



**OPPD BOARD OF DIRECTORS**  
**ALL COMMITTEE MEETING MINUTES**

**June 17, 2025**

The regular committee meetings of the Board of Directors of the Omaha Public Power District ("OPPD" or "District") were held in person with public accessibility both in person and via WebEx audio and video conference on Tuesday, June 17, 2025. The meeting opened at 8:00 a.m.

Present in person were A. E. Bogner, M. J. Cavanaugh, M. R. Core, S. E. Howard, J. L. Hudson, C. C. Moody, M. G. Spurgeon and E. H. Williams. Also present in person were B. D. Juncker, of STS Consulting, M. V. Purnell and Messrs. S. M. Bruckner of the Fraser Stryker law firm, General Counsel for the District. Chair M. R. Core presided and E. H. Lane, Sr. Board Operations Specialist, recorded the minutes.

L. J. Fernandez, President and Chief Executive Officer and the Executive Leadership Team members joined the closed session at 9:00 a.m. Present in person included: K. W. Brown, S. M. Focht, T. D. McAreavey, M. V. Purnell, B. R. Underwood, and T. R. Via.

***Committee Agenda Item 1: Board Chair Opening Statement***

Chair Core gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media<sup>1</sup>; by notifying same in the Omaha World Herald<sup>2</sup>, OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the Arcade Level of Energy Plaza; and by emailing such notice to each of the District's Directors on June 13, 2025. He also provided reminders for using the WebEx audio and video conferencing platform. He noted the Board would conduct a closed session to discuss three topics: (i) CEO Growth and Effectiveness Update; and (ii) Natural Gas and Rail Transportation Update; and (iii) Customer Growth Update.

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<sup>1</sup> News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

<sup>2</sup> Public notice of meeting was requested to be published in the print version of the *Omaha World Herald* newspaper on June 10, 2025, and in the online version from June 10 through June 17, 2025. The public notice was also posted on nepublicnotices.com on June 10.

## All Committee Minutes

June 17, 2025

Page 2

### **Committee Agenda Item 2: Closed Session**

At 8:01 a.m. Director Spurgeon moved that the Board go into Closed Session. Director Spurgeon stated as follows:

*"I move that the Board go into closed session at this time 8:01a.m. to discuss three topics: (i) CEO Growth and Effectiveness Update; and (ii) Natural Gas and Rail Transportation Update; and (iii) Customer Growth Update.*

*With respect to the **CEO Growth and Effectiveness Update**, a closed session is necessary because the discussion will involve competitive and confidential compensation and retention information, as well as performance evaluation information.*

*With respect to the **Natural Gas and Rail Transportation Update**, a closed session is necessary for the protection of the public interest because the discussion involves sensitive utility infrastructure information, confidential cost information, regulatory matters relating to generation resources, and potential resource acquisition strategies, the disclosure of which would disadvantage the District in future negotiations with potential contractors.*

*With respect to **Customer Growth Update**, a closed session is necessary because the discussion will involve competitively sensitive customer information."*

The motion was seconded by Director Bogner.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Yes; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (8-0).

Chair Core read the following:

*"The motion to go into closed session has passed. This closed session will be limited to three topics: (i) CEO Growth and Effectiveness Update; and (ii) Natural Gas and Rail Transportation Update; and (iii) Customer Growth Update."*

After confirming the Board members, B. D. Juncker, M. V. Purnell and Messr. S. M. Bruckner and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of CEO Growth and Effectiveness Update.

At 9:00 a.m., L. J. Fernandez, President and Chief Executive Officer and Executive Leadership Team members joined, at which time B. D. Juncker exited the meeting, to discuss the Natural Gas and Rail Transportation Update and Customer Growth Update. Present in person included: K. W. Brown, S. M. Focht, T. D. McAreavey, M. V. Purnell, B. R. Underwood, and T. R. Via.

At 10:00 a.m., the WebEx Event was unlocked to allow OPPD staff and the public to join.

At 10:02 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Yes; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (8-0).

