customer must (1) designate a Firm Demand for the facility to be served under this Rate Schedule and (2) declare the nameplate rating of the Customer's Units.

If the maximum potential Demand of a Customer's facility exceeds the supply capability of OPPD's electrical network at that location, the Customer will furnish and install suitable switchgear to limit Demand to a level determined by OPPD. This level will be no less than the Firm Demand level.

#### Determination of Billing Demand (Applies to Option 3)

The Customer's monthly Billing Demand will be determined by (a) the Power Factor-adjusted Demand, as calculated in the "Determination of Demand" clause in the applicable Rate Schedule subject to Demand minimums, or (b) the Firm Demand, whichever is greater.

#### Determination of Excess Demand Charges (Applies to Option 3)

If the Customer's Power Factor adjusted Demand exceeds the Firm Demand during the On-Peak Periods of any calendar year, the Customer will be assessed the Excess Demand Charge for the difference between the Firm Demand and the Power Factor adjusted Demand in the current month. The Excess Demand Charge will be assessed only once for each kW for which the Power Factor Adjusted-Demand exceeds the Firm Demand during the On-Peak Periods in any calendar year.

#### Minimum Monthly Bill

The minimum monthly bill from the regular Rate Schedule, applicable to the service rendered, plus the charges for the applicable Standby Service Option.

### ADMINISTRATIVE

#### Schedule Duration:

A minimum of three years, pursuant to a written agreement. Said agreements, at their expiration dates, will automatically be renewed for additional two-year periods unless cancelled by written notice by either party at least six months before the expiration dates.

Customers may elect to take service under a different Standby Service Option only after the current option has been in effect for at least 12 months. The Customer will provide written notice to OPPD of their intention to change options sixty (60) days before the proposed effective date of such change.

For those Customers whose Contract Demand is determined according to Condition No. 1 or Condition No. 3 in the "Determination of Contract Demand" clause within this Rate Schedule, the level of the Contract Demand will be reviewed annually.

For Standby Service Option No. 3, the Firm Demand may be decreased only after the current Firm Demand has been in place for at least 12 months. The Customer will provide written notice to OPPD of their intention to decrease the Firm Demand 30 days before the proposed effective date of such decrease.

The Firm Demand may be increased according to the following conditions:

1. For increases in the Firm Demand that are greater than 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least six months before the proposed effective date of the increase.
2. For increases in the Firm Demand that are less than or equal to 20 MW, the Customer will provide written notice to OPPD of their intention to increase the Firm Demand at least three months before the proposed effective date of the increase.

#### Definitions

*Contract Demand:* The nameplate capacity of the Customer's Primary Generating Unit(s) or the Equivalent Electrical Load normally isolated from OPPD's System and served by a Customer's generating equipment.

*Equivalent Electrical Load:* The electrical power required to operate mechanical Load at the nameplate horsepower. One horsepower will be converted to Equivalent Electrical Load using an 85% efficiency. (One horsepower mechanical equals 877 watts electrical.)

*On-Peak Periods:* Monday through Friday between the hours of 12:00 P.M. and 10:00 P.M. during the months of June, July, August, and from September 1 through September 15, excluding Federal Holidays.

*Firm Demand:* The Demand to be served by OPPD that the Customer expects to be served by OPPD in normal operation during the On-Peak Periods.

*Excess Demand:* The amount of the Customer's Demand served by OPPD that exceeds the Firm Demand during the On-Peak Periods.

#### Special Conditions

OPPD will not be required to furnish more than one Standby Service Option for a Customer taking service at one location.

OPPD will not be required to furnish duplicate service hereunder.

The Customer shall reimburse OPPD for all metering and switchgear equipment and the maintenance of such equipment necessary to administer this Rate Schedule.

Any metering and switchgear equipment installed, for purposes of this Rate Schedule, on the Customer's side of the Meter by the Customer must be approved by OPPD and must be installed and maintained to provide a safe environment for OPPD's and Customer's personnel.

Any metering and switchgear located on the Customer's side of the Meter must be inspected by OPPD and tested before being energized and tested once a year after that with the results of the tests reviewed and approved by OPPD.

All installations must be in conformance with the National Electrical Safety Code.

OPPD will not be liable for any damage to a Customer's equipment due to the failure of any metering or switchgear installed by the Customer on the Customer's side of the Meter.

#### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 467 & 467H

General Service/Large General Service – Curtailable  
(Currently Unavailable for New Customers)

### APPLICABILITY

This Rider Schedule is applicable to all non-Residential Customers throughout OPPD’s Service Area that are capable and willing to curtail a minimum of 100 kilowatts of Curtailable Demand (consisting of a minimum of 20% of Customer Load) or 500 kilowatts (without restrictions) during Curtailment Periods specified by OPPD, subject to the terms of this Rider Schedule and any applicable Curtailment Agreement.

The Customer must agree to reduce the Load served by OPPD during a Curtailment Period, upon request by OPPD, to the Firm Demand. The Customer must enter into a Curtailment Agreement with OPPD, and the decision to enter into a Curtailment Agreement with any Customer under this Rider Schedule is at the discretion of OPPD and is based on operational and market conditions.

This Rider Schedule is not available to those Customer accounts served under Rider Schedule Nos. 355, 464, or 467L.

