



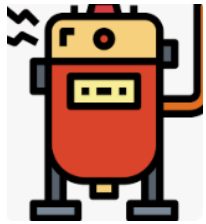
FERC Order 719 Opt-Out Resolution

All Committee Meeting
March 18, 2025

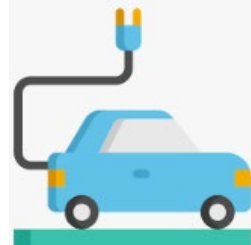
What is FERC Order 719?

- Allows Demand Response (DR) resources and their aggregators to participate in Wholesale electric markets
- FERC allows entities to opt out of the order
- Opt-outs are common
- OPPD Board of Directors, acting as the RERRA (Relevant Electric Retail Regulatory Authority) have the authority to opt out
- Opting out disallows aggregators and OPPD from offering Wholesale DR offers
- Opting out allows OPPD to continue offering and expanding Retail DR programs to retail customers

Demand Response (DR) Resource Examples...



Boilers



EV Charging



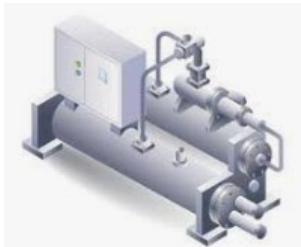
Battery Storage
Charging



Pumps



Refrigeration



Chillers



Electric Water
Heaters



HVAC Systems /
Thermostats



Industrial Processes



Data Centers /
Crypto Mining

OPPD Demand Side Management Product Offerings

ENERGY EFFICIENCY

Business

- ECO247
- Business Prescriptive
- Business Custom
- Energy Monitoring
- GLHE Turnkey Solutions
- Building Management System

- Small Business Direct Install
- Certified High-Performance Homes
- New Home Construction
- Energy Star Buildings

Residential

- HVAC Smart
- HVAC Tune-ups
- Energy Star Appliances
- Weatherization
- Energy Efficiency Assistance Program

- Energy-Saving Loans

DEMAND RESPONSE

Business

- FlexDemand
 - 100
 - 10,000
 - 365
 - Leased

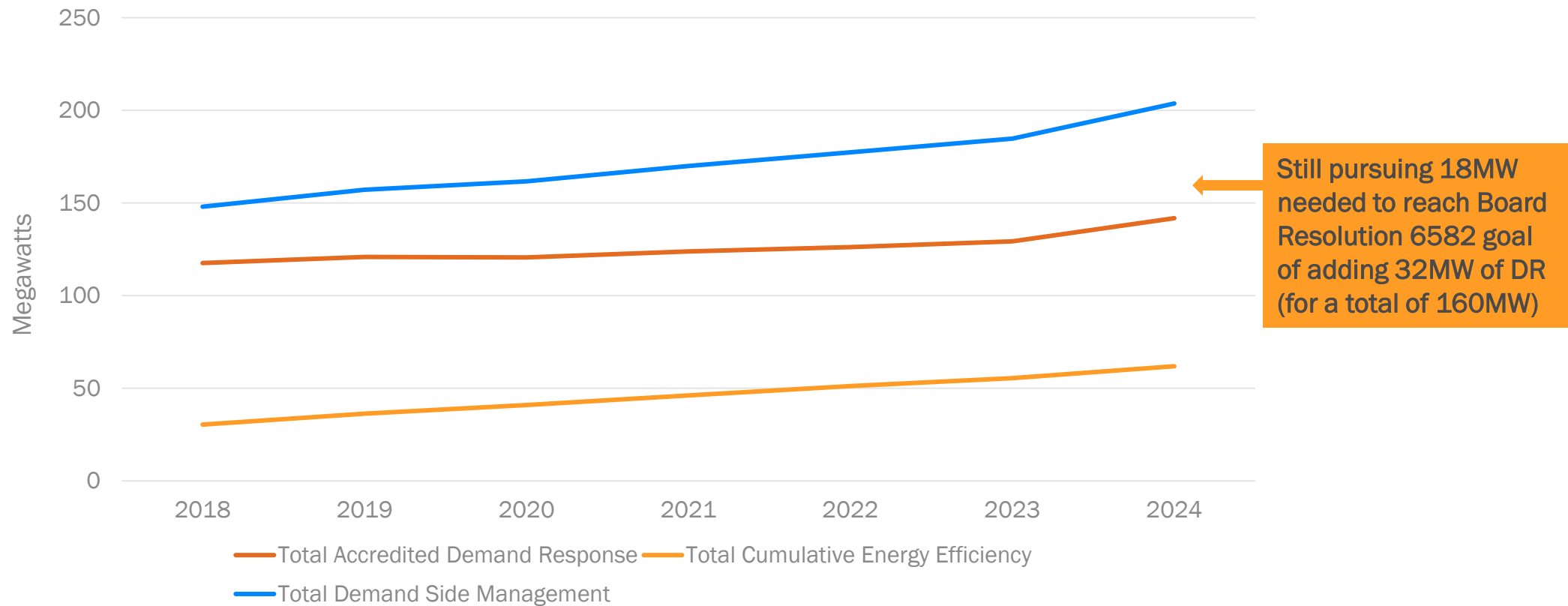
- Voluntary
- Emergency

Residential

- Smart Thermostat
- Cool Smart

OPPD Demand Side Management Growth

OPPD's current demand response capabilities equate to 5.1% of summer peak load



Peer Utility Demand Response Resource Comparison

Utility	DR (MW)	Summer Peak Load (MW)	DR as % of Peak
OPPD	142	2,810	5.1%
CPS Energy - Texas	167	5,700	2.9%
MidAmerican - Iowa	355	5,851	6.1%
Evergy - Kansas	70	5,262	1.3%
AEP - Texas	36	1,240	2.9%
PEPCO - Maryland	249	5,833	4.2%
Entergy - Arkansas	106	4,153	2.6%

Why Opt Out Now?

- Multiple DR aggregators fined by FERC for market manipulation
 - Utilities acting as market participant held financially liable despite no wrongdoing
- Protect the OPPD Brand from perceived impropriety
 - OPPD Retail offerings currently allow customers to participate in DR
- Increases operational excellence by eliminating metering issues between OPPD and DR aggregators
- Supports standard approach to market settlements and avoids uncertainty
- Still allows for continued evaluation of market offerings
- Precedent of opting out is widespread throughout SPP and MISO
- Even if we opt out, we can still opt in in the future, if market conditions change

Next Steps

- Stay focused on capturing the final 18MW of our SD-9 commitment
- Continue technology investments to enable more customer freedom:
 - Advanced Distribution Management System (ADMS)
 - DER Management Systems (DERMS)



Questions?