



## OPPDP BOARD OF DIRECTORS

### ALL COMMITTEE MEETING MINUTES

**November 19, 2024**

The regular committee meetings of the Board of Directors of the Omaha Public Power District (“OPPDP” or “District”) were held in person with public accessibility both in person and via WebEx audio and video conference on Tuesday, November 19, 2024. The meeting opened at 8:00 a.m.

Present in person were A. E. Bogner, M. J. Cavanaugh, M. R. Core, J. M. Mollhoff, C.C. Moody (joined at 8:10 a. m.), M. G. Spurgeon and E. H. Williams. S. E. Howard was absent. Also present in person were Brian Juncker, of STS Consulting, M. V. Purnell, E. H. Lane and Messrs. S. M. Bruckner and T. F. Meyerson of the Fraser Stryker law firm, General Counsel for the District. Chair E. H. Williams presided and E. H. Lane, Sr. Board Operations Specialist, recorded the minutes.

The Executive Leadership Team members joined the closed session at 9:05 a.m. Present in person included: President and CEO, L. J. Fernandez, J. M. Bishop, K. W. Brown, C. V. Fleener, G. R. Langel, T. D. McAreavey, L. A. Olson, M. V. Purnell, B. R. Underwood and T. R. Via. S. M. Focht joined via WebEx. Chair E. H. Williams presided and E. H. Lane, Sr. Board Operations Specialist, recorded the minutes.

#### ***Committee Agenda Item 1: Board Chair Opening Statement***

Chair Williams gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media<sup>1</sup>; by publicizing same in the Omaha World Herald<sup>2</sup>, OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the Arcade Level of Energy Plaza; and by emailing such notice to each of the District’s Directors on November 15, 2024. He also provided reminders for using the WebEx audio

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<sup>1</sup> News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

<sup>2</sup> Public notice of meeting was published in the print version of the *Omaha World Herald* newspaper on November 12, 2024, and in the online version from November 12 through November 19, 2024.

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and video conferencing platform. He noted the Board would conduct a closed session to discuss two topics: (i) CEO Growth and Effectiveness Update; and (ii) New Generation Project Updates.

**Committee Agenda Item 2: Closed Session**

At 8:02 a.m. Director Bogner moved that the Board go into Closed Session. Director Bogner stated as follows:

*“I move that the Board go into closed session at this time 8:02 a.m. to discuss two topics: (i) CEO Growth and Effectiveness Update; and (ii) New Generation Project Updates.*

*With respect to the **CEO Growth and Effectiveness Update**, a closed session is necessary because the discussion will involve competitive and confidential compensation and retention information, as well as performance evaluation information.*

*With respect to the **New Generation Project Updates**, a closed session is necessary for the protection of the public interest because the discussion involves sensitive utility infrastructure information, confidential cost information, and potential resource acquisition strategies, the disclosure of which would disadvantage the District in future negotiations with potential contractors.”*

The motion was seconded by Director Cavanaugh.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Absent; Mollhoff – Yes; Moody – Absent; Spurgeon – Yes; Williams – Yes. The motion carried (6-0).

Chair Williams read the following:

*“The motion to go into closed session has passed two topics: (i) CEO Growth and Effectiveness Update; and (ii) New Generation Project Updates. No votes or other board action will be taken.”*

After confirming the Board members, S. M. Bruckner and T. F. Meyerson, General Counsel, Brian Juncker, M. V. Purnell and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of CEO Growth and Effectiveness Update.

At 9:05 a.m., the Executive Leadership Team members joined the closed session. Present in person included: President and CEO, L. J. Fernandez, J. M. Bishop, K. W. Brown, C. V. Fleener, G. R. Langel, T. D. McAreavey, L. A. Olson, M. V. Purnell, B. R. Underwood and T.R. Via. S. M. Focht joined via WebEx.

At 10:05 a.m., the Board took a break. No further business was discussed. The WebEx Event was unlocked to allow OPPD staff and the public to join.

At 10:14 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Core – Yes; Howard – Absent; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

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Chair Williams stated:

*“The motion to come out of closed session at 10:14 a. m. is carried. This closed session was limited to discussion regarding two topics: (i) CEO Growth and Effectiveness Update; and (ii) New Generation Project Updates. No votes or other board action were taken.*

### **Committee Agenda Item 3: Public Session – Board Chair Opening Statement**

Chair Williams welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. He informed the public that the Board will take public comment at the end of the All Committees meeting. The Board will also take public comments at the Board meeting on Thursday, November 21, 2024 which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.