### BILLING COMPONENTS

Monthly Service Charge: \$84.70 per month

Curtailment Credit:

Option	467	467H
Minimum Demand	100 kW – 9,999 kW	10,000+ kW
Capacity Curtailment Only (Max. 100 hours per year)	\$4.67 per kW	\$4.96 per kW

#### Determination of Firm Demand and Curtailable Demand

For purposes of determining the Firm Demand and Curtailable Demand, before December 1 of each year, OPPD will review the Customer's recent historical Load at the time of OPPD's system peak to determine the Customer's average Load for those hours in which OPPD's Load was within 90% of OPPD's annual system peak. Periods during which the Customer provided a Demand reduction in response to a curtailment request will be excluded from this calculation.

Prior to January 1, the Customer may elect to adjust the Firm Demand amount provided the resulting Curtailable Demand is at least 100 kilowatts (consisting of a minimum of 20% of Customer Load) or 500 kilowatts (without restrictions).

An adjustment will be made to the Curtailable Demand if the annual review of the Customer's historical Load characteristics indicates a smaller amount of Curtailable Load is appropriate. If the annual review indicates that the Customer is unable to provide a minimum of 100 kilowatts of Curtailable Demand (consisting of a minimum of 20% of Customer Load) or 500 kilowatts of Curtailable Demand (without restrictions), the Customer will be notified that service will no longer be provided under this Rider Schedule and any applicable Curtailment Agreement will be terminated.

If Demand history is not available, OPPD will review the operation of the facility with the Customer and determine reasonable Curtailable and Firm Demands.

#### Non-Compliance Charge for Failure to Reduce Load to the Firm Demand

For a July or August billing period, loss of credit for four (4) times the monthly credit per kilowatt of Curtailable Demand for all Demand exceeding the Firm Demand during any Curtailment Period. For a June or September billing period, loss of credit for two (2) times the monthly credit per kilowatt of Curtailable Demand for all Demand exceeding the Firm Demand during any Curtailment Period.

In the event of multiple failures to reduce Load within the same billing period:

- The loss of credit penalty will be applied once per kilowatt to the Customer's highest Demand recorded for all Demand exceeding the Firm Demand during the billing period; and
- For any monthly billing period, 50 cents per kilowatt-hour for all energy exceeding the Firm Demand level taken during each Curtailment Period.

If a Customer's failure to curtail to the Firm Demand when requested results in an OPPD purchase of capacity, the Customer will also reimburse OPPD for a proportionate share of this capacity cost. This reimbursement will be based on the current levelized cost of a combustion turbine peaking unit, including fixed capital and operation and maintenance costs. This charge will be increased by 23% to recover costs associated with the reserve margin and Demand losses on the transmission and distribution system. The resultant charge will be applied to the Customer's highest Demand recorded for all Demand exceeding the Firm Demand during a Curtailment Period. These charges will be assessed only once during the June 1 through September 15 period.

If the capacity purchase is less than the amount of Load not curtailed by the Customer, a pro-rated share of the capacity charge will be assessed to the Customer.

## ADMINISTRATIVE

### Definitions

*Curtailable Demand:* The Demand the Customer agrees to have available for curtailment within a four-hour notification period. The Demand is either at least 100 kilowatts consisting of a minimum of 20% of Customer Load or 500 kilowatts without restrictions. This Load can be curtailed and/or served by the Customer's Emergency Generating Units.

### *Curtailment Period:*

*Capacity Curtailment:* May only occur when OPPD's projected Load is within 95% of the Deficit Load Condition, as determined by OPPD, or as directed by the Southwest Power Pool (SPP) by the Reliability Coordinator or Balancing Coordinator for OPPD, to reduce Load from June 1 through September 15, 12 P.M. to 10 P.M., Monday through Friday, excluding NERC Holidays. There is a maximum of 100 hours of Capacity Curtailment during a contract year.

*Firm Demand:* The Demand the Customer agrees not to exceed during a Curtailment Period. The Firm Demand is the Customer's Load that is not subject to curtailment.

*Deficit Load Condition:* The point at which OPPD's Load exceeds available capability, less net reserve capacity obligation, plus firm purchases, less firm sales.

*Duration of Curtailment Period:* The Curtailment Period will not exceed ten (10) hours.

*Curtailment Notification:* The Customer will be notified at least four (4) hours in advance of the time the Customer's Load must be curtailed. OPPD will specify that the Customer must not exceed the Firm Demand level during the Curtailment Period. Notification will be given to the Customer by at least 3 P.M. on the day of a curtailment.

Notice of a Curtailment Period will be by email.

OPPD will also follow-up the email with a telephone call to the Customer's designated official contact. The Customer will provide OPPD with the name, telephone number, and email address of the primary and secondary contacts. The inability of OPPD to reach the primary or secondary contacts by telephone will not relieve the Customer of the obligation of curtailing Load when an email notification is sent by OPPD.

### Option to Change Curtailment Agreement

Annually, the Customer may make changes to the Curtailment Agreement, if agreed to by OPPD and incorporated into a new or amended Curtailment Agreement. The Customer must notify OPPD before January 1 to make a change for the following calendar year. If the Customer does not notify OPPD by December 31, the Customer will continue to be subject to the same curtailment for the following calendar year.

