

Agenda

OPPD Board of Directors – All Committees Meeting

Tuesday, September 17, 2024

CLOSED SESSION – 8:00 A. M. – PUBLIC SESSION 10:00 A.M.

Conducted in person at BCBS, Aksarben Conference Room and virtually via WebEx audio/video conference. Public may attend remotely by going to www.oppd.com/CommitteeAgenda to access the WebEx meeting link or the public may watch the WebEx at BCBS, 1919 Aksarben Dr –Wahoo Room Omaha, NE, which will be set up as a physical location to view the WebEx.

	TOPIC	TYPE	PRESENTER	TIME*	
1.	Chair Opening Statement		Williams	8:00	A.M.
2.	Closed Session			8:05	A.M.
	New Generation and Transmission Update	Reporting	Underwood	60	min
	Enterprise Risk Management Quarterly Update	Reporting	Focht	45	min
	<i>Break – Open WebEx to Allow Public to Join</i>			9:50	A.M.
3.	Public Session – Chair Opening Statement		Williams	10:00	A.M.
4.	Safety Briefing		Fernandez	10:05	A.M.
5.	Governance Committee			10:10	A.M.
	Governance Chair Report (09/10/24)	Reporting	Bogner	5	min
	2025 Board Meeting Schedule	Action	Focht	5	min
	SD-10: Ethics Monitoring Report	Action	Purnell	15	min
6.	Finance Committee			10:35	A.M.
	Finance Chair Report (09/11/24)	Reporting	Spurgeon	5	min
	FERC Transmission Tariff Formula Change	Action	Underwood	10	min
	Rate Design Project Phase Two Update	Reporting	Bishop	20	min
7.	Customer & Public Engagement Committee			11:10	A.M.
	C & PE Chair Report (09/09/24)	Reporting	Howard	5	min
	Customer Payment/Affordability Trends	Reporting	McAreavey	10	min
	<i>Break for Lunch</i>			11:25	A.M.
8.	System Management & Nuclear Oversight Cmte			12:05	P.M.
	SM & NO Chair Report (09/05/24)	Reporting	Moody	5	min
	Acquisition of Land Rights for Utility Operations Infrastructure Projects – Q St. Widening from 192 nd St. to 204 th St.	Action	Focht	5	min
	New Generation Announcement	Reporting	Fernandez	5	min
	SD-9: Integrated System Planning Monitoring Report	Action	Underwood	30	min
	SD-7: Environmental Stewardship Revision	Reporting	Fleener	60	min
9.	Other Business			1:50	P.M.
	Confirmation of Board Meeting Agenda	Action	Williams	5	min
	Review of Board Work Plan	Discussion	Williams	5	min
	Opportunity for Public Comment on Items of District Business	Public Comment			

* All times and duration are estimates. Please use the link below to find board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.

Physical Safety



Feeling ill?



Locate AED's, exits
and first aid



Environmental
hazards



Identify help



Active threat

Psychological Safety



Respect



Healthy conflict



Multiple
perspectives



Trust



Culture of
curiosity

CyberSecurity

See something, say something – the sooner the better • Identify unknown phone number(s) or person(s) in virtual meetings



Central Station: 531-226-3700 for an emergency
Safety: 531-226-7233 (SAFE) to report a safety issue
OPPD Service Desk: 531-226-3848
Huddle Space Security: 402-982-8200

Your Energy Partner[®]
OPPD
Omaha Public Power District

Safety Focus for September

1. Seasonal Safety

Watch out for the hazards that come along with fall and fall activities. The weather will shift and the risk for animal encounters on the road increases dramatically.

2. High Energy Hazards & Direct Controls

High Energy Hazards are those with enough energy or force to cause a serious injury or fatality (SIF). Direct Controls are the measures that target a high energy source and prevent a SIF even if an event occurs.

3. Emergency Preparedness

Natural and man-made disasters can strike at any time. It's important to have a planned response when you're at home, at work, on vacation, or on the road.



Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
September 10, 2024, 8:00 – 9:00 A.M.

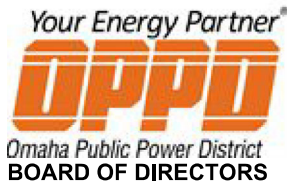
1. Safety Briefing (Purnell – 2 min)
2. Prior Month Pre-Committee Action Items (DeSeure – 1 min)
 - a. Objective: Review and confirm prior pre-committee action items have been completed.
3. SD-10: Ethics Monitoring Report (Purnell – 10 min)
 - a. Objective: Answer Committee’s clarification-focused questions, affirm report includes the necessary information desired by the Committee, and confirm recommendation.
4. 2025 Board Meeting Schedule (Focht – 5 min)
 - a. Objective: Review 2025 Board meeting schedule.
5. Board Governance Workshop (Focht – 10 min)
 - a. Objective: Confirm next steps from the August 29, 2024, Board Governance Workshop
6. Audit Committee Charter (Focht – 10 min)
 - a. Objective: Review next steps from Board Workshop.
7. DRAFT Emergency President and CEO Succession Plan (Focht/Purnell – 15 min)
 - a. Objective: Review revised draft and answer any Committee questions.
8. Governance Committee Planning Calendar (Focht/Purnell – 2 min)
 - a. Objective: Review and confirm items on the Planning Calendar.
9. Board Work Plan – Governance Committee Items (Focht – 2 min)
 - a. Objective: Review current board work plan and discuss status updates.
10. Summary of Meeting (2 min)
 - a. Objective: Summarize action items from committee discussion.

ALL COMMITTEES – September 17, 2024

GOVERNANCE COMMITTEE	TYPE	PRESENTER	TIME	MINS
Governance Pre-Committee (09/10/2024)	Reporting	Bogner	5	min

Enterprise Risk Management Quarterly Update (CLOSED SESSION)	Reporting (Closed)	Focht	45	min
SD-10: Ethics Monitoring Report	Action	Purnell	15	min
2025 Board Meeting Schedule	Action	Focht	10	min

Board Action



September 19, 2024

ITEM

2025 Board Meeting Schedule

PURPOSE

Approve schedule for 2025 Board of Directors meetings.

FACTS

- a. Article IV, Section 1 of the Bylaws of the Omaha Public Power District directs that the Board annually shall approve a schedule of regular Board meetings.
- b. The proposed 2025 OPPD Board of Directors meeting schedule is outlined on the attached Exhibit A.

ACTION

Obtain approval from the Board of Directors for the 2025 Board meeting schedule.

RECOMMENDED:

Signed by:
Scott M. Focht
B626AD4392E3483

Scott M. Focht
Vice President – Corporate Strategy and
Governance

APPROVED FOR BOARD CONSIDERATION:

Signed by:
L. Javier Fernandez
AC399EDCE56247E

L. Javier Fernandez
President and Chief Executive Officer

SMF:ehl

Attachments:
Exhibit A
Resolution

**Exhibit A
Omaha Public Power District
Board of Directors
2025 Regular Board Meeting Schedule**

All Committees Meeting Tuesdays			Board Meeting Thursdays		
Date*	Location*	Time*	Date*	Location*	Time*
January 14	BCBS 1919 Aksaben Dr.	10:00 a.m.	January 16	Omaha Douglas Civic Center	5:00 p.m.
February 18	BCBS 1919 Aksaben Dr.	10:00 a.m.	February 20	Omaha Douglas Civic Center	5:00 p.m.
March 18	BCBS 1919 Aksaben Dr.	10:00 a.m.	March 20	Omaha Douglas Civic Center	5:00 p.m.
April 15	BCBS 1919 Aksaben Dr.	10:00 a.m.	April 17	Omaha Douglas Civic Center	5:00 p.m.
May 13	BCBS 1919 Aksaben Dr.	10:00 a.m.	May 15	Omaha Douglas Civic Center	5:00 p.m.
June 17	BCBS 1919 Aksaben Dr.	10:00 a.m.	June 19	Omaha Douglas Civic Center	5:00 p.m.
July – No Meeting					
August 19	BCBS 1919 Aksaben Dr.	10:00 a.m.	August 21	Omaha Douglas Civic Center	5:00 p.m.
Board Governance Workshop – August 28	BCBS 1919 Aksaben Dr.	8:30 a.m.			
September 16	BCBS 1919 Aksaben Dr.	10:00 a.m.	September 18	Omaha Douglas Civic Center	5:00 p.m.
October 14	BCBS 1919 Aksaben Dr.	10:00 a.m.	October 16	Omaha Douglas Civic Center	5:00 p.m.
November 18	BCBS 1919 Aksaben Dr.	10:00 a.m.	November 20	Omaha Douglas Civic Center	5:00 p.m.
December 16	BCBS 1919 Aksaben Dr.	10:00 a.m.	December 18	Omaha Douglas Civic Center	5:00 p.m.

* *Dates, times, and locations are subject to change. All meeting information will be publicly noticed in advance of the meeting. The public may attend in person or remotely via the WebEx audio/video conferencing platform.*

Bogner/Focht

RESOLUTION NO. 66xx

WHEREAS, Article IV, Section 1 of the Bylaws of the Omaha Public Power District directs that the Board annually shall approve a schedule of regular Board meetings.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the Board meeting schedule for 2025, as outlined on Exhibit A attached hereto, is hereby approved.

DRAFT



Reporting Item

BOARD OF DIRECTORS

September 19, 2024

ITEM

SD-10: Ethics Monitoring Report

PURPOSE

To ensure full board review, discussion, and acceptance of the 2024 SD-10: Ethics Monitoring Report.

FACTS

- a. The first group of Board policies was approved by the Board on July 16, 2015. A second group of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Governance Committee is responsible for evaluating Board Policy SD-10: Ethics.
- d. The Governance Committee has reviewed the SD-10: Ethics Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The Governance Committee recommends Board approval of the 2024 SD-10: Ethics Monitoring Report.

RECOMMENDED:

Signed by:

Handwritten signature of McKell V. Purnell in black ink.

McKell V. Purnell

Vice President – Human Capital

APPROVED FOR BOARD CONSIDERATION:

Signed by:

Handwritten signature of L. Javier Fernandez in black ink.

L. Javier Fernandez

President and Chief Executive Officer

Attachments:

Exhibit A – SD-10: Ethics Monitoring Report
Resolution



SD-10 Ethics Monitoring Report Governance Committee

McKell Purnell
Vice President Human Capital

September 17, 2024

SD-10: Ethics

It is essential that OPPD maintain the public trust and confidence in the integrity and ethical conduct of its Board of Directors and the OPPD employees. Therefore, to ensure the public interest is paramount in all official conduct, the Board shall adopt and update, as necessary, a Code of Ethics and Business Conduct (the “Code”). OPPD shall also maintain and enforce a code of conduct applicable to all employees.

Among other things the Code shall:

- Require high ethical standards in all aspects of official conduct;
- Establish clear guidelines for ethical standards and conduct by setting forth those acts that may be incompatible with the best interests of OPPD and the public;
- Require disclosure and reporting of potential conflicts of interests; and
- Provide a process for: (i) reporting suspected violations of the Code and policies; (ii) investigating suspected violations of the Code and policies; and, (iii) providing an annual report to the Board.

