



## OPPD BOARD OF DIRECTORS

### ALL COMMITTEE MEETING MINUTES

December 13, 2022

The regular committee meetings of the Board of Directors of the Omaha Public Power District ("OPPD" or "District") were held via WebEx audio and video conference on Tuesday, December 13, 2022 at 9:00 a.m.

Present via WebEx conferencing were Directors A. E. Bogner, M. J. Cavanaugh, S.E. Howard, J. M. Mollhoff, C. C. Moody, M. G. Spurgeon, E. H. Williams and R. M. Yoder. Also present via WebEx were L. J. Fernandez, President and Chief Executive Officer, and Messrs. S. M. Bruckner and T. F. Meyerson of the Fraser Stryker law firm, General Counsel for the District. Chair A. E. Bogner presided and C. A. Labs, Executive Assistant to President & CEO, recorded the minutes. Executive leadership team members present via WebEx included: J. M. Bishop, K. W. Brown, S. M. Focht, T. D. McAreavey, K.S. McCormick, L. A. Olson, M.V. Purnell, B. R. Underwood, and T. R. Via.

#### ***Committee Agenda Item 1: Board Chair Opening Statement***

Chair Bogner gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media<sup>1</sup>; by publicizing same in the Omaha World Herald<sup>2</sup>, OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the Arcade Level of Energy Plaza; and by emailing such notice to each of the District's Directors on December 9, 2022. She also provided reminders for using the WebEx audio and video conferencing platform. She noted the Board would conduct a closed session to discuss one topic: (i) Quarterly Enterprise Risk Management Update.

#### ***Committee Agenda Item 2: Closed Session***

<sup>1</sup> News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOVT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

<sup>2</sup> Public notice of meeting was published in the print version of the *Omaha World Herald* newspaper on December 6, 2022, and in the online version from December 6 through November 12, 2022.

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At 9:01 a.m. it was moved by Director Moody that the Board go into Closed Session. Director Moody stated as follow:

*"I move that the Board go into closed session at this time (9:01 a.m.) to discuss one topic, the quarterly Enterprise Risk Management update. A closed session is necessary for the protection of the public interest because the discussion involves matters that are confidential and protected by the attorney-client privilege and attorney work product doctrine and involve the discussion of security for District property and utility infrastructure information."*

The motion was seconded by Director Cavanaugh.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (8-0).

Chair Bogner read the following:

*"The motion to go into closed session has passed. This closed session will be limited to discussion regarding the quarterly Enterprise Risk Management update. No votes or other action will be taken."*

After confirming the Board members, executive leadership team members, OPPD staff subject matter experts, S. M. Bruckner and T. F. Meyerson, General Counsel and C. A. Labs were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of the quarterly Enterprise Risk Management update.

At 9:45 a.m., the Board took a break. No further business was discussed. The WebEx Event was unlocked to allow OPPD staff and the public to join.

At 10:00 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (8-0).

Chair Bogner stated:

*"The motion to come out of closed session at 10:00 a.m. is carried. This closed session was limited to discussion regarding one topic, the quarterly Enterprise Risk Management update. No votes or other board action were taken during the closed session."*

### **Committee Agenda Item 3: Public Session – Board Chair Opening Statement**

Chair Bogner welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. She informed the public that per the Board's Guidelines for Public Participation, the Board does not take public comment during the All Committees meeting. The Board will take public comments at the Board meeting on Thursday, December 15, 2022, which will be conducted in person at the Omaha Douglas Civic

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Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.

Chair Bogner noted all board members were present via WebEx, along with members of the OPPD executive leadership team and subject matter experts and approximately 15 attendees, consisting of OPPD employees and members of the public.

### ***Committee Agenda Item 4: Safety Briefing***

President Fernandez provided physical and psychological safety reminders, including current safety focus reminders about: (i) stay focused behind the wheel; and (ii) holiday hazards.

### ***Committee Agenda Item 5: Governance Committee***

#### **Governance Committee Chair Report**

Director Moody reported the Governance Committee met on December 8, 2022 via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) Safety Briefing; (ii) SD-8: Employee Relations Monitoring Report; (iii) 2023 Board Planning; (iv) GP-10: Board Training and Orientation; (v) Board Work Plan (vi) Summary of Committee Direction.