## All Committee Minutes

June 17, 2025

Page 3

Chair Core stated:

*"The motion to come out of closed session at 10:02 a.m. is carried. This closed session was limited to discussion regarding three topics: (i) CEO Growth and Effectiveness Update; and (ii) Natural Gas and Rail Transportation Update; and (iii) Customer Growth Update. No vote or other board action was taken."*

### **Committee Agenda Item 3: Public Session – Board Chair Opening Statement**

Chair Core welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. He informed the public that the Board will take public comment at the end of the All Committees meeting. The Board will also take public comments at the Board meeting on Thursday, June 19, 2025 which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.\*

Chair Core noted all Board members were present in person, Also present were members of the OPPD executive leadership team and subject matter experts. Additionally, 20 members of the public and OPPD employees joined via WebEx.

### **Committee Agenda Item 4: Safety Briefing**

J. Clark, Manager Protective Services, provided physical and psychological safety reminders.

### **Committee Agenda Item 5: Risk Committee**

#### **Risk Committee Chair Report**

Director Bogner reported the Risk Committee met on June 11 via WebEx. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Security Update; (iii) Enterprise Risk Management; (iv) North American Electric Reliability (NERC) Compliance Program; (v) Artificial Intelligence Governance and Strategy; (vi) 2025 Audit Report & Controls Program; (vii) External Auditor Performance; and (viii) GP-14 Board Expense Reimbursement; (ix) BL-2 Outside General Counsel Relationship; (x) SD-15 Monitoring Report; and (xi) Summary of Committee Direction.

#### **Supporting Data**

Agenda

#### **SD-15: Enterprise Risk Management Monitoring Report**

D. N. Laskowsky, Director, Risk and Innovation, presented the Board of Directors with the following information to ensure Board review, discussion and acceptance of SD-15: Enterprise Risk Management monitoring report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Risk Committee is responsible for evaluating Board Policy SD-15: Enterprise Risk Management on an annual basis.

## All Committee Minutes

June 17, 2025

Page 4

- d. The Risk Committee has reviewed the SD-15: Enterprise Risk Management Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

Requesting Board of Directors approval of the 2025 SD-15: Enterprise Risk Management Monitoring Report.

The Board was scheduled to vote on this matter at the June 19, 2025 board meeting.

### ***Committee Agenda Item 6: Governance Committee***

#### **Governance Committee Chair Report**

Director Spurgeon reported the Governance Committee met on June 10 via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Legislative Session Recap; (iv) OPPD Board Chair Success Profile; (v) 2025 Labor Agreement Ratification – IBEW 1483; (vi) Energy Plaza Update; (vii) Ethics Reporting; (viii) Governance Committee Planning Calendar; (ix) Board Work Plan; and (x) Summary of Meeting.

#### **Supporting Data**

Agenda

#### **2025 Labor Agreement Ratification – IBEW 1483**

J. F. Rainey, Director, Employee Relations, provided the following information to report that a tentative agreement has been reached with IBEW Local No. 1483 for a three (3) year period. The Agreement was presented to the Board of Directors for approval.

- a. IBEW Local No. 1483 represents 381 craft workers.
- b. The Union has ratified its Agreement, included as an attachment: Exhibit A – IBEW Local No. 1483.
- c. The Agreement calls for comparable but competitive increases to wages as follows:
  - IBEW Local No. 1483: 4% effective June 1, 2025, 4% effective June 1, 2026, and 4% effective June 1, 2027.
- d. The Agreement includes language to modify storm provisions, consolidate and remove classifications, and changes to sick leave.
- e. The Agreement also reflects additional negotiated changes to the contracts, including, but not limited to, health insurance, retirement savings plan, post-retiree health insurance, holidays, inclement weather clothing, meal allowances, and relocation assistance.
- f. The settlement includes the ratification of changes agreed upon with the union since the last negotiations.

Requesting Board of Directors approval of the tentative agreement for IBEW Local No. 1483 for a three (3) year period.

## All Committee Minutes

June 17, 2025

Page 5

The Board was scheduled to vote on this matter at the June 19, 2025 board meeting.