### Rider Schedule Period

This Rider Schedule Duration is three (3) years. The terms of any Curtailment Agreements hereunder will expire at their expiration dates.

#### Mandatory Testing

OPPD will, at its discretion, conduct one curtailment test day (maximum 10 hours) per year between June 1 and September 15 for testing and compliance with the Rider Schedule.

The curtailment test day can be requested without regard to the Capacity Curtailment provision that the curtailment may only occur when OPPD's projected Load is within 95 percent of the Deficit Load Condition. The hours tested during the curtailment test day will count toward the maximum hours of Capacity Curtailment during a contract year.

#### Non-Compliance Charge

If a Customer fails to reduce their Load to the Firm Demand level when requested to do so during more than one billing month during the Rider Schedule Duration, including the curtailment test days, the Customer will be subject to the Non-Compliance Charge and:

- Will be removed from this Rider Schedule, or
- The Curtailable and/or Firm Demand level will be adjusted at the discretion of OPPD, provided the resulting Curtailable Demand is not less than 100 kilowatts (consisting of a minimum of 20% of Customer Load) or 500 kilowatts (without restrictions).

#### Metering

OPPD will provide the necessary Load profile metering equipment and telephone connection to this equipment to administer this Rider Schedule. OPPD will also provide Demand pulses at the metering location for Customer-Owned Demand metering within the Customer's facility.

#### Special Conditions

OPPD will not be required to accept a level of Curtailable Demand with a Customer greater than OPPD reasonably believes the Customer is capable of providing.

OPPD retains the discretion to limit total participation and total Curtailable Demand under this Rider Schedule.

If OPPD does not require all of the Customers on this Rider Schedule to curtail during a Capacity Curtailment, the Customers that are requested to curtail will be determined at the sole discretion of OPPD. OPPD will rotate these curtailments among all of the Customers on this Rider Schedule.

Customers will not be able to enter into a Curtailment Agreement under this rider for the current calendar year after January 1.

The terms and conditions of the appropriate standard Rate Schedule applicable to the service rendered form a part of this Rider Schedule.

If the Customer elects to operate Emergency Generating Units in parallel with OPPD rather than curtail Load, the interconnection of this equipment with OPPD's system must meet the standards specified in the policy for "Parallel Operation of Customer-Owned Generation Equipment." All required policies can be found at <https://www.oppd.com>.

#### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.



RIDER SCHEDULE NO. 467E & 467V

General Service – Emergency/Volunteer Curtailable  
(Currently Unavailable for New Customers)

APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under Rate Schedule Nos. 231, 232, [or 245](#), ~~or 250~~ that may voluntarily curtail a minimum of 100 kilowatts of Demand at one service location when requested by OPPD.

A Customer can only take service under Option E or Option V, not both.

BILLING COMPONENTS

Curtailment Credit Per Event

<u>Option</u>	<u>Amount</u>
467E	\$10.25 kW/day
467V	\$5.12 kW/day

At the end of each billing period, including a Curtailment Period, OPPD will determine the amount of Curtailed Demand during that month.

ADMINISTRATIVE

Curtailment Period

OPPD has the option of declaring a Curtailment Period, whether Emergency or Voluntary, at OPPD's sole discretion during the period of June 1 through September 15.

The duration of any curtailment will not exceed eight (8) hours per day. Curtailment Periods will only occur from 12 P.M. to 10 P.M.

Curtailed Demand

The Demand (a minimum of 100 kilowatts) the Customer agrees to have available for the Curtailment Period when provided with a one-hour notification. This Load can be curtailed and/or served by the Customer's Emergency Generating Units.

OPPD will determine the Customer's Curtailed Demand during each billing period. This will be based on a comparison of the Load that would normally be placed on OPPD's system by the Customer during peak conditions with the Customer's Load observed during the Curtailment Period(s). A review of the Customer's actual Load profiles will be used for this comparison.

#### Curtailment Notification

Customers will be requested to curtail Demand with not less than one (1) hour notice from OPPD. Curtailment requests are at the sole discretion of OPPD.

OPPD will provide official notification of a curtailment request by email and will follow up on the email notification with a telephone call to the Customer's designated official contact. The Customer will provide OPPD with the name, telephone number, and email address of the Customer's primary and secondary contacts.

The Customer's primary or secondary contacts will indicate acceptance of OPPD's curtailment request by email. This acceptance will be regarded as notification by the Customer of intent to curtail a minimum of 100 kilowatts of Demand for the duration of the Curtailment Period at the price per the applicable Curtailment Credit section of this Rider. The Customer's failure to respond to OPPD's curtailment request before the start of the Curtailment Period will be regarded as an indication by the Customer that they will not curtail.

#### Schedule Period

This Rider Schedule Duration is one year. The terms of any Curtailment Agreements hereunder will expire at their expiration dates.

#### Non-Compliance Penalties

Customers failing to curtail a minimum of 100 kilowatts of Demand for the duration of the Curtailment Period after notifying OPPD of their intention to curtail will forfeit any credits and may be removed from the Voluntary Curtailable Rider at the sole discretion of OPPD. For Emergency Curtailable Customers, failure to execute a request to curtail will also be considered non-compliance.

#### Metering

OPPD will provide the necessary Load profile metering equipment to administer this Rider Schedule.

#### Special Conditions

The terms and conditions of the appropriate standard Rate Schedule apply to the service rendered and form a part of this Rider Schedule.