Chair Williams noted all Board members were present in person, except S. E. Howard who was absent, along with members of the OPPD executive leadership team and subject matter experts. Additionally, 27 members of the public and OPPD employees joined via WebEx.

### **Committee Agenda Item 4: Safety Briefing**

Erich Krueger, Director, Corporate Security, provided physical safety reminders. L. J. Fernandez, President and CEO, provided psychological safety reminders, including current safety focus reminders about: (i) Fall and Winter Weather Hazards; (ii) Line of Fire; and (iii) Warm Up to Avoid Sprain, Strain or Tear Injuries.

### **Committee Agenda Item 5: Governance Committee**

#### **Governance Committee Chair Report**

Director Bogner reported the Governance Committee met on November 12 in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) CEO Growth & Effectiveness Update; (iv) SD-12: Security & Information Management Monitoring Report; (v) LB-1300: Board Compensation Adjustment; (vi) 2025 Board Work Plan; (vii) Governance Committee Planning Calendar; (viii) Board Work Plan; and (ix) Summary of Meeting.

#### **Supporting Data**

Agenda

#### **SD-12 Security and Information Management Monitoring Report**

E. L. Krueger, Director, Corporate Security, presented the following report to ensure full Board review, discussion and acceptance of SD-12: Security and Information Management Monitoring Report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.

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- c. The Customer and Public Engagement Committee is responsible for evaluating Board Policy SD-12: Security and Information Management.
- d. The Governance Committee has reviewed the SD-12: Security and Information Management Monitoring Report, and finds OPPD to be sufficiently in compliance with the policy as stated.

The Governance Committee recommends Board approval of the 2024 SD-12: Security and Information Management Monitoring Report.

Board was scheduled to vote on this at the board meeting on November 21.

### Supporting Data

Datasheet

Monitoring Report

Resolution

### **LB-1300: Board Compensation Adjustment**

T. F. Meyerson, of the Fraser Stryker Law Firm, presented the following information to the Board of Directors to support approval of the board compensation adjustment with the passage of LB 1300 by the Nebraska Legislature.

- a. The 108th Legislature of the State of Nebraska has enacted Legislative Bill 1300, amending Section 70-624.02 of the Nebraska Revised Statutes to increase the statutory compensation limits for members of the boards of directors for public power districts, and the bill has been signed into law by the Governor.
- b. No increase in the compensation of the Board of Directors of this District has been made since January 5, 2005, pursuant to Resolution No. 5003, adopted July 13, 2000.
- c. Compensation adjustments are recommended for the Board members and the Board chairperson as outlined in the attached Exhibit A.
- d. The adjustments are to be implemented effective January 1, 2025.

Requesting Board of Directors approval of the OPPD Board compensation adjustment.

Board was scheduled to vote on this at the board meeting on November 21.

### Supporting Data

Datasheet

Exhibit A

Resolution

### ***Committee Agenda Item 6: Customer and Public Engagement Committee***

#### **Customer and Public Engagement Committee Chair Report**

Director Moody reported the Customer and Public Engagement Committee met on November 11, via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) SD-11: Economic Development

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Monitoring Report; (iv) Legislative Update; (v) Board Work Plan – Customer & Public Engagement Committee Items; and (vi) Summary of Meeting.

Supporting Data

Agenda

**SD-11: Economic Development Monitoring Report**

B. E. Aken, Director, Economic Development and External Relations, presented the following report to ensure full Board review, discussion and acceptance of SD-11: Economic Monitoring Report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Customer and Public Engagement Committee is responsible for evaluating Board Policy SD-11: Economic Development.
- d. The Customer and Public Engagement Committee has reviewed the SD-11: Economic Development Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

The Customer and Public Engagement Committee recommends Board approval of the 2024 SD-11: Economic Development Monitoring Report.

Board was scheduled to vote on this at the board meeting on November 21.

Supporting Data

Datasheet

Monitoring Report

Resolution

**Legislative Update**

S. A. Voyles, Manager, Government Relations, provided an update on 2024 state and federal legislative matters, local government affairs and regulatory matters.

- a. Nebraska's 109<sup>th</sup> Legislature 1<sup>st</sup> session begins on January 8, 2025.
- b. The 118<sup>th</sup> Congress began on January 3, 2023 and is expected to end January 3, 2025.