Require high ethical standards in all aspects of official conduct

Board of Directors	Employees (Policy 3.01)
<ul style="list-style-type: none">• Loyalty• Compliance with Applicable Laws• Observance of Ethical Standards	<ul style="list-style-type: none">• Integrity• Compliance with Applicable Laws and Regulations• Act in a Legal and Ethical Manner

Establish clear guidelines for ethical standards and conduct by setting forth those acts that may be incompatible with the best interests of OPPD and the public

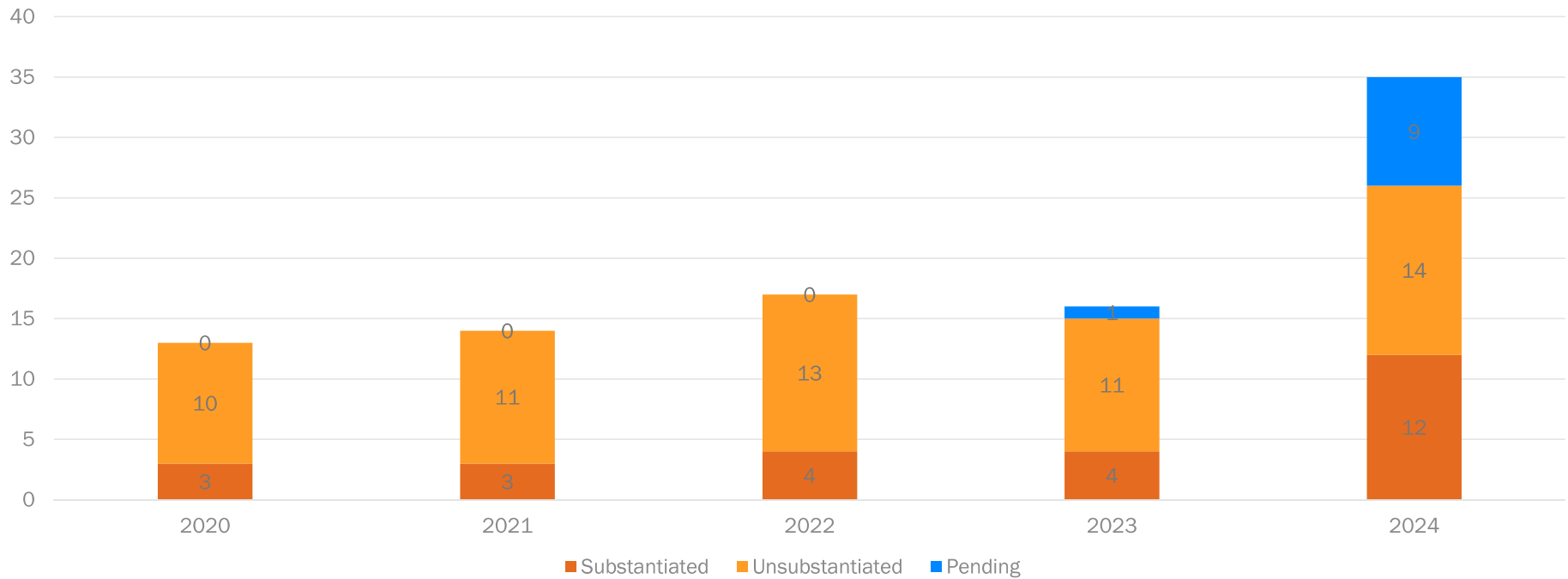
Board of Directors	Employees
<ul style="list-style-type: none">• Conflicts of Interest<ul style="list-style-type: none">• Improper Conduct and Activities• Compensation from non-Company Sources• Personal Use of Company Assets• Corporate Opportunities• Gifts• Business Courtesies• Confidentiality• Compliance	<ul style="list-style-type: none">• Laws, Regulations, and Personal Conduct• Accuracy of District Records, Reports and Communications• Use of Assets• Use of Company Communication Systems and Property• Confidentiality and Disclosure of Information• Current and Potential Relationships with Supplier• Travel and Lodging for Business/Trade Organizations• Employee and Customer Relations• Political Office, Government Relations, and Public Service• Conflicts of Interest• Purchase and Sales of Goods and Services• Fraudulent Activities• Retention of OPPD Records• Reporting Violations

Provide a process for: (i) reporting suspected violations of the Code and policies; (ii) investigating suspected violations of the Code and policies; and (iii) providing an annual report to the Board

Board of Directors	Employees
<ol style="list-style-type: none"> 1. Communicate violations promptly to the Chair of the Governance Committee 2. Potential violations investigated by the Governance Committee, or the person designated (legal counsel) 3. Appropriate actions taken 4. Report annually to the Board <p><i>No allegations were reported for the previous 12-month period.</i></p>	<ol style="list-style-type: none"> 1. Report anonymously through 3rd Party (Ethics Point) 2. Report through Human Capital 3. Investigated by appropriate party/parties 4. Appropriate actions taken 5. Reported annually to the Board <p><i>35 reported for the previous 12-month period – 26 investigated and appropriate action taken; 9 pending investigations.</i></p>

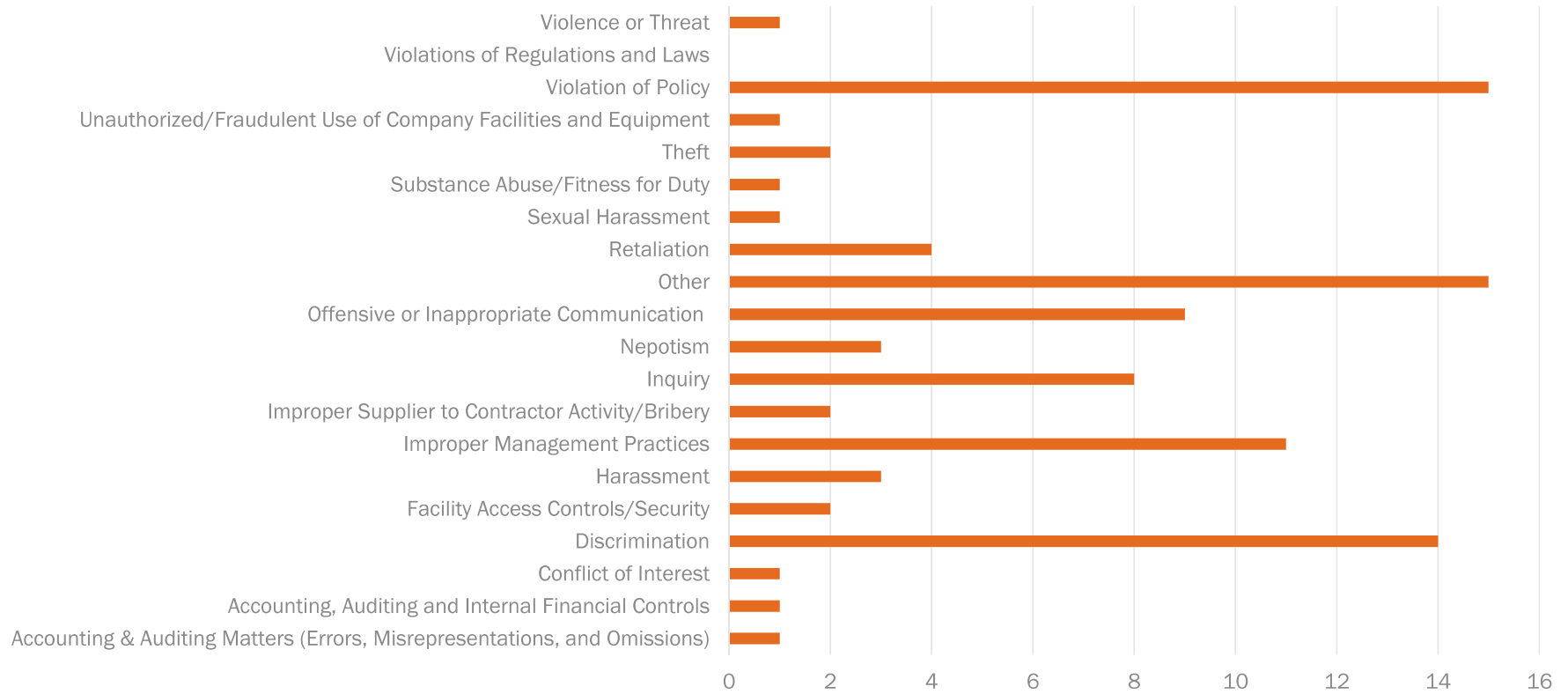
Historical Summary of EthicsPoint Reports

Disposition of Allegations



Historical Summary of EthicsPoint Report

Category of Allegations 2020 – 2024

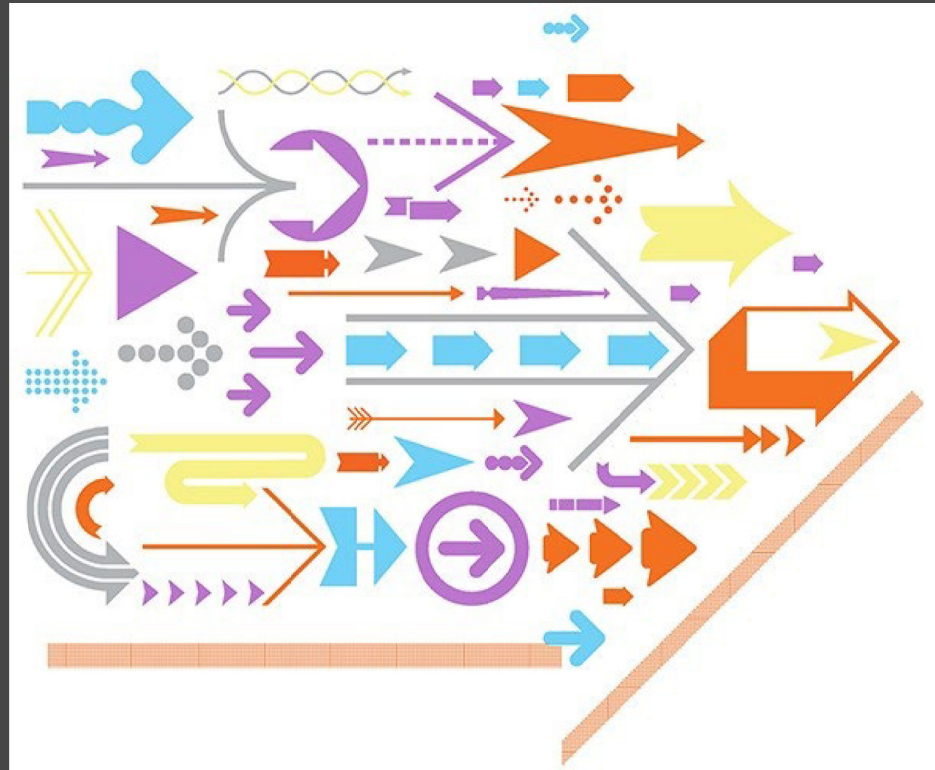


Recommendation

The Governance Committee has reviewed and accepted this Monitoring Report for SD-10 and recommends that the Board finds OPPD to be sufficiently in compliance with Board Policy SD-10.

Any reflections on

what has been
accomplished, challenges
and/or strategic
implications?





Bogner/Purnell

RESOLUTION NO. 66xx

WHEREAS, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Governance Committee (the "Committee") is responsible for evaluating Board Policy SD-10: Ethics on an annual basis, and the Committee has reviewed the 2024 SD-10: Ethics Monitoring Report.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Omaha Public Power District accepts the 2024 SD-10: Ethics Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof and finds OPPD to be sufficiently in compliance with the policy as stated.



Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING
VIDEOCONFERENCE
September 11, 2024 3:30 – 4:30 PM

- 1) Safety Briefing (de la Torre – 2 min)
 - a) Promote awareness of current safety focus.
- 2) Prior Month Pre-Committee Action Items (de la Torre – 1 min)
 - a) Objective: Review and confirm prior pre-committee action items have been completed.
- 3) FERC Transmission Tariff Formula Change (Underwood –10 min)
 - a) Objective: Discuss a planned FERC approved transmission tariff formula change.
- 4) New Generation Project Updates (Via – 10 min)
 - a) Objective: Provide status updates on Standing Bear Lake Station and Turtle Creek Station projects.
- 5) Rate Design Project Phase Two Update (Bishop – 30 min)
 - a) Objective: Provide an update on the second phase of the project.
- 6) Board Work Plan – Finance Committee Items (5 min)
 - a) Objective: Committee members to review and confirm items on the Board Work Plan.
- 7) Summary of Meeting (de la Torre - 2 min)
 - a) Objective: Summarize action items from committee discussion.