If the Customer elects to operate Emergency Generating Units in parallel with OPPD rather than curtail Load, the interconnection of this equipment with OPPD's system must meet the standards specified in the policy for "Parallel Operation of Customer-Owned Generation Equipment." All required policies can be found at <https://www.oppd.com>.

#### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 467L

### General Service – Curtailable – Leased Capacity Option (Currently Unavailable for New Customers)

#### APPLICABILITY

This Rider Schedule is applicable to all non-Residential Customers throughout OPPD's Service Area that own and operate electric generating facilities that are interconnected with OPPD's distribution facilities, subject to the terms of this Rider Schedule and applicable Leased Capacity Agreement. The Customer's facilities may normally be used to serve part or all of the Customer's electrical Load. The Customer must be capable of providing a minimum of 100 kilowatts to OPPD.

The decision to enter into a Leased Capacity Agreement with any Customer under this Rider Schedule is at the discretion of OPPD based on operational and market conditions. A Customer desiring to provide curtailable capacity to OPPD by utilizing Emergency Generating Units or by reducing Load may be served on Rate Schedule No. 467, but not this Rider Schedule.

This Rider Schedule is not available to those Customer accounts served under Rate Schedule Nos. 355 or 464.

#### BILLING COMPONENTS

Monthly Credit:

Capacity Credit:

\$4.60 per kW of Leased Capacity

Energy Credit:

25.00 cents/kWh

Reimbursement for energy generated is applicable only when requested by OPPD during the current billing period or during the performance of test procedures when requested by OPPD.

#### ADMINISTRATIVE

Definitions

*Leased Capacity:* Amount of capacity, in kilowatts, of the Customer's generating facilities made available to OPPD, as agreed to under a Leased Capacity Agreement. This amount will be determined through test procedures, as discussed below. This amount will not exceed the Customer's Billing Demand as defined under the regular Rate Schedule, applicable to the service rendered by OPPD, unless the Customer has Nebraska Power Review Board approval for these generating facilities.

Metering

OPPD will determine whether the Customer's generating facility metering is sufficient to monitor energy production. If it is determined that new and/or additional metering is required, OPPD will provide and install this metering at the Customer's cost.

#### Duration of Generating Facility Operation

The duration of any requested generating facility operation will be for a minimum of four (4) hours and a maximum of ten (10) hours, unless otherwise mutually agreed. These requests will occur year-round from 12 P.M. to 10 P.M., Monday through Friday, excluding NERC Holidays.

#### Curtailement Notification

The Customer will be notified at least four (4) hours in advance of the time the Customer must operate its generating facility. Notification will be given to the Customer by at least 3 P.M. on the day of a request to operate.

Notice of a request to operate will be by email.

OPPD will also follow-up the email with a telephone call to the Customer's designated telephone contact. The Customer will provide OPPD with the name, telephone number, and email address of the primary and secondary contact. The inability of OPPD to reach the primary or secondary contact by telephone will not relieve the Customer of the obligation of operating the Leased Capacity when an email notification is sent by OPPD.

#### Rider Schedule Period

This Rider Schedule Duration is three (3) years. The terms of any Curtailement Agreements hereunder will expire at their expiration dates.

#### Test Procedures

The tests to determine the Leased Capacity will be conducted jointly by OPPD and the Customer. The tests will be performed periodically at the request of either the Customer or OPPD and will be one-hour tests. The Customer will provide the personnel and equipment to perform the tests, and the Customer will record and document the tests. If a change in Leased Capacity is indicated it will be revised accordingly on the first day of the subsequent billing period, and the Customer and OPPD either will enter into a new Leased Capacity Agreement or amend the existing Agreement.

#### Increase in Leased Capacity

The Customer may install or enlarge its generating facilities, and subject to the approval of OPPD, add to the Leased Capacity made available to OPPD. OPPD will recognize the Leased Capacity as determined by the test procedures specified above, and the Customer and OPPD either will enter into a new Leased Capacity Agreement or amend the existing Agreement.

#### Non-Compliance Actions

If all, or part, of the Leased Capacity is not available to OPPD during any month, OPPD will have the right to suspend credit for that part of the Leased Capacity which is not available for that month or any subsequent month(s). Upon Customer's demonstration in accordance with the test procedures that all or part of the previously unavailable Leased Capacity is available, OPPD will resume the monthly credit for this capacity during the following month.

Absent this demonstration, OPPD may reduce the amount of Leased Capacity for the remainder of the term of the Leased Capacity Agreement.

In the event all or part of the Leased Capacity, excluding any scheduled maintenance, is not available when OPPD requests that power be generated, OPPD will provide written notice to the Customer of this non-compliance. If two of these notices are sent to the Customer in a two year period, OPPD will have the right to reduce the amount of the Leased Capacity for the remainder of the term of the applicable Leased Capacity Agreement. OPPD will provide the Customer with not less than fifteen (15) days written notice before exercising this right.

#### Scheduled Maintenance

The Customer will not schedule maintenance of the generating facilities between June 1 and September 15 of any calendar year. The Customer will provide 60-day prior notice of any scheduled maintenance to OPPD. The unavailability of generating facilities for scheduled maintenance will not exceed thirty (30) days.