#### **Supporting Data**

Agenda

#### **2023 Agenda Planning Calendar**

President Fernandez, presented the following facts on the item.

- a. In accordance with Board Policy GP-4: Agenda Planning:

*“The Board, in conjunction with the CEO, shall develop, monitor, and regularly update a work plan comprised of initiatives, topics and issues it wishes to explore or is required to address over the next 12-month period, in order to guide OPPD staff in preparing agendas for standing committee meetings and regular Board meetings.”*

- b. The Corporate Secretary’s office, under the direction of the CEO and Board of Directors, and in coordination with the Committee Chairs and Vice Presidents, shall prepare and issue agendas for each Board-related meeting.
- c. Matters may be placed on agendas for any Board meeting 24 hours preceding the meeting, with an exception of items of an emergency nature.
- d. Any changes made to the Agenda Planning Calendar will be noted and shared with the Board throughout the year.

#### **Supporting Data**

Datasheet

2023 Agenda Planning Calendar

#### **SD-8: Employee Relations Monitoring Report**

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M. V. Purnell, Vice President – Human Capital provided the following facts to ensure full board review, discussion, and acceptance of the 2022 SD-8: Employee Relations Monitoring Report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015. The Board subsequently updated SD-8: Employee Relations on January 12, 2017 and November 14, 2019.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Governance Committee is responsible for evaluating Board Policy SD-8: Employee Relations.
- d. The Governance Committee has reviewed the SD-8: Employee Relations Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found sufficiently in compliance with the policy as stated.

Ms. Purnell presented the following:

- SD-8: Employee Relations
- Legacy I<sup>3</sup>
- Employee Resource Groups and Communities of Practice
- Personal and Professional Development
- Collective Bargaining Agreements
- Annual Engagement Survey
- Employee Engagement Profiles
- Key Drivers
- Affirmative Action Plan
- Recommendation
- Reflections

The Board and management team discussed a variety of issues.

The Governance Committee recommended Board approval of the 2022 SD-8: Employee Relations Monitoring Report.

The Board was scheduled to vote on this matter at the December 15, 2022 meeting.

### Supporting Data

Datasheet

Exhibit A – SD-8: Employee Relations Monitoring Report

Resolution

### ***Committee Agenda Item 6: Finance Committee***

#### **Finance Chair Report**

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Director Yoder reported the Finance Committee met on December 2, 2022 via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) Safety Briefing; (ii) Declaration of Anticipated 2023 Capital Expenditures Reimbursement; (iii) 2023 Final Corporate Operating Plan; (iv) SD-2: Rates; (v) Board Work Plan; and (vi) Summary of Committee Direction.

Supporting Data

## Agenda

**2023 Corporate Operating Plan and Rate Action**

J. M. Bishop, Vice President and Chief Financial Officer Utility Operations, presented the following facts on the item to support Board approval of the 2023 Corporate Operating Plan and rate changes.

- a. The Corporate Operating Plan reflects no change in the general rate charged to customers. The Fuel and Purchased Power Adjustment (FPPA) factor reflects the pass through of commodity prices resulting in an average FPPA rate increase across customer classes of 2.9%.
- The current FPPA factor is 0.186 cents per kWh.
  - Due to increased purchased power costs and fuel costs, management will propose to change the FPPA factor to 0.480 cents per kWh.
  - The 2023 Corporate Operating Plan excludes a one-time partial exclusion of under-collected FPPA revenue. FPPA forgiveness is currently projected to be \$28.1 million and will be updated with actual results through December 2022. The FPPA under-collection is partially excluded because it was offset by favorable financial results that allowed the District to meet its revenue requirement without the full recognition of the under-collection.
  - While the 2.9% is an average increase across all customer classes, the average increase at the customer class is as follows:

<b>Customer Class</b>	<b>FPPA</b>
Residential	2.5%
Commercial	3.4%
Industrial	4.4%
Lighting	0.8%
Wholesale Towns	4.1%
<b>TOTAL</b>	<b>2.9%</b>

- b. Miscellaneous wording and rate changes to various rate schedules are also proposed. These proposed changes are detailed in Exhibit A (attached).
- c. Offutt Air Force Base Contracts with the District to purchase and deliver firm power and energy from the Western Area Power Administration (WAPA). Rate changes for the delivery of this energy, capacity and other charges are also proposed.