Action Item

BOARD OF DIRECTORS

September 17, 2024

ITEM

FERC Transmission Tariff Formula Change

PURPOSE

Incorporate accounts created by FERC Order 898, which revised the FERC Uniform System of Accounts (USofA), that will impact OPPD's Formula-based Rate Template used to calculate OPPD's net Annual Transmission Revenue Requirements and Rates.

FACTS

- a. The FERC USofA was created in order to maintain uniformity, consistency and transparency in accounting amongst utilities.
- b. FERC will periodically issue orders to revise the USofA through the rulemaking process, as is the case with FERC Order 898, which is the first significant revision to the USofA since 2013.
- c. The purpose of the revisions to the USofA under FERC Order 898 is to accommodate changes in technology and resource mix in the energy industry, which adds functional detail for the accounting of wind, solar, battery storage, renewable energy credits, as well as hardware, software and communication equipment.
- d. OPPD is not a FERC-jurisdictional entity, but OPPD is a member of the Southwest Power Pool (SPP) and OPPD's Formula-based Rate Template is part of SPP's Open Access Transmission Tariff.

ACTION

Board of Directors vote and approval of Formula-based Rate Template consistent with FERC Order 898.

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

D70A0027FE154F8...
Bradley R. Underwood
Vice President – Systems Transformation

Signed by:

AG309FDCE56247C...
L. Javier Fernandez
President and Chief Executive Officer

BRU:rs

Attachment: Exhibit A
Resolution

Exhibit A

FERC Order No. 898

New Guidance

FERC issued Order No. 898 Final Rule on June 29, 2023 to amend the Uniform System of Accounts to account for rapid changes in technology and resource mix in the energy industry over recent decades.

For public utilities, changes include these four major activities:

1. Create new subfunctions and accounts for wind, solar and other renewable generating assets
2. Create a new functional class and accounts for energy storage assets
3. Create new accounts and codify the accounting treatment of environmental credits
4. Create new accounts for computer hardware, software, and communication equipment within existing functions that do not already include them.

This order is effective beginning January 1, 2025.

Creation of New Subfunctions and Accounts for Other Renewables

FERC will create new Production Plant subfunctions and associated accounts specifically for Solar, Wind and other renewable generation.

Solar – separate accounts will be established for solar GSU (Generation Step-up Transformers), inverter and collector systems (including DC collector systems).

Accounts to be used for solar activity include the following:

- 338.1 – Land and Land Rights
- 338.2 – Structures and Improvements
- 338.4 – Solar Panels for Solar Production
- 338.5 – Collector System
- 338.6 – GSU
- 338.7 – Inverters
- 338.8 – Other Accessory Electrical Equipment
- 338.9 – Computer Hardware
- 338.10 – Computer Software
- 338.11 – Communication Equipment
- 338.12 – Misc Power Plant Equipment
- 338.13 - Asset Retirement Costs

- 558.1 – Operation Supervision & Engineering
- 558.2 – Solar Panel Generation & Other Plant Operating Exp (Major only)
- 558.4 – Rents
- 558.5 – Operations Supplies & Expenses (Nonmajor only)
- 558.6 – Maintenance Supervision & Engineering (Major only)
- 558.7 – Maintenance of Structures (Major only)
- 558.8 – Maintenance of Solar Panels (Major only)
- 558.9 – Maintenance of Collector Systems

- 558.10 – Maintenance of Generator Step-up Transformers (Major only)
- 558.11 – Maintenance of Inverter Expenses (Major only)
- 558.12 – Maintenance of Other Accessory Electrical Equip (Major only)
- 558.13 – Maintenance of Computer Hardware (Major only)
- 558.14 – Maintenance of Computer Software (Major only)
- 558.15 – Maintenance of Communication Equipment (Major only)
- 558.16 – Maintenance of Misc Solar Generation Plant (Major only)
- 558.17 – Maintenance of Solar Generation Plant (Nonmajor only)

Wind – separate accounts will be set up for wind towers, turbines, foundations, transformers and collector systems, as these different items with separate purposes and potentially distinct service lives.

Accounts to be used for wind activity include the following:

- 338.20 – Land and Land Rights
- 338.21 – Structures and Improvements
- 338.23 – Wind Turbines
- 338.24 – Wind Towers and Fixtures
- 338.26 – Collector System
- 338.27 – GSU
- 338.28 – Inverters
- 338.29 - Other Accessory Electrical Equipment
- 338.30 – Computer Hardware
- 338.31 – Computer Software
- 338.32 – Communication Equipment
- 338.33 - Misc Power Plant Equipment
- 338.34 - Asset Retirement Costs

- 558.20 - Operation Supervision & Engineering
- 558.21 – Wind Turbine Generation & Other Plant Operating Exp (Major only)
- 558.23 – Rents
- 558.24 - Operations Supplies & Expenses (Nonmajor only)
- 558.25 – Maintenance Supervision & Engineering (Major only)
- 558.26 – Maintenance of Structures (Major only)
- 558.27 – Maintenance of Wind Turbines, Towers & Fixtures (Major only)
- 558.29 – Maintenance of Collector Systems
- 558.30 – Maintenance of Generator Step-up Transformers (Major only)
- 558.31 – Maintenance of Inverter Expenses (Major only)
- 558.32 – Maintenance of Other Accessory Electrical Equip (Major only)
- 558.33 – Maintenance of Computer Hardware (Major only)
- 558.34 – Maintenance of Computer Software (Major only)
- 558.35 – Maintenance of Communication Equipment (Major only)
- 558.36 – Maintenance of Misc Wind Generation Plant (Major only)
- 558.37 – Maintenance of Wind Generation Plant (Nonmajor only)

Other Renewable Generation

This category includes other types of renewable generation, such as biofuels, hydrogen, and geothermal.

Accounts to be used for Other Renewable generation include the following:

- 339.1 – Land and Land Rights
- 339.2 – Structures and Improvements
- 339.3 – Fuel Holders
- 339.4 – Boilers
- 339.6 - Generators
- 339.8 - Other Accessory Electrical Equipment
- 339.9 – Computer Hardware
- 339.10 – Computer Software
- 339.11 – Communication Equipment
- 339.12 - Misc Power Plant Equipment
- 339.13 – Asset Retirement Costs

- 559.1 - Operation Supervision & Engineering
- 559.2 – Other Misc Generation & Other Plant Operating Exp (Major only)
- 559.4 – Rents
- 559.5 - Operations Supplies & Expenses (Nonmajor only)
- 559.6 – Maintenance Supervision & Engineering (Major only)
- 559.7 – Maintenance of Structures (Major only)
- 559.9 – Maintenance of Boilers (Major only)
- 559.10 – Maintenance of Generating & Electric Equip (Major only)
- 559.12 – Maintenance of Computer Hardware (Major only)
- 559.13 – Maintenance of Computer Software (Major only)
- 559.14 – Maintenance of Communication Equipment (Major only)
- 559.15 – Maintenance of Misc Other Non-Hydro Renewable Generation Plant (Major only)
- 559.16 – Maintenance of Other Non-Hydro Renewable Generation Plant (Nonmajor only)

Creation of Energy Storage Function and Accounts

FERC will structure the new Energy Storage Plant function similar to those for wind, solar and other renewable subfunctions above, as using the following accounts:

- 387.1 – Land and Land Rights
- 387.2 - Structures and Improvements
- 387.3 – Energy Storage Equipment
- 387.5 – Collector System
- 387.6 – Generator Step-up Transformers (GSU)
- 387.7 – Inverters
- 387.8 – Computer Hardware
- 387.9 – Computer Software
- 387.10 – Communication Equipment

387.11 – Misc Energy Storage Equipment
387.12 – Asset Retirement Costs for Energy Storage

577.1 – Operation Supervision & Engineering
577.2 – Operation of Energy Storage Equipment (Major only)
577.3 – Storage Fuel
577.4 – Rents
577.5 – Operation Supplies & Expenses (Nonmajor only)
578.1 – Maintenance Supervision & Engineering (Major only)
578.2 – Maintenance of Energy Storage Equipment & Structures (Major only)
578.3 – Maintenance of Computer Hardware (Major only)
578.4 – Maintenance of Computer Software (Major only)
578.5 – Maintenance of Communication Equipment (Major only)
578.6 – Maintenance of Misc Other Energy Storage Plant (Major only)
578.7 – Maintenance of Other Energy Storage Plant (Nonmajor only)



Spurgeon/Underwood

RESOLUTION NO. 66XX

WHEREAS, the Federal Energy Regulatory Commission (FERC) issued Order No. 898, which revises FERC's Uniform System of Accounts (USofA) to add functional detail concerning the accounting treatment of wind, solar and energy storage technologies, and;

WHEREAS, the District's consideration and acceptance of the revisions to the USofA will require OPPD to amend its Formula-based Rate Template to calculate net Annual Transmission Revenue Requirements (ATRR) and Rates for the Southwest Power Pool Tariff to incorporate only those accounts that impact OPPD's Transmission Rate.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Omaha Public Power District has completed its consideration of the amendments to the Formula-based Rate Template based on the Federal Energy Regulatory Commission's revisions to its Uniform System of Accounts, which amendments are summarized on the attached Exhibit A, and the Board hereby accepts and approves the amendments to the District's Formula-based Rate Template.



FERC Transmission Tariff Formula Change

Brad Underwood
Vice President, Systems Transformation
September 17, 2024



FERC ORDER 898 Background

- Similar to the Fuel and Purchase Power Formula, the OPPD Board approves the formula for revenue recovery in order for OPPD to provide transmission service to interested customers
- OPPD's Formula Rate Template establishes its transmission revenue requirements and rates for SPP transmission service
- Using the Board approved formula, OPPD populates the Template for use each year
- The formula is located in Attachment H of the SPP Tariff, and the annual update is publicly posted on OPPD's OASIS and SPP's member postings website
- The Template contains worksheets with specific, itemized cost types using the Uniform System of Accounts (USofA)

FERC ORDER 898

FERC is revising the USofA to accommodate changes in technology and resource mix in the energy industry

- First significant modification to USofA since 2013
- Goal is for uniformity, consistency and transparency in accounting amongst utilities
- Adds functional detail for the accounting of wind, solar, battery storage, renewable energy credits as well as hardware, software and communication equipment
- Currently USofA does not have specific accounts for wind, solar, and battery storage, but instead groups these into “Other”