Supporting Data

Datasheet

Presentation

*The board took a break for lunch at 11:30 a.m. and reconvened at 12:20 p.m.*

**Committee Agenda Item 7: Finance Committee**

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**Finance Chair Report**

Director Spurgeon reported the Finance Committee met on November 8, in person and via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Third Quarter Retirement Fund Report; (iv) Third Quarter Financial Report; (v) 2025 Preliminary Corporate Operating Plan; (vi) Board Work Plan – Finance Committee Items; and (vii) Summary of Meeting.

**Supporting Data**

Agenda

**Third Quarter Retirement Fund Report**

J. W. Thurber, Director, Treasury and Financial Operations, presented the following information to report the Retirement Plan Fund’s Third Quarter 2024 performance results.

- a. The Retirement Plan Fund market value at the end of the third quarter was \$1.28 billion. This compares to the market value at the beginning of the quarter of \$1.23 billion. During the quarter, employee contributions were \$5.81 million and OPPD contributions totaled \$15.66 million. Benefit payments totaled \$28.68 million, and the investment market value (net of expenses) was \$57.21 million.
- b. As of September 30, 2024, the Retirement Fund asset allocation was 55.0% Equity, 31.5% Fixed Income and 13.5% Alternative Assets, which is within the Investment Policy Guidelines approved by the Board.

c. The Retirement Plan Fund sector performance (net of fees) was:

<b>Sector</b>	<b>Market Value</b>	<b>Quarterly Return</b>	<b>Index</b>
Domestic Equity	\$408,419,778	6.0%	6.9%
International Equity	\$297,477,584	7.4%	8.5%
Domestic Fixed Income	\$349,179,003	4.6%	5.2%
Global Fixed Income	\$55,728,973	6.7%	6.1%
Private Real Estate	\$85,198,098	0.4%	0.1%
Private Credit <sup>(1)</sup>	\$88,501,946	3.1%	—
<b>Total</b>	<b>\$1,284,505,382</b>	<b>5.1%</b>	<b>6.1%</b>

(1) Quarterly internal rate of return as of 6-30-2024 (return data not available for most recent quarter)

d. The Domestic Equity Composite returned 6.0%. Small cap stocks rallied and led the U.S. market over mid cap and large cap stocks. Value outperformed growth in both large caps and small caps. The International Equity Composite returned 7.4%. The U.K. posted the strongest returns while Japan posted the weakest returns. The yen has strengthened against the U.S. dollar, which impacted sector performance.

The Domestic Fixed Income Composite returned 4.6%. The Fed lowered interest rates by 50 basis points, marking the first cut in four years. The U.S. Aggregate Index was positive during the quarter with all sectors generating positive returns. The Global Fixed Income Composite returned 6.7%. The U.S. dollar depreciated relative to the Yen, Euro, and British Pound.

The Real Estate Composite returned 0.4%. Private real estate’s performance for the quarter finally turned positive after seven quarters of negative returns.

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### Supporting Data

Summary of OPPD Retirement Plan Assets

OPPD Retirement Plan Total Assets – Annual Market Valuation Graph

OPPD Retirement Plan Total Assets – Quarterly Market Valuation Graph

### Third Quarter Financial Report

L. M. Langford, Director, Corporate Accounting and Controller, presented the following information to report the quarterly financial results to the Board of Directors.

- a. The third quarter 2024 financial results are attached for review.
- b. Retail Revenue for the third quarter 2024 was \$372.9 million, which was \$8.5 million under budget. Off-system Revenue was \$47.9 million, which was \$5.5 million over budget. Other Income was \$56.9 million, which was \$23.7 million over budget.
- c. Operations and Maintenance Expense (less Fuel and Purchased Power) for the third quarter 2024 was \$159.9 million, which was \$33.2 million over budget. Fuel and Purchased Power Expense was \$154.5 million, which was \$10.8 million over budget. Other Expense was \$90.8 million, which was \$1.8 million over budget.
- d. Operating Income for the third quarter 2024 was \$61.6 million, which was \$50.1 million under budget.
- e. Net Income for the third quarter 2024 was \$72.5 million, which was \$25.0 million under budget.

### Supporting Data

Datasheet

Quarterly Financial Report (Graphs)

### 2025 Preliminary Corporate Operating Plan

J. M. Bishop, CFO and Vice President, Financial Services, presented the following information for review during the November 2024 Board of Directors' Committee meeting prior to being submitted for Board approval during the December 2024 regular Board Meeting.