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- d. Total energy sales are budgeted to be 16,628 GWh, which represents a 1.7% increase from the projected 2022 sales amount.
- Retail sales are budgeted to be 12,974 GWh, which represents a 6.8% increase from the projected 2022 amount.
  - Wholesale revenues, excluding Nebraska City Station Unit 2 (NC2) participation sales, are budgeted to be 1,630 GWh, which represents an 8.4% decrease from the projected 2022 amount.
    - NC2 participation sales for 2023 are budgeted to be 2,025 GWh, a 16.2% decrease from the projected 2022 amount.
- e. Total operating revenues are budgeted to be \$1,401.2 million. Total budgeted operating revenues are 0.6% higher than 2022 projections.
- Retail revenues are budgeted to be \$1,164.5 million, which is an increase of \$55.8 million above the 2022 projection.
  - Wholesale revenues, excluding NC2 participation revenues, are budgeted to be \$127.7 million, which is 28.0% lower than 2022 projected revenues.
    - NC2 participation revenues for 2023 are budgeted to be \$69.4 million, a 5.2% increase from the projected 2022 amount.
- f. Total operations and maintenance expenditures are budgeted to be \$944.7 million. Total operations and maintenance expenditures are \$15.7 million or 1.6% lower than the 2022 projected amount.
- Operations and maintenance expenditures (excluding fuel and purchased power) are estimated to be \$481.8 million, which is \$52.7 million or 12.3% lower than the amount projected for 2022.
  - Fuel expenses are budgeted to be \$165.3 million, which is \$22.4 million or 11.9% lower than the amount projected for 2022, however, the 2023 budgeted amount is an increase of \$17.1 million or 11.5% when compared to the 2022 budget.
  - Purchased power expenses are budgeted to be \$297.6 million, which is \$45.9 million or 13.4% lower than the amount projected for 2022 and \$69.1 million or 30.2% higher than the 2022 budgeted amount. The purchased power expenses include 972 megawatts of wind capability, 80 megawatts of hydropower from the Western Area Power Administration as well as 5 megawatts of Fort Calhoun Community Solar capability, to support the District's renewable energy goal.
- g. Capital expenditures are budgeted at \$640.0 million for 2023 compared to \$585.0 million projected for 2022. The 2023 capital expenditure plan provides for expansion and improvements to the existing production, transmission and distribution systems. Expenditures by classification include both approved and pending capital projects. Actual expenditures by classification will vary based on final project designs, corporate priorities, and pending project approvals.

Production Plant	\$ 256.3 million
Transmission and Distribution	286.9 million
General Plant, Removal & Salvage	<u>96.8 million</u>
TOTAL	<u>\$640.0 million</u>

- h. In 2023, additional funding for Nuclear Decommissioning is budgeted at \$95.2 million.
- i. Net income for 2023 is budgeted to be \$96.5 million compared to \$(2.2) million projected for

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2022.

j. The 2023 Corporate Operating Plan total expenditure amount equals \$1,919.8 million.

k. Total debt service coverage is anticipated to be 2.0 times for 2023.

Mr. Bishop presented the following:

- Corporate Operating Plan
- Keeping the Lights on While Funding Growth
- 2023 Fuel and Purchased Power Adjustment
- Independent Reviews
- Summary

The Board was scheduled to vote on this matter at the December 15, 2022 meeting.

Supporting Data

Datasheet

Exhibit A – Service Regulations and Rate Schedule Updates

2023 Final Corporate Operating Plan

Letter from The Brattle Group – Financial Review

Letter from The Brattle Group – Rate Review

Red-line of full Service Regulations and Schedules

Resolution

**Declaration of Anticipated 2023 Capital Expenditures Reimbursement**

J. M. Bishop, Vice President and Chief Financial Officer Utility Operations, presented the following facts on the item to support Board approval to reimburse 2023 capital expenditures with tax-exempt bond proceeds.