#### Special Conditions

OPPD retains the right at its sole discretion to limit participation and the total amount of Leased Capacity it purchases through this Rider Schedule.

The terms and conditions of the appropriate standard Rate Schedule applicable to the service rendered form a part of this Rider Schedule.

#### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 469 & 469S

### General Service – Time-of-Use

#### APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under Rate Schedule Nos. 231, 232, [or 245](#), ~~or 250~~.

This Rider Schedule cannot be combined with Rider Schedule Nos. 464, 467, or 467L.

Option 469S is not available to Customers with a Billing Demand exceeding 150 kilowatts.

#### BILLING COMPONENTS

Monthly Rate: \$56.40

##### Determination of Billing Demand

The Billing Demand for the applicable Rate Schedule will be adjusted as specified by the Determination of Billing Demand section of this Rider Schedule.

For the summer months, defined as the billing months of June through September 15, will be the greater of:

- The highest On-Peak Demand during the current month or the preceding eleven (11) months, or
- 33% of the highest Off-Peak Demand of the current month, or
- The Demand minimum of the applicable Rate Schedule.

For the non-summer months, defined as the billing months of September 16 through May, will be the greater of:

- The highest On-Peak Demand occurring during the preceding June through September 15 time period, or
- 33% of the highest Off-Peak Demand of the current month or preceding 11 months, or
- The Demand minimum of the applicable Rate Schedule.

If the Demand is less than 85% of the Customer's highest 15-minute kilovolt ampere Demand, OPPD will increase the Demand under this Schedule by 50% of the difference between 85% of the kilovolt ampere Demand and the Demand as determined above.

## ADMINISTRATIVE

### Definitions

*On-Peak Demand:* The kilowatts of Demand as determined from OPPD's Meter for the 15-minute interval of the Customer's highest use during the billing period. The On-Peak Demand is set only between the hours of 12 Noon and 10:00 PM, Monday through Friday, from June to September, excluding Federal Holidays.

*Option 469S – On-Peak Demand:* The kilowatts of Demand as determined from OPPD's Meter for the 15-minute interval of the Customer's highest use during the billing period. The On-Peak Demand is set only between the hours of 2:00 PM and 7:00 PM, Monday through Friday, from June to September, excluding Federal Holidays.

*Off-Peak Demand:* The kilowatts of Demand as determined from OPPD's Meter for the 15-minute interval of the Customer's highest use during the Off-Peak hours of the billing period. The Off-Peak hours are defined as all hours of the year not defined as on-peak hours.

### Special Conditions

OPPD reserves the right to limit total participation and total On-Peak Demand on this Rate Schedule.

Customers taking service on this Rider Schedule are not eligible to be on OPPD's level payment plan.

For a Customer requesting to start on this Rider Schedule during an Off-Peak billing period, October to May, without a previously established On-Peak Demand, the Billing Demand will be determined by OPPD until such time that an actual On-Peak Demand is established. Once an actual On-Peak Demand has been established, the criteria defined in the determination of Billing Demand will apply.

*Option 469S:* Any Customer that exceeds an On-Peak Demand of 150 kilowatts or an Off-Peak Demand of 457 kilowatts during two billing periods within a twelve (12) month period will not be eligible for this Rider Schedule and will not be able to take service under this Rider Schedule again for a period of twelve (12) months. At the end of the twelve (12) months and OPPD's discretion, if OPPD's annual review of the historical Load indicates the Customer can maintain a maximum Billing Demand of no greater than 150 kilowatts, the Customer may be allowed take service under this Rider Schedule.

### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## SCHEDULE NO. 470

## General – Customer Service Charges

APPLICABILITY

This Rider Schedule is applicable to all Customers, Contractors, and Developers for miscellaneous service operations.

BILLING COMPONENTS

## Rates:

(470A): Activation Fee	
Non-landlords	\$ 22.50
Landlords	\$ 15.00

(470B): Reconnect Service after Delinquent Bill Disconnect	\$ 75.00
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(470C): Disconnect following Unauthorized Reconnect – Each Occurrence	
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	<del>\$115.00</del>
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<del>175.00</del> (470D): Field Collection Call – No Disconnect	\$ 30.00
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(470E): Returned Payment Fee	\$ 30.00
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(470F): Line Extension Charges (Residential)	
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Underground service to new apartment complexes will be \$30.00 per dwelling unit. All conduit and pull boxes are to be installed by the Customer.

200 Amp, 120/240 volt, 3-wire underground service in overhead areas will be billed at \$1,050.00 each. The Customer is required to install a secondary conduit from the overhead service pole or pedestal to the Meter.

320 Amp, 120/240 volt, 3-wire underground service in overhead areas will be billed at \$1,050.00 each. The Customer is required to install a secondary conduit from the overhead service pole or pedestal to the Meter.

Costs for underground dips exceeding 320 Amperes will be based on actual costs, plus overheads.

There is no charge to extend underground service to the closest Point of Entrance in Residential developments. Extensions beyond that point will be billed at \$8.25 per foot.