FERC ORDER 898's Impact on Rate Template

Formula-based Rate Template								
Omaha Public Power District (OPPD)								
Using 2023 Actual Financial & Operating Data for Southwest Power Pool (SPP) Rates Effective 8/1/2024								
Calculate Gross ATRR								
Line No.	Account	Description	Total OPPD	Adjustments	Adjust OPPD	Transmission		Transmission
						Allocation Basis	Allocation %	
Operating & Maintenance (O&M)								
Direct O&M								
23	500-557-559	Production	\$ -	\$ -	\$ -	n/a		\$ -
24	577-578, 580-598	Distribution	\$ -	\$ -	\$ -	n/a		\$ -
25	901-917	Customer	\$ -	\$ -	\$ -	n/a		\$ -
26		Subtotal	\$ -	\$ -	\$ -			\$ -
27	560-575	Transmission	\$ -	\$ -	\$ -	All Transmission	TBD	\$ -
28	565	Less: Transmission of Electricity by Others	\$ -	\$ -	\$ -			\$ -
29	561	Less: Load Dispatch (Acct 561)	\$ -	\$ -	\$ -			\$ -
30		Subtotal	\$ -	\$ -	\$ -			\$ -
Administrative & General (A&G)								
31	920-932	A&G	\$ -	\$ -	\$ -	Wages & Salaries	TBD	\$ -
32		Less: Federal Energy Regulatory Commission	\$ -	\$ -	\$ -	Wages & Salaries	TBD	\$ -
33		Less: Gen Advertising (930.02)	\$ -	\$ -	\$ -	Wages & Salaries	TBD	\$ -
34		Less: Misc General Exp (930.03)	\$ -	\$ -	\$ -	Wages & Salaries	TBD	\$ -
35		Total A&G	\$ -	\$ -	\$ -			\$ -
36		Total O&M and A&G	\$ -	\$ -	\$ -			\$ -
Depreciation & Amortization Expense								
37	310-346	Production	\$ -	\$ -	\$ -	Direct to Production		\$ -
38	352-359	Transmission	\$ -	\$ -	\$ -	Direct to Transmission		\$ -
39	360-373	Distribution	\$ -	\$ -	\$ -	Direct to Dist		\$ -
40	387, 389-397 & 301-313	General & Intangible	\$ -	\$ -	\$ -	Wages & Salaries	TBD	\$ -
41		Total Depreciation & Amortization	\$ -	\$ -	\$ -			\$ -
42	408.1-409.1	Payments in Lieu of Taxes	\$ -	\$ -	\$ -	Net Plant	TBD	\$ -
43	427-431	Interest Expense (net of interest revenue)	\$ -	\$ -	\$ -	Net Plant	TBD	\$ -
44		Margin Requirement	\$ -	\$ -	\$ -	Net Plant	TBD	\$ -
45		Regional Transmission Organization	\$ -	\$ -	\$ -	Direct to Transmission		\$ -
46		Required Revenues w/o Add Margin on Incentive Plant	\$ -	\$ -	\$ -			\$ -
47		Additional Margin on Incentive Plant	\$ -	\$ -	\$ -			\$ -
48		Base Plan Upgrades	\$ -	\$ -	\$ -	Direct to Transmission		\$ -
49		Non-Base Plan Upgrades	\$ -	\$ -	\$ -	Direct to Transmission		\$ -
50		Gross ATRR	\$0	\$ -	\$0			\$ -

Formula Rate Template

- FERC approved formula includes all O&M, Depreciation, and Amortization Expenses
- Production, Distribution, and Customer are allocated 0% to the Transmission Revenue Requirement
- Updated accounts through FERC 898 are functionalized to Production and Distribution

Anticipated Effect on Transmission Tariff

- Today, minimal to no impact

FERC ORDER 898

Impact on OPPD Accounting

- Order 898 identifies those accounts to be adopted
- Majority of accounts do not currently relate to OPPD, but implementation now will proactively prepare OPPD for its changing resource mix in the future

Amendments to Transmission Formula Rate Template

- Rate template will require amendments to incorporate only those accounts impacting OPPD's transmission rate
- Changes to the rate template will not impact the rate charged to transmission customers
- Nominal number of inputs will be bucketed differently

Next Steps:

- Receive OPPD Board approval
- File Amended Transmission Formula Rate seeking approval from FERC by October 15, 2024
- Implement by January 1, 2025



Reporting Item

BOARD OF DIRECTORS

September 17, 2024

ITEM

Rate Design Project Phase Two Update


PURPOSE

Provide an update on the second phase of the Rate Design Project. The Brattle Group has completed the assessment of The District's current rates and riders and provided their recommendations on near to mid-term updates that are consistent with The District's rate principles.

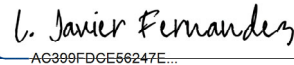
FACTS

- a. The Brattle Group conducted a thorough assessment of each rate with respect to The District's rate design objectives, define eligibility requirements, rate consolidations and a prioritization plan for implementing the recommendations.
- b. The recommendations are consistent with continuous improvements and do not involve wholesale changes.
- c. The main themes of the recommendations are: evaluate eligibility/service charge, avoided cost study, declining blocks, billing demand definition and seasonality, rate/product treatment and retirement.
- d. The District will begin implementing the near-term recommendations in 2025 and the mid-term recommendations in 2026-2027.

RECOMMENDED:

Signed by:

66F902772C6FE46A...
Jeffrey M. Bishop
Vice President and Chief Financial Officer

APPROVED FOR REPORTING TO BOARD:

Signed by:

AC399FDGE56247E...
L. Javier Fernandez
President and Chief Executive Officer

Attachment: Rate Design Project Phase 2 Update



Rate Design Project Update Finance Committee

September 11, 2024



Rate Design Project

- Phase 1 of the Rate Design Project was delivered in August 2023 and established the rate design principles that are guiding Phase 2.
- The Brattle Group, the District's rate consultant since 2017, is engaged to support several tasks that make up Phase 2.
- By 2028, Phase 2 will design and pilot new AMI-enabled rate structures for the Board to consider for roll out to all customers.
- A key first step in Phase 2 is ensuring a smooth transition from current rates to future offering and the timing of such modifications.

Brattle – Scope of Work

1. Assessment of OPPD’s Existing Rate Designs (**Complete – Focus of Today’s Discussion**)
 - I. Will provide recommendation by rate class. This will not only address specifically rates that are inconsistent with our rate principles, such as the declining non-summer blocks, but also address concerns such as eligibility requirements for specific rates and class specific objectives.
 - II. Prioritization for implanting these recommendations prior to AMI will be provided.
2. Assist with Avoided Cost Study Methodology (In progress: estimated completion calendar year 2025)
 - I. Will provide a new evaluation for the avoidance of energy and capacity costs to inform rates and product offerings.
 - II. Utilized to provide Net Metering, Cogeneration, and other DR/DER customer offerings.
3. Development of New Rate Design Proposals (Pending commencement: Q4 2024 through Q1 2025)
 - I. In addition to the consideration of concepts proposed in the Rate Design Project, the Brattle Group will provide a wholistic recommendation of new rate considerations and the basis for the recommendations with accompanying timeline around deployments.
 - i. Will include considerations for all-electric, EVs, risk mitigation for large load growth, and renewable and DER technology.
4. Assist with the Design of Alternative Rates to be tested in the Pilot (2025+)
 - I. Design will include definition of peak and off-peak periods with accompanying duration and number of periods, seasonal distinctions for rate offerings, seasonal variations, weekend versus weekday variations, etc.
 - II. After determining a design to evaluate, Brattle will estimate the expected peak demand reduction utilizing its international database of alternative rate pilots and full-scale deployments.

Assessment of OPPD's Existing Rate Designs

- Brattle's assessment was conducted by blending the rate principles established by the board with industry best practice.
- OPPD rate principles
 - Fair, reasonable and non-discriminatory
 - Rate stability and gradualism
 - Systemic review of affordability
 - Simple and easy to understand; transparency
 - Customer choice and flexibility
- The Brattle recommendation
 - Impacts most existing rates and riders
 - Implementation timeline spans 2024-2028

Brattle Recommendation

- The Brattle recommendations are consistent with continuous improvements and do not involve wholesale changes.
- Wholesale changes will come in the *Development of New Rate Design Proposals* task to be initiated in Q4 of this year in alignment with timeline of the project.
- Recommendations include both items that OPPD should implement and should consider implementing.
- There are main themes that crossed several different rates and riders:

	Implement	Consider	Timeline	Rates/Riders
Declining Blocks / Energy Management Credit	X		2025	Res/Com
Rate / Product Treatment	X		2025	Riders
Retirement	X		2025	Riders
Avoided Cost	X		2025-26	Riders
Evaluate Eligibility/Service Charge	X		2026-27	Res/Com/Ind
Billing Demand Definition & Seasonality		X	2027-28	Com/Ind

Near-Term Priorities (2024 – 2025)

Priority Level	Rate/Rider	Notes
Near-term (2025)	Standard Residential Service (110)	We recommend prioritizing the flattening of all declining block rate structures. The energy rates can continue to move towards COSS results.
	Residential Conservation Service (115)	
	General Service Non-Demand (230) General Service Small Demand (231)	
	Redefine Curtailment Riders (467E&V; 467L; 467&467H) Surge Guard (480&481) as Product Offering	Remove from service regulations and provide as product offering.
	Retirements (Rider 490 and 499)	Retire unutilized rates.
	Time Varying Rate (TVR) Pilot Design	Prioritize the design of a TVR pilot in 2025 once AMI reaches reasonable penetration. If pilots can be implemented in the medium term (2026 – 2027), will provide OPPD with great insight for potential full-scale deployment once AMI is complete post 2028. Pilots should target multiple classes if OPPD wishes to consider default TVRs in the long term.

Medium-Term Priorities (2026 – 2027)

Priority Level	Rate/Rider	Notes
Mid-term (2026-2027)	Standard Residential Service (110) Residential Conservation Service (115) General Service Non-Demand (230) General Service Small Demand (231)	Evaluate service charge to determine a more appropriate reflection of cost causation before AMI-enable structures are available. Evaluate eligibility.
	General Service Large Demand (232)	Refining the eligibility criteria. Simplify the billing demand definition and align energy/demand charges more closely with underlying costs.
	Irrigation Service (226)	Eliminate the distinction between single and three-phase rate to one single rate. Refresh the rate so that energy and HP charges are more aligned with costs and introduce seasonal differentiation.
	Standby Service (464)	We recommend creating a new class that would represent customers with sizeable backup generation, make it the default rate for these customers and revamping the rider to create a standalone rate that is much simpler than the current form.
	Large Power (250)	Simplify the billing demand definition and align energy/demand charges more closely with underlying costs. Consolidate Rate 245 and Rate 250.
	Net Metering Service (483) Cogeneration Facility Credits (Rider 355)	OPPD should update credits for excess generation based on avoided cost modeling efforts. Depending on the state of time varying rates, NEM can be updated to credit based on the time of day when excess generation take place.
	Large Power – High Voltage Transmission Level (261M)	Retain the rate but refresh it to introduce seasonal differentiation and simplify the billing demand definition.
	Supplemental Distribution Capacity (484)	Consider seasonal differentiation in distribution capacity demand charge.

Near Term Actions

December 2024– Effective January 1, 2025

- Redefine Curtailable Rider 467 and Surge Guard Rider 483 as products
 - Consistent with industry best practice
 - Offer increased flexibility to meet unique characteristics associated with individual customers
- Retirement of Economic Development Rider 490 and Green Sponsorship Rider 499
 - Not in use and no longer applicable

May 2025 – Effective October 1, 2025

- Eliminate declining blocks and Energy Management Credit (EMC)
 - First step in rate modernization efforts
 - Not aligned with cost causation
 - Necessary action prior to AMI / time-based rates
 - Declining blocks impact residential and commercial customers; EMC is residential only.

Questions?



Pre-Committee Agenda

CUSTOMER AND PUBLIC ENGAGEMENT PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
September 9, 2024 4:00 – 5:00 P.M.

1. Safety Briefing (McAreavey – 2 min)
 - a. Objective: Promote awareness of current safety focus
2. Introduction (McAreavey – 3 min)
 - a. Objective: Introduce a new Customer Care Coordinator who will interact with Board members in the facilitation of the Board/ELT contact process
3. Prior Month Pre-Committee Action Items (Ikeda-Hayes – 1 min)
 - a. Objective: Review and confirm prior pre-committee action items have been completed.
4. Customer Payment/ Affordability Trends (McAreavey - 15 min)
 - a. Objective: Review of trends in customer affordability, assistance and bill payment.
5. Customer Experience and Engagement Approach (McAreavey - 15 min)
 - a. Objective: Provide deeper insight into OPPD approaches to improve customer experience and engagement.
6. Legislative Update (Olson – 15 min)
 - a. Objective: Update on legislative topics supported by and impacting OPPD with emphasis on the Nebraska legislative special session.
7. Board Work Plan – Customer & Public Engagement Committee Items (Focht – 1 min)
 - a. Objective: Review current board work plan.
8. Summary of Meeting (Ikeda-Hayes – 2 min)
 - a. Objective: Summarize action items from committee discussion.