- a. Since 1979, the District has utilized a financing plan that includes the reimbursement of Corporate Operating Plan expenditures from the proceeds of tax-exempt debt obligations. Such reimbursement financing has been determined to be the most cost-effective and efficient means of avoiding arbitrage rebate restrictions on the investment of the proceeds.
- b. The 2023 Corporate Operating Plan includes District expenditures of approximately \$640 million for capital improvements. The District may issue tax-exempt debt obligations in the future to reimburse a portion of these expenditures. The timing of the debt issuance could change depending on market conditions.

The Board was scheduled to vote on this matter at the December 15, 2022 meeting.

Supporting Data

Datasheet

Resolution

**SD-2: Rates Policy Revision**

J. M. Bishop, Vice President and Chief Financial Officer Utility Operations, presented the following facts on the item to support Board approval of SD-2: Rate policy revisions.

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- a. The Finance Committee is responsible for evaluating and monitoring Board Policy SD-2: Rates.
- b. The Finance Committee proposed revisions for Board consideration and public feedback on November 15, 2022. Public comments were accepted on OPPDCommunityConnect.com from November 28 to December 11, 2022.
- c. The Finance Committee is recommending to the Board that Board Policy SD-2: Rates be revised as outlined in Exhibit A.

Mr. Bishop presented the following:

- Current SD-2: Rates Policy
- Refinement Process: Strategic Directives
- Redline Version of SD-2: Rates
- Clean Version of SD-2: Rates
- Feedback & Outreach
- Next Step

The Board was scheduled to vote on this matter at the December 15, 2022 meeting.

### Supporting Data

Datasheet

Exhibit A – SD-2: Rates Policy Revision

Exhibit B – Presentation

Resolution

## ***Committee Agenda Item 7: System Management & Nuclear Oversight Committee***

### **System Management & Nuclear Oversight Committee Chair Report**

Director Williams reported the System Management & Nuclear Oversight Committee met on November 30, 2022 via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) Safety Briefing; (ii) Decarbonization & Resource Planning Update; (iii) Summary of Committee Direction.

### Supporting Data

Agenda

### **Nuclear Oversight Committee Report**

T. R. Via, Vice President – Utility Operations and Chief Operating Officer, introduced Mr. Timothy Uehling, Senior Director Fort Calhoun Decommissioning, who provided a Decommissioning Update to the Board.

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- The focus areas for 2022, Reactor Vessel Internal (RVI) segmentation and demolition of multiple site structures to grade, have progressed well. The RVI segmentation is nearing completion and all cutting is expected to be complete by the end of the year. Demolition



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to grade of the four structures planned has been completed, with further below grade work in progress.

- With completion of these key focus areas, the critical path activity for 2023 will be preparation and segmentation of the reactor vessel itself. In parallel, radiological surveys will continue across the site footprint. Another goal for 2023 is to achieve NRC approval of the License Termination Plan (LTP) which was submitted this year. The LTP will become the agreed upon guidelines for eventual unrestricted release of the site.

T. S. Uehling presented the following:

- Safety Accomplishments
- Reactor Vessel Internal Segmentation
- Site Evolution
- Future Activities Preview
- Timeline 2023
- Timeline 2024-2025
- Unrestricted Use of the Site
- Cost and Schedule Performance

### Supporting Data

Datasheet

Presentation

### **North Omaha Station Unit 4 (NO4) Air Preheater Basket and Seal Replacement Materials**

T. R. Via, Vice President – Utility Operations and Chief Operating Officer, provided the following facts to award a contract for the North Omaha Station Unit 4 Air Preheater Basket and Seal Materials.

- a. The existing baskets and seals are at the end of their expected life. Recent inspection reports have confirmed replacement of the baskets and seals is needed.
- b. The air preheater basket and seal work will be completed during the planned fall 2023 NO4 outage. Installation labor will be provided separate from this contract.
- c. One bid was received. The bid was determined to be legally and technically responsive.