- a. The Preliminary Corporate Operating Plan includes a total average rate impact across all customers classes of 6.3%.
  - The Fuel and Purchased Power Adjustment (FPPA) accounts for 0.4% of the rate impact. The current FPPA factor is 0.413 cents per kWh. Due to an under-collection in 2024 mainly from winter storm Gerri, management will propose to increase the Fuel and Purchase Power factor to 0.457 cents per kWh.
  - A 1.0% rate impact for replenishment of the Rate Stabilization Reserve is included in the average general rate increase across all customer classes of 5.9%. The Rate Stabilization Reserve will be used in 2024 to meet 2.0 debt service coverage, whose usage is currently projected at \$13.3 million and will be updated with actual results through December 2024. Usage of the Rate Stabilization Reserve was primarily driven by generation outages and storm restoration costs.

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- b. A Cost-of-Service Study was performed to determine the cost of providing electric service to each rate class. The study was used as a baseline to determine the appropriate rate increase for each class.

<b>Customer Class</b>	<b>FPPA Rate</b>	<b>General Rate</b>	<b>Total</b>
Residential	0.4%	8.0%	8.4%
Commercial	0.5%	4.0%	4.5%
Industrial	0.3%	5.1%	5.4%
Lighting	0.1%	8.0%	8.1%
Wholesale Towns	0.6%	8.0%	8.6%
<b>Total</b>	<b>0.4%</b>	<b>5.9%</b>	<b>6.3%</b>

The proposed increases are detailed on Exhibit A (attached).

- c. Miscellaneous wording and rate changes to various rate schedules are also proposed. These proposed changes are detailed in Exhibit B (attached).
- d. Total energy sales are budgeted to be 18,879 GWh which represents an 8.5% increase from the budgeted 2024 sales amount.
  - Retail sales are budgeted to be 15,355 GWh which represents a 12.5% increase from the budgeted 2024 amount.
  - Wholesale revenues, excluding Nebraska City Station Unit 2 (NC2) participation sales, are budgeted to be 1,629 GWh which represents a 1.5% decrease from the budgeted 2024 amount.
    - NC2 participation sales for 2025 are budgeted to be 1,895 GWh, a 9.6% decrease from the budgeted 2024 amount.
- e. Total operating revenues are budgeted to be \$1,671.2 million. Total budgeted operating revenues are 16.7% higher than the 2024 budget.
  - Retail revenues are budgeted to be \$1,434.4 million, which is an increase of \$208.7 million or 17.0% above the 2024 budget.
  - Wholesale revenues, excluding NC2 participation revenues, are budgeted to be \$119.6 million, which is 18.5% higher than 2024 budgeted revenues.
    - NC2 participation revenues for 2025 are budgeted to be \$70.5 million, a 10.9% increase from the budgeted 2024 amount.
- f. Total operations and maintenance expenditures are budgeted to be \$1,149.9 million. Total operations and maintenance expenditures are \$128.8 million or 12.6% higher than the 2024 budgeted amount.
  - Operations and maintenance expenditures (excluding fuel and purchased power) are budgeted to be \$582.7 million, which is \$54.4 million or 10.3% higher than the amount budgeted for 2024.
  - Fuel expenses are budgeted to be \$187.4 million which is \$7.3 million or 4.0% higher than the amount budgeted for 2024.
  - Purchased power expenses are budgeted to be \$379.7 million which is \$67.2 million or 21.5% higher than the amount budgeted for 2024. The purchased power expenses



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include 1,272 megawatts of wind capability and 86 megawatts of solar capability, to support the District’s renewable energy goal.

- g. Capital expenditures are budgeted at \$788.0 million for 2025 compared to \$727.0 million budgeted for 2024.

The 2025 capital expenditure plan provides for expansion and improvements to the existing production, transmission and distribution systems. Expenditures by classification include both approved and pending capital projects. Actual expenditures by classification will vary based on final project designs, corporate priorities, and pending project approvals.

Production	\$ 330.6 million
Transmission and Distribution	338.6 million
General	<u>118.8 million</u>
TOTAL	<u>\$788.0 million</u>

- h. In 2025, funding for Nuclear Decommissioning is budgeted at \$10.7 million, consisting of investment earnings on trust balances.
- i. Net income for 2025 is budgeted to be \$203.1 million compared to \$161.4 million budgeted for 2024.
- j. The 2025 Corporate Operating Plan total expenditure amount equals \$2,323.6 million.
- k. Total debt service coverage is anticipated to be 2.0 times for 2025.