Underground service to new subdivisions of normal configuration ~~will be \$1,500.00 per lot, where such lot is less than one acre, non-refundable where such lot is less than one acre will be reimbursed at \$540 per lot.~~ The Customer is required to ~~install a secondary conduit from OPPD's service pedestal stub out to the Meter design, procure, and install all primary and secondary conduits, pull boxes, transformer basements and pedestals.~~ Effective, January 1, 2017, all underground services to new subdivision lots of normal configuration, where such lot is less than one acre and signed under an Underground Service Agreement before December 31, 2013, the Customer is required to install secondary conduit from OPPD service pedestal stub-out to the Meter.



The charge for temporary single-phase overhead service will be \$326.00, including the activation fee.

The charge for temporary single-phase underground service will be \$130.00, including the activation fee.

Rerouting an existing underground service to accommodate homeowner property changes will be charged at \$19.62 per foot, with a \$200 minimum charge.

(470G): Farm Transfer Switch Charges to be Actual Cost Plus Overhead (ACPO)

200 Amp Transfer Switch – ACPO

400 Amp Transfer Switch – ACPO

(470H): Line Extensions and Temporary Service Disconnects Charges (General Service)

The underground service charge for 200 Amp Loop within any new commercial or industrial developments for a primary backbone is \$4,060.00 per acre.

The underground service charge for 200 Amp Loop within any new commercial or industrial developments for a primary backbone where customer has designed, procured, and installed all facilities necessary to provide a path for OPPD to install primary cables and switches between sources is \$1,620.00 per acre.

The underground service charge for 600 Amp Loop within any new commercial or industrial developments for a primary backbone will be charged based on the estimated difference between underground costs vs. overhead costs.

200 Amp – All standard voltages, commercial underground dip for single-phase service will be billed at ~~\$1,975.00~~ \$2,500.00 each.

320 Amp – All standard voltages, commercial underground dip for single-phase service will be billed at ~~\$1,975.00~~ \$2,500.00 each.

All three-phase underground commercial dips will be charged based on the estimated difference between underground costs vs. overhead costs.

The charge for temporary single-phase overhead service will be ~~\$326~~ \$350.00, including the activation fee.

The charge for temporary single-phase underground service will be ~~\$130~~ \$250.00, including the activation fee.

The charges for temporary service disconnects at the Customer's request will be as follows:

*Guaranteed Start Time:*

~~\$250~~ \$295.00 per hour on Saturdays.

~~\$375~~ \$430.00 per hour after ~~43~~:00 P.M. and before ~~97~~:00 A.M. on Monday through Friday.

~~\$500~~ \$565.00 per hour on Sundays and OPPD designated holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after Thanksgiving, Christmas Eve and Christmas Day or the days these holidays are observed by OPPD.

There is no charge during all remaining hours.

(470I): The Tenant Attachment Fee

The annual tenant attachment fee for joint use of OPPD's poles is \$~~16.00~~18.00 per attachment.

(470K): Miscellaneous Charges

Many of OPPD's Customer service charges are based on actual expenses incurred by OPPD. Examples of these charges include raising power lines for house moves, service reroutes, temporary relocations of systems during construction, emergency repairs of Customer-Owned equipment and, at OPPD's discretion, information requests that require extensive research. All of these charges will be billed at the utility's costs plus overhead.

(470L): Overhead Costs

All charges that are based on actual costs will include the current transmission and distribution overhead rate.

(470M): Monthly Meter Reading Charge

The charge for meter reading for Customers who have an inaccessible meter or elect to utilize meters that do not have two-way communications capability is \$50.00 per reading.

(470N): Non-AMI Meter Installation Charge

The installation charge for meters for customers not utilizing meters that have two-way communications capability is \$220.00 per installation.

ADMINISTRATIVE

Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 483

### Net Metering Service

#### APPLICABILITY

This Rider Schedule is applicable to all Customers in OPPD's Service Area with a Qualified Generator not taking service for the same Qualified Generator under Rider Schedule No. 355. This Rider Schedule is also not available to Customers taking service under Rate Schedule No. 357 – Municipal Service. Energy Storage systems capable of storing OPPD-supplied energy and exports that energy back to OPPD's system do not qualify.

DG Systems qualifying for Rider Schedule No. 483 shall not exceed 100kW in the aggregate system AC nameplate capacity, as determined by OPPD during the DG application and approval process.

#### BILLING COMPONENTS

Net Excess Generation Credit:

<u>Excess Generation</u>	<u>Summer (June 1 – Sept. 30)</u>	<u>Non-Summer (Oct. 1 – May 31)</u>
Per kWh	4.00 cents/kWh	3.52 cents/kWh

#### Determination of Customer Bill

The Customer can use Qualified Generator electrical output to supply all or a portion of the Customer's Demand and deliver the surplus to OPPD. At the end of the billing period, the net flow of the energy between the Customer and OPPD will be calculated, and the Customer's bill will be based on the net energy flow as follows:

- *Net flow from OPPD to the Customer:* The Customer will be billed for the net use at the monthly rate and based on the provisions included in the Customer's applicable Rate Schedule.
- *Net flow from the Customer to OPPD:* The Customer will be billed for the non-energy charges based on the provisions included in the Customer's applicable Rate Schedule and will receive a bill credit for the Net Excess Generation. If the bill credit is greater than the current month's billing, the Customer will carry an account credit balance for use in future months. At the end of the calendar year, any excess bill credits associated with Net Excess Generation will be paid to the Customer.

#### ADMINISTRATIVE

##### Definitions

*Net Excess Generation:* Production of more electrical energy than is consumed by the Customer during a billing period.