### Supporting data

Datasheet

Exhibit A – Tentative Agreement

Resolution

## **Committee Agenda Item 7: Customer and Public Engagement Committee**

### **Customer and Public Engagement Committee Chair Report**

Director Howard reported the Customer and Public Engagement Committee met on June 9 in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Customer Growth Update; (iv) Legislative Session Recap; (v) Energy Plaza Update; (vi) Board Work Plan; and (vii) Summary of Meeting.

### Supporting Data

Agenda

### **Legislative and Regulatory Update**

S. A. Voyles, Government Relations Manager, provided an update to the Board of Directors on 2025 state and federal legislative matters, local government affairs and regulatory matters.

- a. Nebraska's 109th Legislature 1st session began on January 8, 2025.
- b. The 119th Congress began on January 3, 2025, and is expected to end January 3, 2027.

### Supporting Data

Datasheet

Presentation

## **Committee Agenda Item 8: Finance Committee**

### **Finance Chair Report**

Director Moody reported the Finance Committee met on June 6 in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Financial Stewardship Update; (iv) Authorization for NC2 Separate System Debt; (v) SD-2: Rates Monitoring Report; (vi) Declining Blocks Removal; (vii) AML Opt-Out; (viii) Rates 101 and 201; (ix) Board Work Plan – Finance Committee Items; and (x) Summary of Meeting.

### Supporting Data

Agenda

### **2025/2026 NC2 Separate System Refinancing**

T. Vasquez, Supervisor, Financial Operations, presented the following information to ensure Board review and discussion to authorize 2025/2026 Series Separate Electric System Revenue Bonds.

## All Committee Minutes

June 17, 2025

Page 6

- a. The District continually monitors interest rates to determine if potential debt refunding opportunities exist. Management believes that, if tax exempt interest rates remain at acceptable levels, it may be advantageous for the District to refund existing Separate Electric System debt. Any refunding debt issued would be used to repay existing debt and related transaction costs. The refunding would not provide economic benefit to OPPD, but it would provide debt service savings to the Nebraska City Station Unit No. 2 Participants involved in the original financing. The District's Financial Advisor, Barclays Capital Inc., has indicated that pursuing a refunding transaction is a reasonable strategy to capitalize on current market interest rates.
- b. Upon acceptable market conditions, Management may issue one or more new series of bonds to be known as the 2025/2026 Series Separate Electric System Revenue Bonds ("Authorized Bonds") with such additional letter designations as deemed appropriate at the time of issuance. The Authorized Bonds will be traditional tax-exempt bonds.
- c. It is advisable for the Board of Directors to authorize the President and Chief Executive Officer or the Vice President and Chief Financial Officer to complete the sale of up to \$225 million of Authorized Bonds upon acceptable debt service savings for refunding existing debt. This would be accomplished by a completed and executed Pricing Certificate(s) accompanied by a written opinion(s) of the District's Financial Advisor which would certify to the Board that the terms of the debt reflect rates competitive with current market conditions. Under these conditions, authorization to initiate and conclude a negotiated sale of Authorized Bonds would extend to and include December 31, 2026. Additionally, the attached Sales and Series Resolutions provide the flexibility to extend the authorization, pending Board approval, in the event that refunding opportunities are still available at the end of 2026.
- d. The Board of Directors will receive quarterly updates on the status of the Authorized Bonds. Final pricing of a series of Authorized Bonds will be presented at the next regularly scheduled Board Meeting immediately following the execution of the Bond Purchase Agreement.

Requesting Board authorization to sell up to \$225 million of Authorized Bonds to refund existing debt upon acceptable debt service savings and market conditions.

The Board was scheduled to vote on this matter at the June 19, 2025 board meeting.

### Supporting Data

Datasheet

Resolutions (2)

### **AMI Opt-Out Service Charge**

E. M. Hoyle, Director, Financial Planning and Analysis, provided the following report on the update to Rider Schedule 470 General – Customer Service Charges to assess fees for customers who opt-out of participating in the smart meter program.

- a. In the fourth quarter of 2025, the District will begin installing smart meters, a meter technology associated with its Advanced Meter Infrastructure (AMI) Program, across its service territory.