Management recommended authorization by the Board to award a contract to Arvos Ljungstrom LLC for the North Omaha Station 4 Air Preheater Basket and Seal Materials in the amount of \$513,914.00.

The Board was scheduled to vote on this matter at the December 15, 2022 meeting.

### Supporting Data

Datasheet

Letter of Recommendation

Tabulation of Bids

Legal Opinion

Resolution

Photograph

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### **Nebraska City Station Traveling Water Screen Equipment Procurement**

T. R. Via, Vice President – Utility Operations and Chief Operating Officer, provided the following facts to issue a contract(s) for the design and supply of replacement traveling water screens and related equipment for installation in the Nebraska City Station and North Omaha Station cooling water intake structures.

- a. The latest revisions of the National Pollutant Discharge Elimination System permits for the Nebraska City and North Omaha “B” and “C” intake structures require installation and operation of Modified Traveling Screens by January 1, 2026 to comply with regulatory changes to the Clean Water Act.
- b. The District’s engineer has certified the complex nature of the replacement work and that use of the sealed bid process is impractical and not in the public’s best interest.
- c. The District will solicit competitive proposals from qualified contractors for the work. A negotiated contract process will allow for the communication necessary to optimize the design and integrate the new Modified Traveling Screens with existing plant equipment and structures.

Management recommended approval of the Engineer’s Certificate and authorization for Management to negotiate and enter into a contract(s) for the design and supply of new Modified Traveling Screens and related equipment for the Nebraska City Station and North Omaha Station “B” and “C” cooling water intake structures.

The Board was scheduled to vote on this matter at the December 15, 2022 meeting.

#### **Supporting Data**

Datasheet  
Letter of Recommendation  
Engineer’s Certificate  
Legal Opinion  
Resolution  
Photograph

The Board took a break for lunch at 12:07 a.m. and reconvened at 12:45 p.m.

### ***Committee Agenda Item 8: Public Information Committee***

#### **Public Information Committee Chair Report**

Director Mollhoff reported the Public Information Committee did not meet in December.

#### **Legislative and Regulatory Update**

L. A. Olson, Vice President – Public Affairs, introduced Mr. Tim O’Brien, Director Economic Development and External Relations, who provided an update on state legislative activities and draft overview of 2023.

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T. R. O'Brien, then presented the following:

- State Legislative Update
- 2022 NE Legislature Elections
- 2023 Legislative Leadership Races
- 2023 Nebraska Legislative Calendar
- Interim Study Hearings
- 2023 OPPD Legislative Bills
- Next Steps
- Local Update
- Federal Update
- Federal Election Update

### Supporting Data

Datasheet

Presentation

### **North Omaha Engagement Plan Update**

L. A. Olson, Vice President – Public Affairs, provided an update on the NOS outreach and listening phase per board resolution 6518.

Mr. Olson presented the following:

- Objective
- Phase Updates at Monthly Public Information and Board Committee Meetings
- Listening and Learning
- Looking Forward

### Supporting Data

Datasheet

Presentation

### ***Committee Agenda Item 9: Other Business***

### **Confirmation of Board Meeting Agenda**

The Board members reviewed and confirmed the agenda for the Board meeting on Thursday, December 15, 2022, which will be conducted in person at the Omaha Douglas Civic Center, 2<sup>nd</sup> Floor Legislative Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.

### **Review of Board Work Plan**

Chair Bogner stated there were no new items to add to the Board Work Plan. She requested that Management assign a targeted completion date for the potential review and refinement of *SD-12: Information Management and Security*.

### **Master Facility Assessment**

K. S. McCormick, Vice President – Safety and Facilities, provided the following update on the Master Facility Assessment.