Supporting Data

Datasheet  
Resolution

**Committee Agenda Item 8: System Management & Nuclear Oversight Committee**

**System Management & Nuclear Oversight Committee Chair Report**

Director Moody reported the System Management & Nuclear Oversight Committee met on November 6 in person and via WebEx videoconference. A copy of the agenda for the meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Acquisition of Property Rights for North Douglas County Transmission Project; (iv) Advanced Metering Infrastructure (AMI) Program Update; (v) New Generation Project Updates; (vi) Nebraska City Station New Ash Landfill Project Update; (vii) Major Projects Organization; (viii) Master Facilities Program Update; (ix) Board Work Plan – Systems Committee Items; and (x) Summary of Meeting.

Supporting Data

Agenda

**Presentation of North Douglas County Transmission Project**

J. D. Farrell, Manager, Real Property and Land Management, and J. Verzal, Manager, Transmission Engineering, presented the following information to provide the Board of Directors an introduction to the scope of work for the North Douglas County Transmission Project.

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- a. Omaha Public Power District is constructing, expanding and rebuilding its transmission network in north Douglas County in three (3) segments.
- b. These transmission improvements will enable OPPD to serve increasing customer demand for electricity, provide additional capacity for economic development growth, support future electrical system enhancements and maintain reliability.
- c. Internal routing study was performed, local leaders meetings and public open houses were facilitated to inform and engage the community. Public involvement will continue throughout the project.
- d. Discussions with directly impacted landowners to begin November/December 2024.
- e. Construction commences Summer 2026 and completed by December 2027.

### Supporting Data

Datasheet

Presentation

### **Acquisition of Property Rights for North Douglas County Transmission Project**

J. D. Farrell, Manager, Real Property and Land Management, presented the following information to the Board of Directors to ensure full Board review and discussion to authorize use of eminent domain as necessary to acquire permanent and temporary easements for electric transmission facilities on approved projects for the North Douglas County Transmission Project (NDCTP) which include a new transmission line along State Street between 114<sup>th</sup> and 140<sup>th</sup> Streets (Segment 1), transmission line rebuild between 101<sup>st</sup> and State Streets and 60<sup>th</sup> and Garvin Streets (Segment 2), and a transmission line rebuild along Interstate 680 from 108<sup>th</sup> & Blondo to 101<sup>st</sup> and State Street (Segment 3). The transmission improvements will provide more reliable and resilient power to our service territory and will enhance the power grid's ability to withstand physical and weather-related threats. The project will support new infrastructure that is part of OPPD's long-range plan for a balanced generation portfolio.

- a. This requested eminent domain authorization covers property rights that need to be acquired for Utility Operations infrastructure to connect substations to the transmission grid, enhance system resiliency and reliability, and support load growth.
- b. As part of Segment 1, Omaha Public Power District (OPPD) is planning to build a new, approximately 2.3-mile, double-circuit (161/345-kilovolt) transmission line along State Street between 114<sup>th</sup> and 140<sup>th</sup> Streets.
- c. As part of Segment 2, Omaha Public Power District is planning to rebuild 3.7-miles of an existing double-circuit (161-kilovolt) transmission line into a new double-circuit (161/345-kilovolt) transmission line between 101<sup>st</sup> & State streets and 60<sup>th</sup> & Garvin streets.
- d. As part of Segment 3, Omaha Public Power District (OPPD) is planning to rebuild approximately 4.1-miles of an existing double-circuit (161-kilovolt) transmission line into a new double-circuit (161/345-kilovolt) transmission line along Interstate 680 from 108<sup>th</sup> & Blondo to 101<sup>st</sup> and State Street.

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- e. Permanent easements as needed are required for the construction, operation and maintenance of transmission facilities. Temporary easements may be required for pre-engineering survey access as well as temporary construction needs.
- f. There has been Public Involvement throughout routing and siting. Engagement will continue with landowners through the property rights acquisition process.
- g. OPPD will commence negotiations to voluntarily acquire the necessary property rights for the transmission facilities following appropriate notices being sent to landowners and after required public hearing(s).
- h. OPPD will undertake reasonable efforts to voluntarily acquire the necessary property rights through good faith negotiations. However, the use of eminent domain may be necessary if voluntary agreement cannot be achieved by the District and landowners.
- i. Management will report the filing of eminent domain actions to the Board.
- j. This requested authorization extends through the duration of the North Douglas County Transmission Project. Additional authorizations after that date for the covered projects will be requested, as needed.