Reporting Item

BOARD OF DIRECTORS

September 17, 2024

ITEM

Customer Payment/Affordability Trends

PURPOSE

To provide an update on customer affordability trends as it relates customer solutions, assistance funding, payment timeliness, and economic trends.

FACTS

1. Provide highlights of how OPPD is caring for their customers and customer assistance trends in 2024.
2. Customer accounts receivable balances in 2024 are trending upwards. The customer service teams have proactively connected customers with high balances to energy assistance program information and other payment options.
3. The total aged debt for residential customers increased in July 2024, compared to July 2023. Commercial and industrial customers' aged total debt in July 2024, was comparable to July 2023.
4. As of July 31, 2024, the total amount of energy assistance which OPPD received on behalf of eligible customers was 21% lower than July 2023.
5. Delinquent balances are forecasted to increase slightly in 2024 due to assistance funding returning to pre-pandemic levels.

RECOMMENDED:

APPROVED FOR REPORTING TO BOARD:

Signed by:

Handwritten signature of Lisa A. Olson in black ink.

40056A9ADE6A409...
Lisa A. Olson

Vice President – Public Affairs

Signed by:

Handwritten signature of L. Javier Fernandez in black ink.

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L. Javier Fernandez

President and Chief Executive Officer



Customer Payment/Affordability Trends Update

All Committee Meeting

September 17, 2024



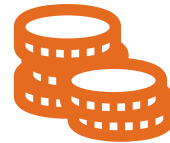
Agenda



Customer Care &
Engagement



Affordability
Trends



2024 Economic
Trends



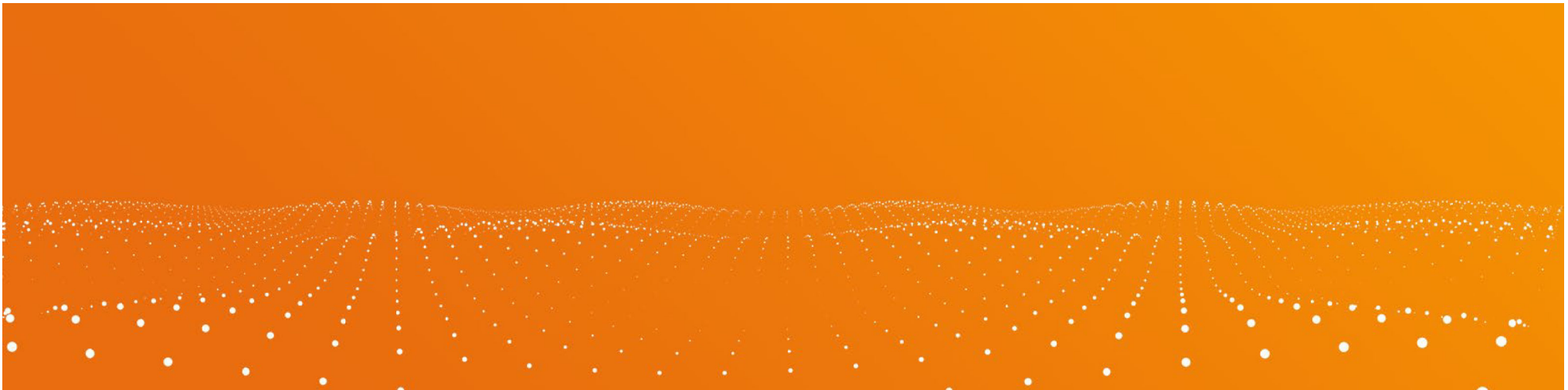
2024 Economic
Outlook

Executive Summary

- 88% of Residential customers and 94% of Commercial & Industrial customers are paying within 30 days in 2024.
- 66% of Low-Income Home Energy Assistance Plan (LIHEAP) customers are paying within 30 days in 2024. A decrease in energy assistance funding is contributing to increasing outstanding balances.
- The Electric Burden Gap (Affordability) among low-income customers continues to increase.
- 32% increase in gross write offs year to date, highest total since 2019.
- Inflation, unemployment rate, and disposable incomes were showing signs of normalizing at the midway through 2024. Nevertheless, prices – and delinquent balances – continue to increase.
- Arrears and affordability conditions are better than utilities across the country as a result proactive and early response to COVID-19 pandemic.
- Reprioritized internal resources to focus on engaging LMI customers in resource adequacy and helping customers save money on their bill.



Customer Care & Engagement



2024 Customer Care Highlights



Connected customers with assistance resources and flexible payment options through in person touchpoints, emails, and over the phone.



Launched online enrollment in Level Payment Plan and Payment Installment Payment Program.



Proactively communicated with low-income customers current on their bill about the Customer Assistance Program (CAP Pilot).



Hosted inaugural Assistance Pop Up Event in South Omaha to engage our Spanish speaking customers.



Piloted Community Resource Fairs to meet our customers where they live and provide information on available resources

2024 Customer Engagement Highlights



Energy Assistance Pop Up

- Event Overview
 - On May 8, OPPD teamed up with Latino Center of the Midlands, Family Housing Advisory Services, and United Way/211 assisted customers in signing up for our Assistance Program.
 - Social Service Workers from the State were on-site to assist with applications for LIHEAP.
 - OPPD staff were on-site to assist customers with bill questions and support EAP sign-ups.
- Customer Impact
 - 43 customers were assisted with their electric bill.
 - \$9,981 dollars in energy assistance was disbursed with a \$331 average benefit per household

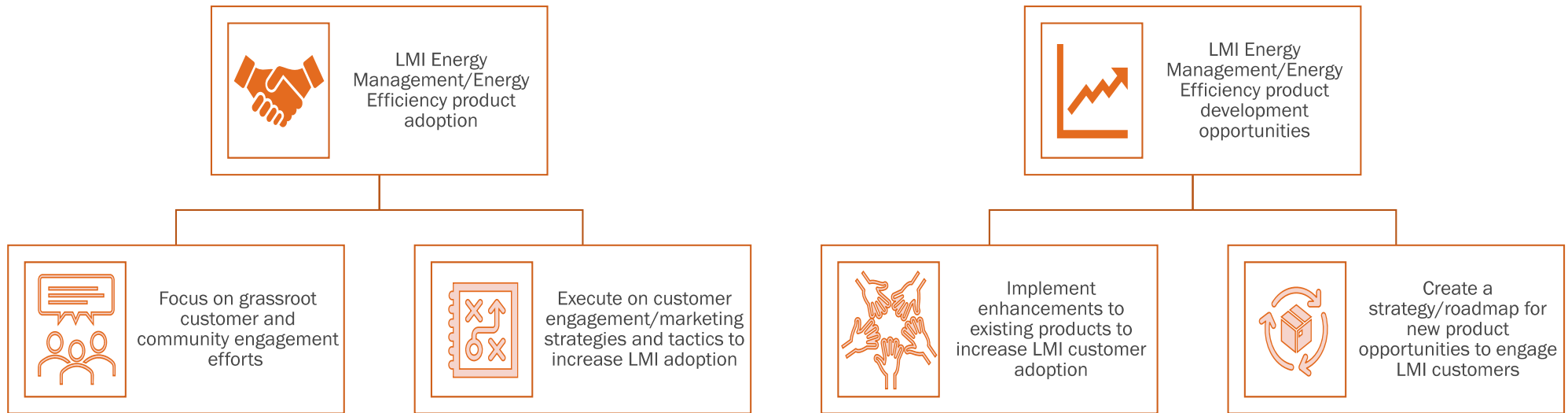


Community Resource Fair

- Event Overview
 - On June 7, at Salem Baptist Church, we held our first Community Resource Fair. With 15 non-profit agencies and OPPD's customer care representatives on site, this one-stop fair served over 300 customers in a two-hour timeframe.
- Customer Impact
 - Provided \$29,924 in energy assistance that was distributed to 82 customers,
 - Enrolled 39 customers in the Customer Assistance Program (CAP) Pilot Program,
 - Assisted 24 customers who were not eligible for assistance by enrolling them in the Payment Installment Program at OPPD to get them caught up on their bill.
 - Enrolled 97 customer in Level Payment Plan

LMI Customer Engagement in Resource Adequacy

Key Activities





Customer Affordability & Economic Trends



Customer Assistance Solutions

- Energy Assistance Program (EAP)
- Low Income Home Energy Assistance Program (LIHEAP)
- Customer Assistance Program Pilot
- Pay Plan
- Gift of Energy
- Payment Installment Program
- Level Payment Plan

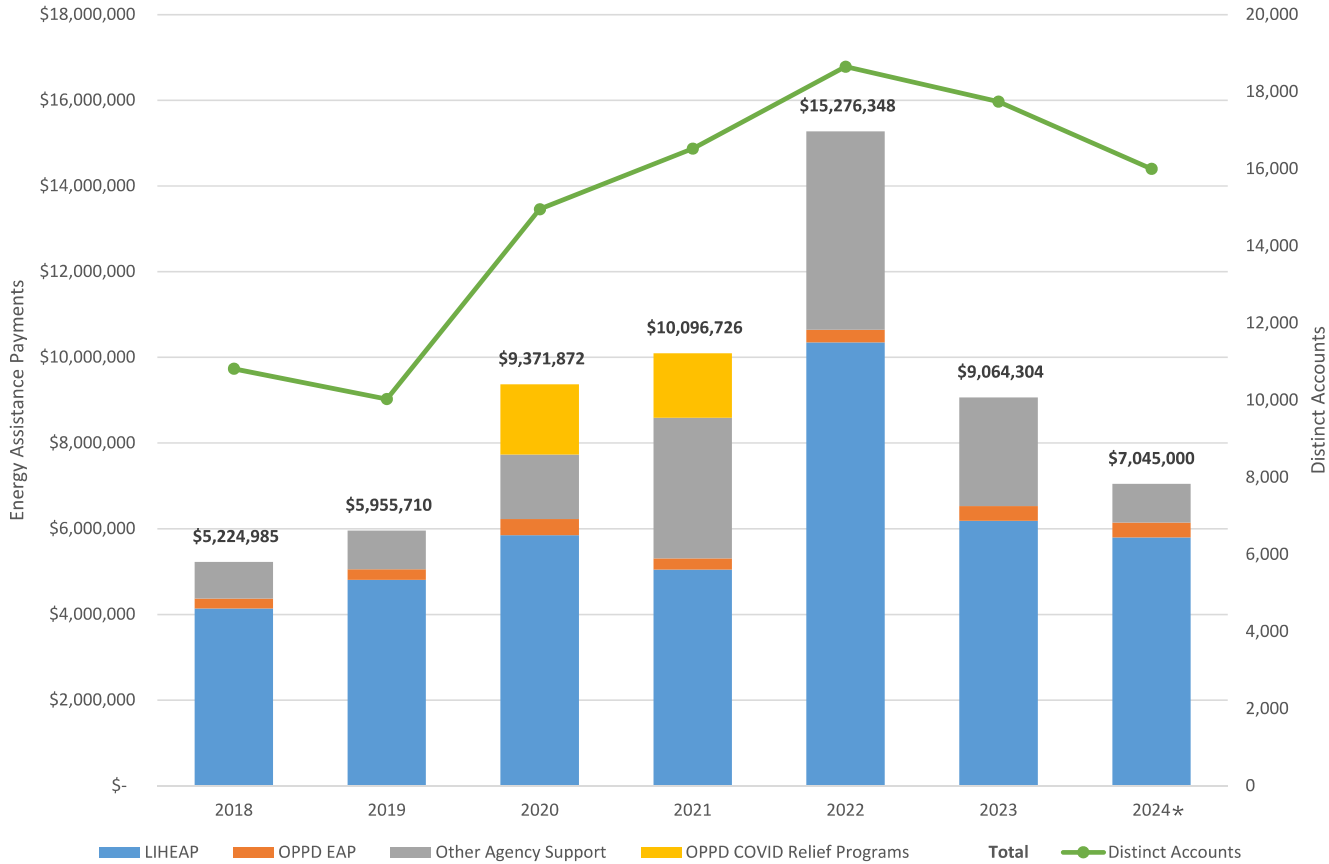
- Energy Efficiency Assistance Program (EEAP)



Addresses Bill
Payment Options

Addresses Energy
Usage

Customer Assistance Trends



Customer Assistance Program (CAP) Pilot (07/31/2024)	
Electronic Applications*	10,895
Customers Enrolled+	3,054
Customers Dismissed^	1,673

*Total applications completed for the program and not eligible due to either being over income or having a balance.
 +Customers eligible and successfully enrolled into the program.
 ^Customer dismissed for non-payment.