## All Committee Minutes

June 17, 2025

Page 7

- b. The District currently allows customers to opt-out of the Automated Meter Read (AMR) meters that were supplied by the District.
- c. Currently, Rider Schedule (470M) - Special Meter Reading due to Inaccessible Meter/Non-Automated Meter Read Meter assesses a \$50 monthly charge to customers if a meter is inaccessible or if customers opt-out of utilizing a non-ARM meter. Rider Schedule (470M) will be updated to a Monthly Meter Reading Charge to recover costs associated with manually reading non communicating meters.
- d. The District is also proposing to add Rider Schedule (470N) - Non-AMI Meter Installation Charge. The \$220 one-time charge is to recover the cost of installing a new non-communicating meter and maintaining systems and assets that support non-communicating meters for customers that opt-out of the AMI program.
- e. The Board of Directors' rate consultant, The Brattle Group, has reviewed the proposed changes and has issued an opinion stating they are fair, reasonable, and non-discriminatory.

Requesting Board Approval of the Advanced Metering Infrastructure Opt-Out Service Charge.

The Board was scheduled to vote on this matter at the June 19, 2025 board meeting.

### Supporting Data

Datasheet

Letter from The Brattle Group

Red line of full Service Regulations and Schedules

Resolution

### **Declining Block Rates and Energy Management Credit Removal**

E. M. Hoyle, Director, Financial Planning and Analysis, provided the following report to support full Board review and discussion on elimination of the declining block rates and energy management credit removal.

- a. OPPD has had a longstanding declining block rate (DBR's) for the energy component of the Residential and Commercial rate class structures. Summer DBR's were eliminated in most rates in 2008; Management is proposing to eliminate all remaining summer and non-summer DBR's in the District's rate schedules and replace them with a single energy rate for all levels of usage.
- b. The primary business objective of eliminating DBR's is to send price signals to customers that better align with costs incurred to provide service. DBR's are also inconsistent with time varying pricing structures that will be enabled by smart meters; removing them now adheres to the rate principle of gradualism prior to a more significant restructuring of rates over the next 5 years.
- c. In the current market environment, high energy prices are as likely to occur in the winter months as they are in the summer months. Additionally, upcoming changes to the Planning Reserve Margin in the Southwest Power Pool are removing much of the distinction between the summer and winter months for capacity planning.

## All Committee Minutes

June 17, 2025

Page 8

- d. The DBR elimination will be revenue neutral to the District, meaning the impacted rate classes will, in total, pay the same amount toward the cost of service as would otherwise be the case. Individual customers within each class will see bill changes depending on their usage characteristics.
- e. The Energy Management Credit (EMC) is a \$2.07 bill credit issued to Residential Customers who use between 100 and 400 kilowatt-hours in the summer months. In 2024 the District issued credits totaling approximately \$310,000 to 70,000 customers.
- f. The EMC credit amount has not been updated since 2004.
- g. The primary business objective of eliminating the EMC is to remove a bill component that does not have a cost-of-service justification from the District's Service Regulations & Schedules.
- h. Because the EMC elimination is recommended to be effective October 1, 2025, Residential customers will still be eligible for the credit this summer.
- i. The Board of Directors' rate consultant, The Brattle Group, has reviewed the proposed changes and has issued an opinion stating they are fair, reasonable, and non-discriminatory.

Requesting Board Approval of the of the elimination of the declining block rate structure and Energy Management Credit.

The Board was scheduled to vote on this matter at the June 19, 2025 board meeting.

### Supporting Data

Datasheet

Letter from The Brattle Group

Red line of full Service Regulations and Schedules

Resolution

### **SD-2: Rates Monitoring Report**

E. M. Hoyle, Director, Financial Planning and Analysis, presented the following report to ensure full Board review, discussion and acceptance of SD-14: Retirement Plan Funding Monitoring Report.

- a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.
- b. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- d. The Finance Committee is responsible for evaluating Board Policy SD-2: Rates on an annual basis.