Requesting authorization by the Board of Directors to commence eminent domain proceedings for permanent and temporary easements as needed on parcels not acquired voluntarily after all reasonable efforts have been made.

Board was scheduled to vote on this at the board meeting on November 21.

### Supporting Data

Datasheet

North Douglas County Transmission Project Route Map

North Douglas County Transmission Project Fact Sheet

Resolution

### **Property Dedication to the Village of Dunbar**

J. D. Farrell, Manager, Real Property and Land Management, presented the following information to the Board of Directors to ensure full Board review and discussion of the dedication of real property to the Village of Dunbar, at the intersection of Indiana Street and Wheeler Street, in Dunbar, Nebraska for roadway purposes.

- a. OPPD's Board-Staff Linkage Policy, BL-10: Delegation to the President and Chief Executive Officer – Real and Personal Property, directs that "All sale or transfer of property ownership shall require Board approval."
- b. The proposed dedication of the identified real property will not adversely affect OPPD's operations on its adjacent property now or in the future.

Requesting Authorization by the Board of Directors to Management to dedicate the identified real property to the Village of Dunbar.

Board was scheduled to vote on this at the board meeting on November 21.

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Supporting Data

Datasheet

Exhibit A – Dunbar Dedication

Resolution

**Nuclear Oversight Committee Quarterly Report**

T. S. Uehling, Senior Director FCS Decommissioning, presented the following information to provide regular oversight of items related to Fort Calhoun Station (FCS).

- a. In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:
- b. With removal of the large components from containment, which includes both steam generators, the pressurizer, and four reactor coolant pumps, the focus has shifted to removal of the remaining bulk equipment and structures. Most of these remaining structures have been demolished and are being actively shipped for disposal.
- c. The project team continues to perform radiological surveys throughout the site to ensure conditions will be met for eventual release of the site for unrestricted use. Independent surveys conducted by the Nuclear Regulatory Commission's contractor continue to be performed as part of the oversight process.
- d. The Decommissioning Oversight Committee met in October to review project progress and the plans to complete the project. The members provided positive comments and suggested additional opportunities to complete the project safely, effectively and efficiently.

Supporting Data

Datasheet

**Advanced Metering Infrastructure (AMI) Program Update**

A. T. Smith, Director, Distributed Device Strategy, presented the following information to provide the Board of Directors with an update on execution progress for the AMI ecosystem of technologies and to report key decisions made.

- a. The AMI Ecosystem program will enable two-way communication between OPPD operators and each customer meter, provide detailed energy usage data to help customers make informed decisions, improve account access and self-service, enhance reliability through grid situational awareness, provide better outage information, and set the stage for future interactive, customized products and service options.
- b. OPPD is currently performing testing across the complex ecosystem of integrated technologies. OPPD will roll out the new supporting technology across three (3) releases in 2025 and early 2026. A new outage map will provide details on outage status and estimated time of restoration (ETR). The new Customer Platform will provide a multi-channel experience for customers to receive updates, as well as the ability to login to view account details and perform self-service activities through MyOPPD. The MyOPPD mobile app will provide ease of use for customers on the go.

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- c. Development of the strategic approach for customer outreach and engagement is underway. A cross functional team and our strategic partner are building a holistic campaign including a comprehensive communication and engagement schedule that builds on our message that we're providing new and better experiences for all our customers.

Supporting Data

Datasheet

**Committee Agenda Item 9: Other Business**

**Confirmation of Board Meeting Agenda**

The Board members reviewed the agenda for the Board meeting on Thursday, November 21, 2024. The meeting will be conducted in person at the Omaha Douglas Civic Center, 2<sup>nd</sup> Floor Legislative Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.

**Review of Board Work Plan**

The Board reviewed changes to the board work plan since the October board meeting.

**Opportunity for Public Comment on Items of District Business**

Chair Williams asked for comments from the public in attendance on items of District business. There were no comments.

Chair Williams asked for comments from members of the public on WebEx. There was one comment.

David Corbin, 1002 N. 49<sup>th</sup> St, representing the Missouri Valley Sierra Club, provided comments on LB-1300 and the board compensation adjustment.

There were no additional comments from the public in attendance at the meeting or via WebEx.

There being no further business, the meeting adjourned at 3:17 p.m.

Signed by:

*S. M. Focht*

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S. M. Focht

Vice President – Corporate Strategy & Governance and Assistant Secretary

DocuSigned by:

*Erin H. Lane*

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E. H. Lane

Sr. Board Operations Specialist