##### Special Conditions

Customers are responsible for Qualified Generator equipment and services required for interconnection. If desired, Customers are responsible for metering to measure the energy produced by the Customer's Qualified Generator. The Customer will maintain ownership of renewable energy credits associated with a Qualified Generator.

Customers taking service on this Rider Schedule are not eligible for OPPD's Level Payment Plan.

OPPD will provide, at no additional cost to the Customer, metering that is capable of measuring the flow of electricity in both directions. This equipment may be a single bidirectional Meter, smart Meter, two Meters, or another Meter configuration that provides the necessary information for service under this Rider Schedule.

#### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 484

## Supplemental Distribution Capacity

APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under Rate Schedule Nos. 231, 232, 245, ~~250~~ or 357.

BILLING COMPONENTS

A monthly charge based on the style of switch required to serve the Customer's Load:

<u>Switch Style Charge*</u>	<u>Amount</u>
PMH style ATO	\$665.00
Upright Gear Non-Split Bus	\$645.00
Upright Gear Split Bus-2 Sources	\$1,885.00

*\*If applicable, this can be divided among multiple Customers. Please refer to Special Conditions for more information.*

Distribution System Capacity Charge of \$1.41 per kilowatt of Demand

Demand will be determined from the "Determination of Demand" section of the applicable Rate Schedule.

OPPD will adjust the Demand when OPPD is requested to provide an additional source(s) of distribution capacity for partial Customer Load.

Minimum Monthly Bill

The Minimum Bill from the regular Rate Schedule applicable to the service rendered, plus the charges for the ATO Switch Charge and the Distribution System Capacity Charge, as applicable.

ADMINISTRATIVERider Schedule Period

This agreement remains in place five years, with automatic renewal for additional one-year periods, as long as OPPD continues to provide the service as requested by the Customer under this Rider Schedule.

Service Provided

The Customer may request OPPD to provide an additional source(s) of distribution capacity to serve all or part of the Customer's Load as a contingency service when the normal distribution capacity is unavailable. OPPD may provide a manual throw-over switch for this service, or OPPD will provide an automatic throw-over (ATO) switch if the Customer requests the ATO. The ATO Switch Charge will not apply if a manual throw-over switch is provided.

Such additional source(s) of distribution capacity will be provided at OPPD's sole discretion if practical and safe, as determined by OPPD. Such service will not be provided if it would create an unusual hazard or interfere with the service provided to other Customers.

#### Disconnect Charge

Termination of service by a Customer at any time within the initial period under this Rider Schedule will not suspend or eliminate the ATO Switch Charge or the Distribution System Capacity Charge, specified above, for the months for which this service is terminated and will be applied to the final bill.

#### Special Conditions

All ATO switches for Customers will be supplied, installed, and maintained by OPPD.

If an ATO switch serves more than one Customer that has requested such service, the ATO Switch Charge will be divided equally among the Customers based on the number of Customers receiving such service. This calculation will be adjusted monthly if existing Customers discontinue service or if new Customers initiate service through this ATO switch.

Any investment required to connect the switch to the alternative distribution capacity source will be charged in accordance with OPPD's internal policies, including investments for new connections or upgrades to existing connections.

#### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.

## RIDER SCHEDULE NO. 500

### Community Solar

#### APPLICABILITY

This Rider Schedule is applicable to all Customers throughout OPPD's Service Area taking service under any Retail Rate Schedule.

#### BILLING COMPONENTS

Refundable Enrollment Deposit:

Residential Customers on Rate Schedules 110 and 115 will be charged a \$100 refundable enrollment deposit to begin participation under this rate Rider Schedule. All other Customer rates will be assessed a refundable enrollment deposit based on the greater of \$100 or a combination of the average usage of the rate class and the Community Solar subscription level as agreed upon in the Community Solar Service Agreement.

OPPD will refund this deposit if the Customer participates in this rate Rider Schedule for:

- Five (5) consecutive years for Rate Schedules 110 and 115
- Ten (10) consecutive years for Rate Schedules 226, 230, and 231
- Twenty (20) consecutive years for Rate Schedules 232, 245, ~~250~~ and 261M

If a Customer elects to end participation under this rate Rider Schedule before the above requirements, the refundable enrollment deposit will be forfeited.

Community Solar Charge:

Community Solar Charge = Market Based Value of Solar \* Subscription Level

#### ADMINISTRATIVE

Definitions

*Subscription Level:* Quantity of Community Solar Share(s).

*Community Solar Share:* 100 kWh per month.

*Market-Based Value of Solar:* Calculated on a per-share cost and is defined as the interconnected cost of the community solar Purchased Power Agreement (PPA), less the actual hourly community solar production from the prior year valued at the corresponding Southwest Power Pool (SPP) day-ahead hourly prices, less the accredited capacity assigned by SPP to the community solar facility(s) valued at the annual levelized value of OPPD's next marginal generation capacity.

Special Conditions

Service under this Rider will be limited to the aggregate amount of generation available by all community solar PPAs.

The Community Solar Service Agreement may be revised periodically by OPPD.



The Community Solar kWh Charge will be updated annually, as stated in the Community Solar Service Agreement.

#### Service Regulations

Customers under this Rider Schedule must comply with all OPPD Service Regulations.