## All Committee Minutes

June 17, 2025

Page 9

- f. Board Policy SD-2: Rates was revised and approved by the Board on December 15, 2022.
- g. The Finance Committee has reviewed the SD-2: Rates Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

Requesting Board of Directors approval of the 2024 SD-2: Rates Monitoring Report.

The Board was scheduled to vote on this matter at the June 19, 2025 board meeting.

### Supporting Data

Datasheet

Monitoring Report

Resolution

***The Board took a break for lunch at 11:45 a.m.***

### ***Committee Agenda Item 9: System Management & Nuclear Oversight Committee***

#### **System Management & Nuclear Oversight Committee Chair Report**

Director Williams reported the System Management & Nuclear Oversight Committee met on June 2, in person and via WebEx videoconference. A copy of the agenda for the meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) SD-6 Safety Policy Revision; (iv) Transmission and Substation Contract Alliance; (v) FCS Decommissioning Financial Update; (vi) New Generation and Transmission Update; (vii) Board Work Plan – Systems Committee Items; and (viii) Summary of Meeting.

### Supporting Data

Agenda

#### **SD-6: Safety – Policy Revision**

A.T. Christensen, Director, Safety, Training & Health, presented the following report to provide the Board an opportunity to discuss proposed revisions to SD-6: Safety.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The System Management & Nuclear Oversight Committee is responsible for evaluating Board Policy SD-6: Safety.
- d. During the SD-6: Safety monitoring report discussion on February 18, 2025, members of the Board expressed interest in management's recommendations for potential revisions to this policy.

## All Committee Minutes

June 17, 2025

Page 10

- e. The Systems Management and Nuclear Oversight Committee has requested public discussion of SD-6: Safety ahead of a public comment period.

### Supporting data

Datasheet

Exhibit A - SD-6: Safety Revision (redline)

Exhibit B – SD-6: Safety Revision (clean)

### **NOS ELG Building and Equipment – Engineer’s Certification**

S. A. Eidem, Director, Engineering Services, and J. Bowers, Director, Sustainability & Environmental Affairs, provided the following information to support full Board review and discussion of the engineer’s certification.

- a. Modifications to the North Omaha Station bottom ash dewatering system are required to comply with Environmental Protection Agency rules. The next phase of work involves the installation of buildings and a variety of equipment.
- b. The District’s engineer has certified the complex and unique nature of the work and that use of the sealed bid process is impractical and not in the public interest.
- c. The District will solicit competitive proposals from qualified contractors. A negotiated contract will allow for the communication necessary to ensure bidders are qualified, achieve optimal pricing, allow for proper coordination of the complicated work sequence and implement acceptable risk mitigations.

Requesting Board approval of the Engineer’s Certification and authorization for Management to negotiate and enter into a contract or contracts for labor and minor materials supporting installation of the North Omaha Station bottom ash dewatering modifications.

The Board was scheduled to vote on this matter at the Board meeting on June 19, 2025.

### Supporting Data

Datasheet

Letter of Recommendation

Engineer’s Certification

Legal Opinion

Resolution

### **RFP 6193 – North Omaha to Eppley Manhole Duct Line Construction Contract Award**

B. Kramer, Director, Utility Ops, Construction and Maintenance, provided the following report to support full Board review and discussion of RFP 6193.

- a. Installation of approximately two and three tenths (2.3) miles of concrete encased duct line and the associated thirty-five (35) precast manholes for new distribution circuit in Omaha, Nebraska.
- b. Construction labor includes the following:
  - 1. Installation of precast manholes
  - 2. Installation of concrete encased duct line
  - 3. Installation of direct buried conduit segments

## All Committee Minutes

June 17, 2025

Page 11

- c. Three (3) proposals were received. All three (3) proposals are legally and technically responsive.
- d. Construction will begin July 2025 and conclude in December 2025.
- e. The bid from Valley Corporation was evaluated to be the lowest and best bid.

Requesting authorization by the Board to award a labor contract to Valley Corporation in the amount of two million, three hundred sixty-two thousand, seven hundred two dollars and twenty-three cents (\$2,362,702.23) for the procurement of construction services for the installation of manhole and duct line based on the evaluation of RFP No. 6193 North Omaha to Eppley Manhole Duct Line Construction.