Energy Assistance Program (EAP) (7/31/2024)		
Year	Customers Served	Funds Distributed
2021	817	\$261,850
2022	844	\$295,830
2023	933	\$340,099
2024	708	\$260,440

Payment Installment Program (7/31/2024)			
Year*	Enrollments	Costs Adjusted	Paid in Full
2022	889	\$554,846.32	24
2023	2,886	\$2,042,003.63	230
2024	1,888	\$1,345,780.00	179



Customer Assistance Trends



Year	EEAP Homes Served	EEAP Project Annual Electricity Savings*	Homes Received WAP funding	Projected Annual Electricity Savings WAP only*	Total Projected Savings EEAP & WAP*	EEAP Projected % annual bill reduction^	Total Projected % savings EEAP & WAP^
2021	52^	\$120.27	23	\$337.26	\$457.53	9%	30%
2022	73	\$197.54	46	\$343.11	\$540.65	12%	35%
2023	56+	\$134.07	44	\$309.72	\$443.60	9%	29%
2024	33#	\$80.46	10	\$339.80	\$420.26	6%	31%
Totals	214	\$144.10	113	\$329.80	\$473.90	11%	35%

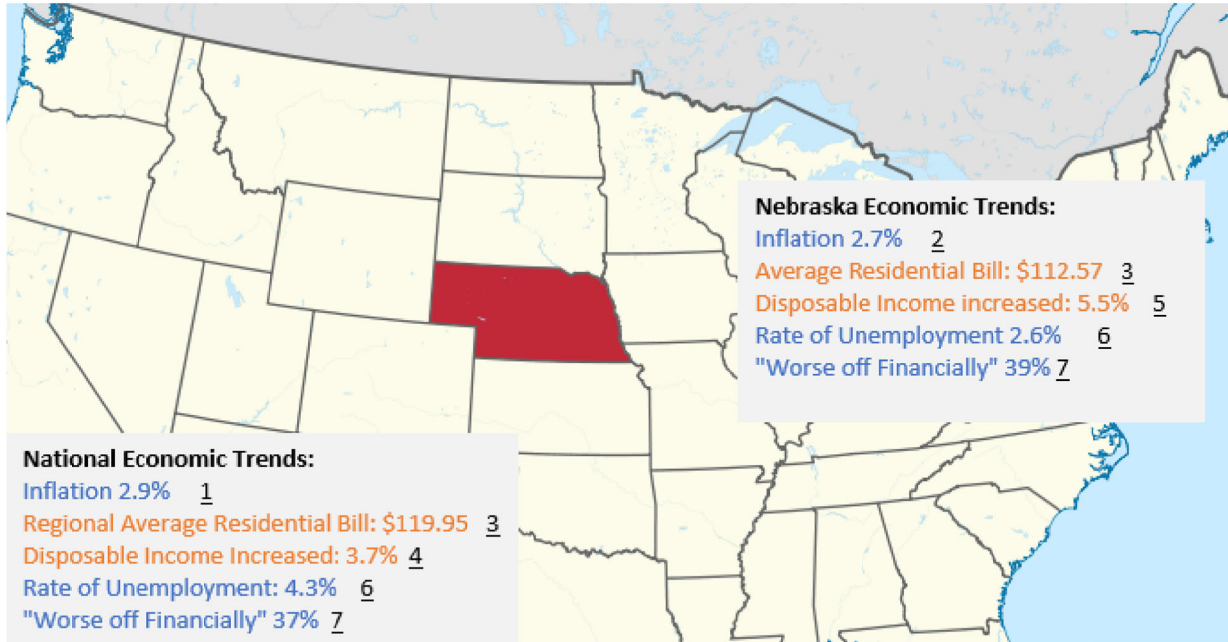
*Projected savings derived from BPI audit completed by partner.
 +WAP Administrator ended contract in Douglas County w/ NDEE, new vendor will be added in fall 2024.
 ^Pandemic recovery & supply chain constraints impacted ability to serve homes
 #Weatherization Assistance Program not available in Douglas County

Year to Date Summary of Aged Debt

	Commercial				Residential				LIHEAP		
	July	July			July	July			July	July	
	2024	2023	% Change		2024	2023	% Change		2024	2023	% Change
% of Accounts Current	93.80%	92.99%	0.81%		88.27%	89.79%	1.52%		66.33%	68.52%	2.19%
% of Accounts in Arrears	6.20%	7.01%	0.81%		11.73%	10.21%	1.52%		33.67%	31.48%	2.19%
Total Aged Debt > 30 days (in millions)	\$2.31	\$3.03	23.9%		\$7.67	\$6.37	20.4%		\$1.06	\$1.01	4.8%
Total Aged Debt 91+ Days (in millions)	\$0.18	\$0.15	22.7%		\$1.45	\$1.27	14.3%		\$0.29	\$0.26	11.9%

- % Current for Residential and LIHEAP have increased slightly while commercial has decreased year to date (YTD).
- Residential aged debt balances increased slightly due to seasonal trends and are 20% higher YTD.
- Gross write offs have increased by 32% YTD (\$661,439) due to the decrease in energy agency assistance funding.

Economic Trends



¹ <https://www.usinflationcalculator.com/inflation/current-inflation-rates/> 2024 amounts

² https://www.bls.gov/regions/mountain-plains/news-release/consumerpriceindex_midwest.htm 2024 amounts

³ (Data from forms EIA-861-schedules 4A-D, EIA-861S and EIA-861U) for West North Central Region of USA- latest amounts available are for 2022

⁴ <https://www.ibisworld.com/us/bed/per-capita-disposable-income/33/> 2023 amounts

⁵ <https://fred.stlouisfed.org/release/tables?rid=110&eid=257197&od=#> 2023 amounts

⁶ <https://doi.nebraska.gov/InfoLink> 2024 amounts

⁷ JD Power Q2 2024

Average Regular Unleaded Gasoline Price	2023	2024
Nebraska	\$ 2.92	\$ 3.26
National	\$ 3.13	\$ 3.48

Source: Nebr Dept of Environment and Energy & EIA

Household Debt Payment-to-Income Ratio	2023	2024
National	9.83%	9.78% (Q1)

Source: St Louis Federal Reserve

2024 Economic Outlook

These are the forecasted economic trends for 2024:

- Unemployment: the forecast is for unemployment to increase both locally and nationally
- Inflation: trends are cooling but likely to remain above the Fed's 2.0% target through 2024
- Energy Assistance funding has returned to pre-pandemic levels
- Delinquent balances will increase slightly due to less funding availability



Questions?





Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT
PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
September 5, 2024, 4:05 – 5:35 P.M.

1. Safety Briefing (Pohl – 2 min)
 - a. Objective: Promote awareness of current safety focus.
2. Prior Month Pre-Committee Action Items (Pohl – 1 min)
 - a. Objective: Review and confirm prior pre-committee action items have been completed.
3. **SD-9 Integrated System Planning Monitoring Report (Underwood – 10 min)
 - a. Objective: Collect comments on the SD-9 Monitoring Report and discuss recommendation for approval.
4. **Acquisition of Land Rights for Infrastructure Projects (Focht – 5 min)
 - a. Objective: Discuss planned Land Rights acquisition for Q Street widening from 192nd to 204th St.
5. New Generation Project Updates (Via – 10 min)
 - a. Objective: Provide status updates on Standing Bear Lake Station and Turtle Creek Station projects.
6. **SD-7: Environmental Stewardship Policy Revision (Fleener – 60 min)
 - a. Objective: Gather feedback on the SD-7 policy revision and discuss next steps.
7. Board Work Plan – Systems Committee Items (Focht – 2 min)
 - a. Objective: Review current board work plan.
8. Summary of Meeting (Pohl – 2 min)
 - a. Objective: Summary of committee action items.

** Indicates topic that will be included on all committee meeting agenda.



Action Item

BOARD OF DIRECTORS

September 17, 2024

ITEM

Acquisition of Land Rights for Utility Operations Infrastructure Projects

PURPOSE

Authorize use of eminent domain as necessary to acquire permanent and temporary easements for electric transmission and distribution facilities on approved project including the Q Street Transmission and Distribution Repositioning Project in preparation for the Douglas County road improvement project including Q Street Widening from 192nd to 204th Street, Douglas County Project C-28(478).

FACTS

- a. This requested eminent domain authorization covers land rights that need to be acquired for Utility Operations infrastructure in preparation for the Douglas County road improvement project including Q Street Widening from 192nd to 204th Street, Douglas County Project C-28(478).
- b. As part of Q Street Transmission and Distribution Repositioning Project, Omaha Public Power District (OPPD) is required to reposition approximately .75 (3/4) miles of an existing 161-kilovolt transmission line and distribution line.
- c. Approximately 24 permanent easements are required for the construction, operation and maintenance of transmission and distribution facilities. Temporary easements may be required for pre-engineering survey access as well as temporary construction needs.
- d. OPPD commenced negotiations in mid-July of 2024 to voluntarily acquire the necessary land rights for the transmission facilities.
- e. OPPD will undertake reasonable efforts to voluntarily acquire the necessary land rights through good faith negotiations. However, the use of eminent domain may be necessary if voluntary agreement cannot be achieved by OPPD and property owners.
- f. Management will report the filing of eminent domain actions to the Board.
- g. This requested authorization extends through March 31, 2025. Additional authorizations after that date for the covered project will be requested, as needed.

ACTION

Authorization by the Board of Directors to commence eminent domain proceedings for permanent and temporary easements as needed on parcels not acquired voluntarily after all reasonable efforts have been made.