Action Item

December 18, 2025

ITEM

2026 Corporate Operating Plan and Rate Action

PURPOSE

Submittal of the 2026 Corporate Operating Plan and rate action for approval by the Board of Directors.

FACTS

- a. The Corporate Operating Plan includes a total average rate impact across all customer classes of 6.3%.
  - The Fuel and Purchased Power Adjustment (FPPA) accounts for 0.5% of the rate impact. The current FPPA factor is 0.457 cents per kWh. An over-collection in 2025, from elevated congestion hedging revenues, is offset by rising fuel and purchased power costs in 2026, causing the FPPA factor to rise to 0.521 cents per kWh.
  - In the event the District’s debt service coverage ratio falls below 2.0 at the close of calendar year 2025, a one-time partial exclusion of over-collected FPPA revenue shall be applied to ensure attainment of the debt service coverage requirement.
  - An average general rate increase across all customer classes of 5.8%.
- b. A Cost-of-Service Study was performed to determine the cost of providing electric service to each rate class. The study was used as a baseline to determine the appropriate rate increase for each class.

Customer Class	FPPA Rate	General Rate	Average
Residential	0.5%	5.5%	6.0%
Commercial	0.7%	3.0%	3.7%
Industrial	0.3%	8.6%	8.9%
Lighting	0.1%	2.7%	2.8%
Wholesale Towns	0.8%	0.0%	0.8%
Average	0.5%	5.8%	6.3%

The proposed increases are detailed in Exhibit A (attached).

- c. Miscellaneous wording and rate changes to various rate schedules are also proposed. These proposed changes are detailed in Exhibit B (attached).

- d. Total energy sales are budgeted to be 18,828 GWh which represents a 0.3% decrease from the budgeted 2025 sales amount.
  - Retail sales are budgeted to be 15,425 GWh which represents a 0.5% increase from the budgeted 2025 amount.
  - Wholesale revenues, excluding Nebraska City Station Unit 2 (NC2) participation sales, are budgeted to be 1,339 GWh which represents a 17.8% decrease from the budgeted 2025 amount.
    - NC2 participation sales for 2026 are budgeted to be 2,064 GWh, an 8.9% increase from the budgeted 2025 amount.
- e. Total operating revenues are budgeted to be \$1,795.2 million. Total budgeted operating revenues are 7.4% higher than the 2025 budget.
  - Retail revenues are budgeted to be \$1,533.2 million, which is an increase of \$98.9 million or 6.9% above the 2025 budget.
  - Wholesale revenues, excluding NC2 participation revenues, are budgeted to be \$131.0 million, which is 9.5% higher than 2025 budgeted revenues.
    - NC2 participation revenues for 2026 are budgeted to be \$78.0 million, a 10.6% increase from the budgeted 2025 amount.
- f. Total operations and maintenance expenditures are budgeted to be \$1,272.0 million. Total operations and maintenance expenditures are \$122.2 million or 10.6% higher than the 2025 budgeted amount.
  - Operations and maintenance expenditures (excluding fuel and purchased power) are budgeted to be \$644.8 million, which is \$62.1 million or 10.7% higher than the amount budgeted for 2025.
  - Fuel expenses are budgeted to be \$209.9 million which is \$22.5 million or 12.0% higher than the amount budgeted for 2025.
  - Purchased power expenses are budgeted to be \$417.3 million which is \$37.6 million or 9.9% higher than the amount budgeted for 2025.
- g. Capital expenditures are budgeted at \$1,190.0 million for 2026 compared to \$788.0 million budgeted for 2025.

The 2026 capital expenditure plan provides for expansion and improvements to the existing production, transmission and distribution systems. Expenditures by classification include both approved and pending capital projects. Actual expenditures by classification will vary based on final project designs, corporate priorities, and pending project approvals.

Production	\$ 714.3 million
Transmission and Distribution	406.0 million
General	<u>69.7 million</u>
Total	\$1,190.0 million

- h. Net income for 2026 is budgeted to be \$207.9 million compared to \$203.1 million budgeted for 2025.
- i. The 2026 Corporate Operating Plan total expenditure amount equals \$2,855.2 million.
- j. Total debt service coverage is anticipated to be 2.0 times for 2026.

ACTION

Approval of the 2026 Corporate Operating Plan and rate changes.

RECOMMENDED:

DocuSigned by:



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Bradley R. Underwood

Vice President and Chief Financial Officer

APPROVED FOR BOARD CONSIDERATION:

Signed by:



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L. Javier Fernandez

President and Chief Executive Officer

Attachments: 2026 Corporate Operating Plan  
Letter from The Brattle Group – Financial Review  
Letter from The Brattle Group – Rates Review  
Exhibit A – Proposed Rate Adjustments  
Exhibit B – Proposed Service Regulations and Schedules Revisions  
Red-line of full Service Regulations and Schedules  
Resolution



Action Item

December 18, 2025

ITEM

2026 Corporate Operating Plan and Rate Action

PURPOSE

Submittal of the 2026 Corporate Operating Plan and rate action for approval by the Board of Directors.

FACTS

- a. The Corporate Operating Plan includes a total average rate impact across all customer classes of 6.3%.
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ACTION

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Bradley R. Underwood

Vice President and Chief Financial Officer

APPROVED FOR BOARD CONSIDERATION:

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