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- a. HDR was contracted to perform holistic assessments of the condition of OPPD's major corporate facilities. 22 facilities were assessed in 2021, in 16 categories including external structure, life safety systems, utilities, and interior finishing. Buildings directly used for power generation were not included.
- b. In a joint Facilities/Utility Ops initiative, a study of OPPD's service centers will be requested for 2023, which will provide a holistic view of these facilities. Their location, projected population growth and shifts, work needs, equipment and staffing needs, and other factors will be analyzed to determine the locations, needs, and timing of facilities' work in the future. This study will incorporate the Elkhorn assessment and related work.
- c. Master facility plan development:
  - Conduct holistic assessment of service centers
  - Identify new construction, renovation, or maintenance needs for each facility to best sustain our facilities for operational effectiveness and cost-efficiency
  - Develop written, long-term, strategic plan using assessments to develop this process
  - Implement a robust facilities management process
  - Align with generation and substations for fiscal coordination of projects

Mr. McCormick presented the following:

- Master Facilities Assessments & Plan
- How do we get there?

### Supporting Data

Datasheet

Presentation

### **Power with Purpose: Natural Gas Generation, Energy Delivery and Solar Updates**

T. R. Via, Vice President – Utility Operations and Chief Operating Officer, provided the following updates on Power with Purpose projects for December 2022.

#### **TURTLE CREEK STATION & STANDING BEAR LAKE STATION FACTS**

- a. Engineering, procurement, and construction activities are in progress. Milestones, accomplishments, and statistics for Standing Bear Lake and Turtle Creek Stations continue to be positive.
- b. The Turtle Creek Station is preparing to receive the second shipment of major equipment from Siemens Energy.

#### **ENERGY DELIVERY FACTS**

- a. Foundation construction is complete for the three (3) new transmission circuits associated with the Sarpy Southwest Transmission Project. Structure erection and wire installation continues to progress slightly ahead of schedule.

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- b. Civil construction activities are under way for a substation modification near 144<sup>th</sup> and State Streets to support the future transmission interconnection to Standing Bear Lake Station.
- c. Substation construction activities including foundation installation and yard expansion have begun to ready the interconnect substation for the solar facility in Saunders County.

### SOLAR FACTS

- a. The 81-megawatt Platteview Solar facility in Saunders County continues to make progress. The operator, AES, is proceeding with facility design and major equipment procurement in alignment with the construction schedule. Construction is on track to begin at the site in the first quarter of 2023.
- b. Staff continues to monitor, evaluate, and engage in federal policy activity related to solar deployment including the expected Department of Commerce preliminary ruling in the Auxin Solar petition which should occur in fourth quarter of 2022. Additionally, the Inflation Reduction Act (IRA), signed into law in August 2022, has significant implications to how OPPD may deploy future energy projects, including Power with Purpose solar. While the industry provides comments and waits for Department of Treasury guidance on the implementation of the IRA, OPPD staff continues to work with industry experts, including financial, tax, legal, and suppliers, to further evaluate these policies in order to understand how to optimize the pursuit of solar deployment for customer owners.
- c. Staff are actively in ongoing discussions with suppliers to maintain key relationships and stay abreast of projects that are maturing through the project development process.
- d. OPPD staff continue to engage with local jurisdictions to support the development of solar regulations and provide education on solar technology.

### SAFETY FACTS

- a. Staff continues to monitor activities and events at both sites to ensure conformance with all regulatory practices and requirements.
- b. Routine discussions continue around various site events including necessary documentation and reporting.

M. A. Walker, Manager Construction Management, presented construction updates for Standing Bear Lake Station and Turtle Creek Station.

- Standing Bear Lake Station 2022 Review
- Standing Bear Lake Statistics
- Turtle Creek Station 2022 Review
- Turtle Creek Station Statistics

C. M. Kennedy, Manager Alternative Energy Program, then presented the following:

- Platteview Solar
- Federal Policy Updates: Inflation Reduction Act (IRA)
- Federal Policy Updates: Anti-Circumvention
- Deployment Progress

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K. S. McCormick, Vice President – Safety and Facilities, provided a safety update for Standing Bear Lake Station and Turtle Creek Station.

Supporting Data

Datasheet

Presentation

There being no further business, the meeting adjourned at 2:10 p.m.

DocuSigned by:

*S.M. Focht*

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S. M. Focht  
Vice President – Corporate Strategy and  
Governance and Assistant Secretary

DocuSigned by:

*Christi Labs*

ECBA33D4BAC248C

C. A. Labs  
Executive Assistant to President & CEO