RECOMMENDED:

Scott M. Focht

B026AD4392E3403...
Scott M. Focht
Vice President – Corporate Strategy and
Governance

APPROVED FOR BOARD CONSIDERATION:

L. Javier Fernandez

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L. Javier Fernandez
President and Chief Executive Officer

SMF:jdf

Attachment: Route Map
Resolution

EXHIBIT "A"





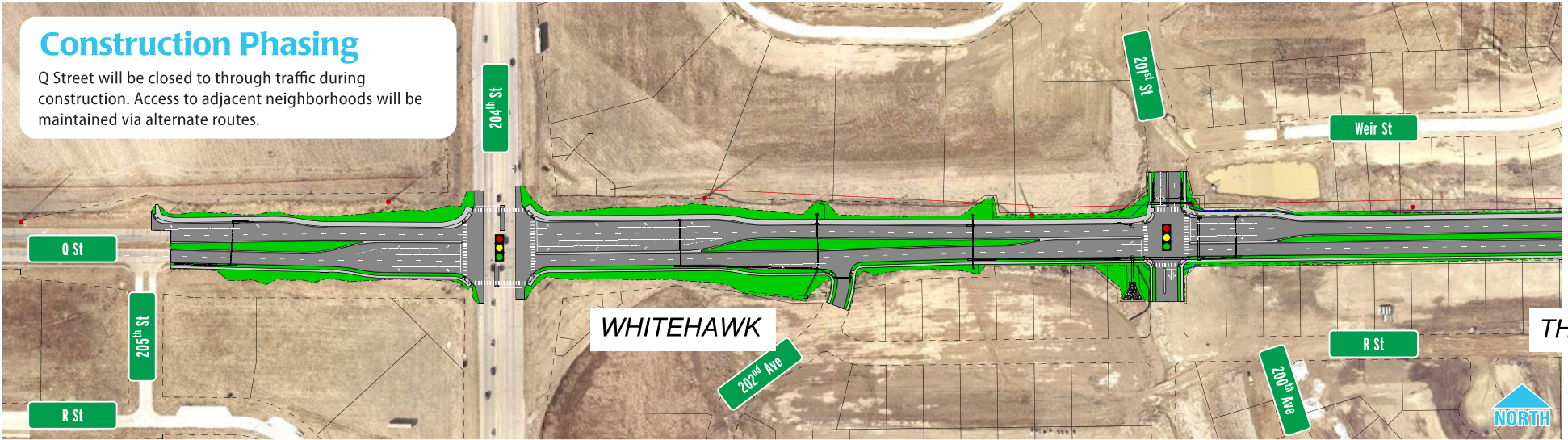
Douglas County Engineers Office
15505 W. Maple Rd
Omaha, NE 68116



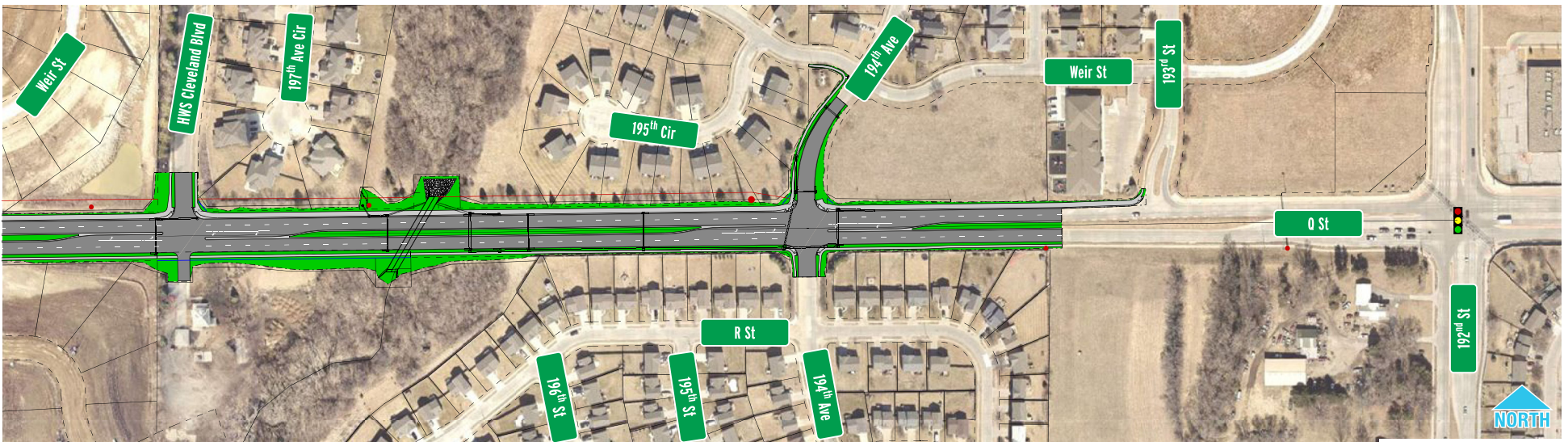
Q Street - West

Construction Phasing

Q Street will be closed to through traffic during construction. Access to adjacent neighborhoods will be maintained via alternate routes.

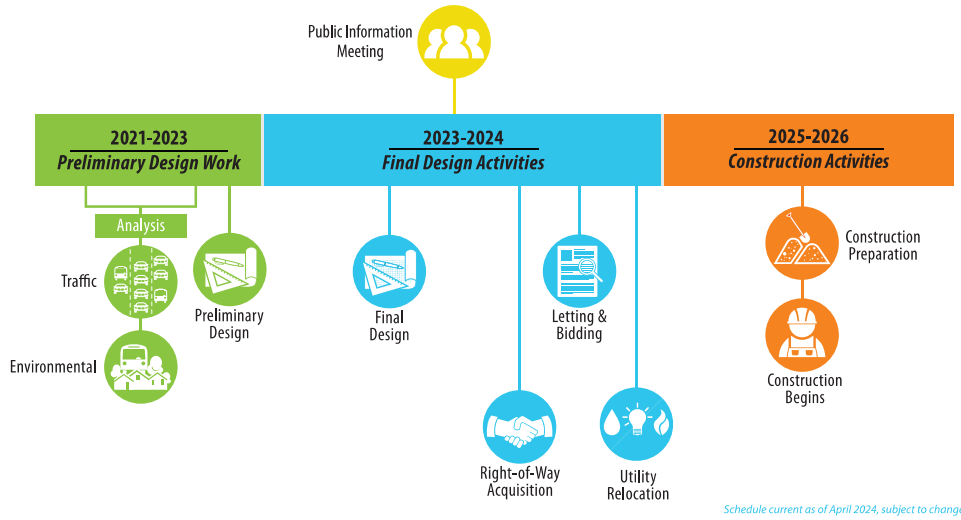


Q Street - East



ARBOR GATE

Project Schedule



Typical Roadway Cross-Section

Q STREET



Contact Us

There are several opportunities to ask questions of the project team:



Email us:
engineer@douglascounty-ne.gov



Call us:
Douglas County Engineer's Office
(402) 444 - 6372



Douglas County Engineers Office
15505 W. Maple Rd
Omaha, NE 68116



Q Street Widening from 192nd to 204th Street (C-28(478))

Public Information Meeting | Tuesday, May 21st | 5:00-7:00 pm

VICINITY MAP



Welcome!

Douglas County is hosting a Public Open House to discuss the Q Street Widening from 192nd to 204th Street. Project information, documents, and the meeting presentation will be available by clicking on the "Q Street Widening" link on the Keep Omaha Moving website: www.KeepOmahaMoving.com.

Project Background

This project will widen Q Street to a four-lane divided urban roadway beginning just west of 192nd Street to just west of 204th Street, also known as Nebraska Highway 31 (N-31) and US Highway 6 (US-6) in western Douglas County.

The proposed project is a continuation of the Arterial Street Improvement Program (ASIP) completing projects along Q Street one mile at a time. The project will reconstruct Q Street from an existing 2-lane rural roadway to a 4-lane divided urban arterial. Improvements include construction of sidewalk and trail, curb and gutter, new storm sewer, culvert replacement, and traffic signals. The purpose of the project is to improve safety and transportation facility operations, the mobility of the traveling public, and to enhance pedestrian facilities.



Improve capacity



Improve safety



Decrease congestion

Current Daily Traffic
9,600 - 12,550
vehicles

Projected 2050 Traffic
13,100 - 16,800
vehicles

Estimated Project Cost
\$14.5 Million



Moody/Focht

**ACQUISITION OF LAND RIGHTS FOR UTILITY OPERATIONS INFRASTRUCTURE
PROJECTS**

RESOLUTION NO. 66xx

WHEREAS, the District will need to acquire approximately 24 permanent and temporary easements for the Q Street Transmission and Distribution Repositing Project in preparation for the Douglas County road improvement project including Q Street Widening from 192nd to 204th Street, Douglas County Project C-28(478).; and

WHEREAS, the District is authorized by Nebraska law to acquire property and easements by eminent domain; and

WHEREAS, the use of eminent domain may become necessary to acquire the permanent easements that cannot be obtained voluntarily through negotiations by the District.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management and the District's General Counsel are Authorized by the Board of Directors to commence eminent domain proceedings for all necessary permanent and temporary easements as needed on parcels not acquired voluntarily after all reasonable efforts have been made, with this authorization extending through March 31, 2024.



Acquisition of Land Rights for Utility Operations Infrastructure Projects

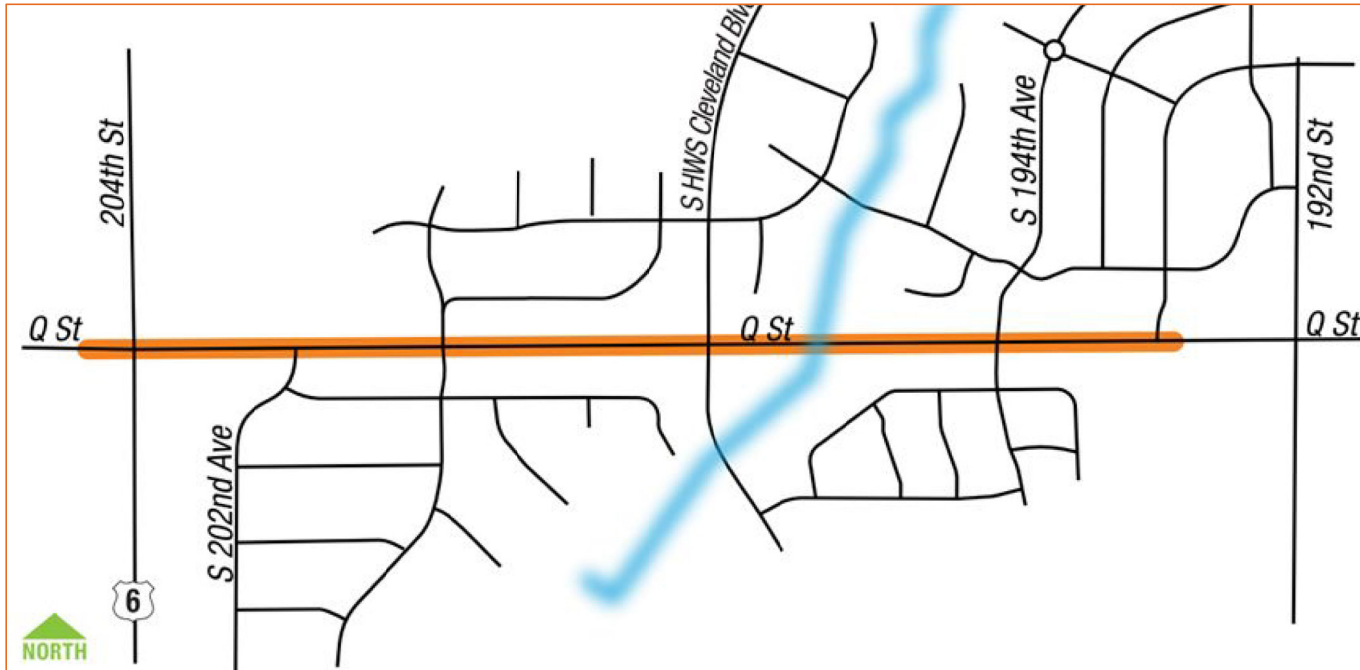
Q Street Transmission and Distribution Repositioning Project



Purpose

- Authorize use of eminent domain as necessary to acquire permanent and temporary easements for electric transmission and distribution facilities
- Project necessary for the Douglas County road improvement project including Q Street Widening from 192nd to 204th Street, Douglas County Project C-28(478)
- (OPPD) is required to reposition approximately .75 (3/4) miles of an existing 161-kilovolt transmission line and distribution line
 - The transmission line will be carried on modern steel monopoles spaced approximately 500-750 feet apart.
- Approximately 24 permanent easements are required for the construction, operation and maintenance of transmission and distribution facilities
- Construction of the line is set to begin in September 2024 and conclude in November 2024

Map





Update: SD-7 Revisions and Interim Net Zero 2050 Goals.