The Board was scheduled to vote on this matter at the June 19, 2025 board meeting.

### Supporting Data

Datasheet

Analysis of Proposals

Tabulation of Bids

Legal Opinion

Resolution

### **Integrated Distribution Plan Update**

D. J. Lenihan, Director, Transmission and Distribution Planning, provided the following update on the progress of the Integrated Distribution Plan.

- a. OPPD's Integrated Distribution Plan (IDP) describes OPPD's existing and evolving electric infrastructure planning approach towards modernizing the distribution system and its operations to meet customer and community needs in alignment with Strategic Directive 9 – Integrated System Planning.
- b. Transformations such as Advanced Metering Infrastructure, grid device modernization, electrification, and Distributed Energy Resource adoption necessitate OPPD to develop a comprehensive plan for the future of the distribution grid and how to orient the organization to that reality.
- c. A phased approach was developed as part of the IDP scope development in early 2024, and this update summarizes what has been accomplished in Phase 1 involving establishment of a foundational document, a status update on the in-progress Phase 2 for development and initiation of IDP workstreams, and next steps leading into the final Phase 3 for publicizing the IDP.

### Supporting data

Datasheet

Presentation

### ***Committee Agenda Item 10: Other Business***

### **Confirmation of Board Meeting Agenda**

The Board members reviewed the agenda for the Board meeting on Thursday, June 19, 2025. The meeting will be conducted in person at the Omaha Douglas Civic Center, 2<sup>nd</sup> Floor Legislative

## All Committee Minutes

June 17, 2025

Page 12

Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.\*

### **Review of Board Work Plan**

The Board reviewed changes to the board work plan since the May board meeting.

### **Opportunity for Public Comment on Items of District Business**

Chair Core asked for comments from the public in attendance on items of District business. There were no comments.

Chair Core asked for comments from members of the public on WebEx. There was one comment.

David Corbin, 1002 N. 49<sup>th</sup> St, provided comments on the Solar for All grant from the US EPA.

There were no additional comments from the public in attendance at the meeting or via WebEx.

### ***Committee Agenda Item 11: Closed Session***

At 2:05 p.m. Director Bogner moved that the Board go into Closed Session. Director Bogner stated as follows:

*"I move that the Board go into closed session at this time 2:05pm to continue discussing two topics: (ii) Customer Growth Update; and (ii) Security Awareness.*

The motion was seconded by Director Hudson.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Absent; Hudson – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

Chair Core read the following:

*"The motion to go into closed session has passed. This closed session will be limited to two topics: (ii) Customer Growth Update; and (ii) Security Awareness. No votes or other board action will be taken".*

After confirming the Board members, L. J. Fernandez, President and Chief Executive Officer, Executive Leadership Team members, Messrs. S. M. Bruckner and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of Customer Growth Update; and (ii) Security Awareness. Present in person included: S. M. Focht, T. D. McAreavey, B. R. Underwood, and T. R. Via.

At 3:22 p.m. the WebEx Event was unlocked to allow OPPD staff and the public to join.

At 3:22 p.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Absent; Hudson – Absent; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (8-0).

All Committee Minutes

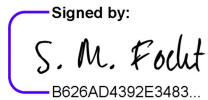
June 17, 2025

Page 13

Chair Core stated:

*"The motion to come out of closed session at 3:22 p.m. is carried. This closed session was limited to discussion regarding two topics: (i) Customer Growth Update; and (ii) Security Awareness. No vote or other board action was taken.*

There being no further business, the meeting adjourned at 3:24 p.m.

Signed by:  
  
B626AD4392E3483...

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S. M. Focht  
Vice President – Corporate Strategy &  
Governance and Assistant Secretary

DocuSigned by:  
  
965CE2363A0A42C...

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E. H. Lane  
Sr. Board Operations Specialist

\*The OPPD Board of Directors Board meeting was moved to WebEx due to the Juneteenth holiday closing of the Omaha Douglas County Civic Center. This change was publicized in the Omaha World Herald, both print and online, on June 19, as well as on oppd.com and social media.