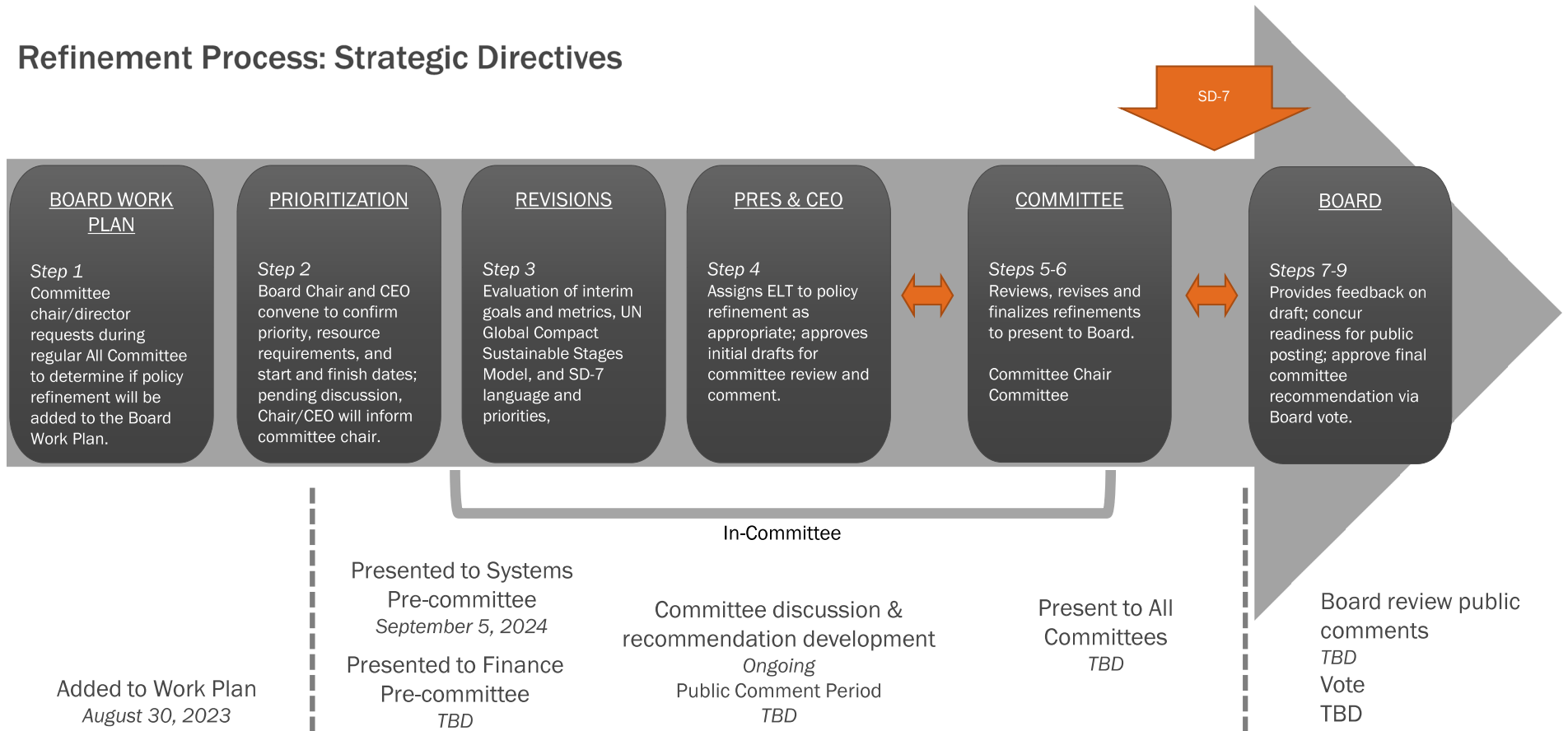
September 17, 2024



"Governance exists in order to translate the wishes of an organization's owners into organizational performance."
 - John Carver



Refinement Process: Strategic Directives



Actions to Date

- Extensive review and discussion of language changes and metrics.
- Discussed potential impacts to rates, reliability, supporting data and Integrated Resource Plan (IRP) process.
- Discussion of SD-7 update– Pre-Committees.
 - June 7th (Finance)
 - June 10th (SMNO)
 - July 31st (SMNO)
 - September 5th (SMNO)
- Discussion of SD-7 update– All Committees.
 - June 18th

Powering the Future

Our Path to Affordable, Reliable and Environmentally Sensitive Power

Adequate time and a disciplined methodical approach is necessary to properly establish goals that will help OPPD fulfill its mission.

Our Path has both challenges and opportunities.

- Largest Asset expansion in history
 - Hundreds of miles of transmission
 - Advanced Metering Infrastructure
 - Thousands of MWs of new generation
 - Systems Weather Hardening
 - Volume of work vs resource availability (internal & external)
- Regulatory uncertainty
 - Regional Transmission Organization requirements:
 - Generation retirement requests
 - New Generation Interconnection timing
 - Regional & Interregional Transmission Expansion
 - State requirements for generation retirements
 - Local planning and zoning regulations
 - Rapidly increasing Planning Reserve Margin to preserve grid reliability
- Financial Uncertainty
 - Sustained upward rate pressure
- Grid Reliability Impacts
 - NERC's top grid reliability risks: Energy Policy, Grid Transformation pace, Extreme Weather Events & Critical Infrastructure Interdependencies
 - Impacts to Essential Grid Reliability Services, Resource Adequacy, Energy Sufficiency
- Load growth
 - Very large power users
 - Electrification of economy
- Emerging Technology readiness & costs
 - Evolving inverter technology (solar, wind & battery)
 - Advanced nuclear
 - Long-duration storage

An Integrated Resource Plan is a strategic process that outlines a utility's generation changes to meet customer demands over time. The process aligns OPPD's resources with the Board's strategic directives.

Current SD-7 Language

Managing its interactions with the environment is essential to OPPD's ability to serve customers, create value for stakeholders, and contribute to the well-being of the communities it serves and its employees. The OPPD Board of Directors recognizes the scientific consensus that climate change is occurring and that greenhouse gas emissions, including carbon dioxide, from human activity contribute to climate change impacts.

Therefore, OPPD shall:

- ~~• Operate in an environmentally responsible manner and strive for the continuous improvement of its environmental performance.~~
- ~~• Conduct all of its operations (including operations such as building services and transportation) in a manner that strives for the goal of net zero carbon production by 2050.~~
- Conduct its business in a manner that meets all environmental regulatory standards, and go beyond compliance where practical.
- ~~• Be transparent by measuring and reporting its environmental performance on OPPD's website.~~
- ~~• Engage customers and stakeholders to promote energy conservation and efficiency and minimize environmental impact.*~~
- ~~• Advocate and educate local, state and federal governments to protect and advance OPPD's environmental interest.**~~
- By year end 2027, achieve an approximate 3,500,000 ton annual reduction in CO₂ emissions at the North Omaha Station site relative to OPPD's 2013 benchmark of 3,960,179 tons at the station.

*Addressed under SD-11 Economic Development

**Addressed under BL-9 Delegation to the President and Chief Executive Officer- Local, State and Federal Legislation and Regulations

In Progress SD-7 Language

Managing its interactions with the environment is essential to OPPD's ability to serve customers, create value for stakeholders, and contribute to the well-being of the communities it serves and its employees. The OPPD Board of Directors recognizes the scientific consensus that climate change is occurring and that greenhouse gas emissions, including carbon dioxide, from human activity contribute to climate change impacts. The board also understands that climate change is a significant issue that requires pragmatic solutions recognizing technology advancement, energy supply sufficiency, and climate resilience as co-equally important to carbon emissions reductions.

Therefore, OPPD shall:

- Strive to improve the efficient use of raw materials, energy, and water to reduce emissions, discharges and wastes in our operations and provision of our services.
- By year end 2027, achieve an approximate 3,500,000 ton annual reduction in CO₂e* emissions at the North Omaha Station site relative to OPPD's 2013 benchmark of 3,960,179 tons at the station.
- Strive to achieve net zero carbon equivalent (CO₂e) emissions by 2050 relative to OPPD's 2013 benchmark.
- Harden our critical infrastructure to be resilient to the effects of climate change.
- Strive for an "early majority" posture when considering technology advancements when system planning.
- Collect data on our environmental performance and communicate progress periodically (at least annually) to the board and community.
- Recognize the importance of the principle of Environmental Justice** in District decision making and strive toward the just treatment and meaningful involvement of all people, regardless of income, race, color, national origin, Tribal affiliation, or disability in impactful District decisions that may impact human health and the environment.
- Conduct its business in a manner that meets all environmental regulatory standards, and go beyond compliance where practical.

*CO₂e includes CO₂, CH₄, N₂O, and SF₆ greenhouse gas emissions

**The EPA defines Environmental Justice as the fair treatment and meaningful involvement of all people, regardless of race, color, national origin, or income, with respect to the development, implementation, and enforcement of environmental laws, regulations, and policies.



Board Discussion





Agenda

OPPDP BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, September 19, 2024 at 5:00 P.M.

*Conducted in person at the Omaha Douglas Civic Center, 1819 Farnam Street,
2nd Floor Legislative Chamber, Omaha, NE 68183*
*Public may attend in person at the Omaha Douglas Civic Center or remotely by going to
www.oppd.com/BoardAgenda to access the Webex meeting link and view materials.*

Preliminary Items

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items

6. Approval of the July 2024 Financial Report, August 2024 Meeting Minutes, August Board Governance Workshop Meeting Minutes and the September 19, 2024 Agenda
7. SD-10: Ethics Monitoring Report – Resolution No. 66xx
8. 2025 Board Meeting Schedule – Resolution No. 66xx
9. Acquisition of Land Rights for Utility Operations Infrastructure Projects - Q St. Widening from 192nd St. to 204th St. – Resolution No. 66xx
10. FERC Transmission Tariff Formula Change – Resolution No. 66xx
11. SD-9: Integrated System Planning Monitoring Report – Resolution No. 66xx

Board Discussion Action Items

12. TBD

Other Items

13. President's Report
14. Opportunity for comment on other items of District business
15. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Develop a Board training plan	Chair	Fernandez	Medium	Medium	Low	On Track	12/01/21	08/11/22	08/31/24	In discussion with Governance Committee
SD-2: Rates Policy Refinement (Most recent monitoring report approved 6/18/24)	FIN	Bishop	Medium	Medium	Medium	On Hold	08/26/20	04/02/21	09/19/24	Initial revision completed (12/15/22); Will make future revisions based upon the outcomes of the Rate Workshops (timing TBD)
Revise Audit Sub-committee charter and committee member appointment process	GOV	Focht	Medium	Low	Low	On Track	02/06/24	08/30/24	TBD	Will be discussed at the Board Governance Workshop in August
Ad Hoc Committee on Market Transformation	GOV	Focht	Low	Low	Medium	On Hold	08/26/20	04/01/24	06/18/24	SD-9 potential revisions may address part of this topic; seeking feedback in Q2 24
Update the language in GP-6: Role of the Board Officers - Add clarity for how/when/who appoints ad hoc committees	GOV	Focht	Low	Low	Low	Not Started	12/01/21			
CEO Emergency Succession Plan	GOV	Purnell	High	Low	Low	Not Started	08/06/24			
SD-7: Environmental Stewardship policy refinement (Most recent monitoring report approved 10/17/23)	SMNO	Fleener	High	Low	High	On Track	08/30/23	08/30/23	10/15/24	