



**OPPD BOARD OF DIRECTORS
ALL COMMITTEE MEETING MINUTES**

August 13, 2024

The regular committee meetings of the Board of Directors of the Omaha Public Power District (“OPPD” or “District”) were held in person with public accessibility both in person and via WebEx audio and video conference on Tuesday, August 13, 2024. The meeting opened at 9:00 a.m.

Present in person were M. J. Cavanaugh, M. R. Core, S. E. Howard, J. M. Mollhoff, C.C. Moody, M. G. Spurgeon and E. H. Williams. Director A. E. Bogner was absent. Also present in person were M. V. Purnell, E. H. Lane and Messrs. S. M. Bruckner and T. F. Meyerson of the Fraser Stryker law firm, General Counsel for the District. Joining via WebEx was Brian Juncker, of STS Consulting. Chair E. H. Williams presided and E. H. Lane, Sr Board Operations Specialist, recorded the minutes.

The Executive Leadership Team members joined the open session at 10:00 a.m. Present in person included: CEO and President, L. J. Fernandez, J. M. Bishop, K. W. Brown, C. V. Fleener, S. M. Focht, G. M. Langel, T. D. McAreavey, L. A. Olson, M. V. Purnell, B. R. Underwood and S. J. Hanson, Director Engineering, attended in place of T. R. Via.

Committee Agenda Item 1: Board Chair Opening Statement

Chair Williams gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media¹; by publicizing same in the Omaha World Herald², OPPD Outlets newsletter, oppd.com and social media; by displaying such notice on the Arcade Level of Energy Plaza; and by emailing such notice to each of the District’s Directors on August 9, 2024. He also provided reminders for using the WebEx audio and video conferencing platform. He noted the Board would conduct a closed session to discuss one topic: i) CEO Growth and Effectiveness Update.

¹ News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

² Public notice of meeting was published in the print version of the *Omaha World Herald* newspaper on August 6, 2024, and in the online version from August 6 through August 13, 2024.

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Committee Agenda Item 2: Closed Session

At 9:02 a.m. Director Mollhoff moved that the Board go into Closed Session. Director Mollhoff stated as follows:

I move that the Board go into closed session at this time 9:02 a.m. to discuss one topic: (i) CEO Growth and Effectiveness Update.

*With respect to the **CEO Growth and Effectiveness Update**, a closed session is necessary because the discussion will involve competitive and confidential compensation and retention information, as well as performance evaluation information.*

The motion was seconded by Director Moody.

Thereafter, the vote was recorded as follows: Bogner – Absent; Cavanaugh – Yes; Core – Yes; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

Chair Williams read the following:

“The motion to go into closed session has passed. This closed session will be limited to discussion regarding one topic: (i) CEO Growth and Effectiveness Update.

After confirming the Board members, S. M. Bruckner and T. F. Meyerson, General Counsel, Brian Juncker and E. H. Lane were present, the WebEx Event was locked to prevent additional attendees from joining. The Board then conducted its closed session discussion of Growth and Effectiveness Update.

At 9:55 a.m., the Board took a break. No further business was discussed. The WebEx Event was unlocked to allow OPPD staff and the public to join.

The Executive Leadership Team members joined the open session at 10:00 a.m. Present in person included: CEO and President, L. J. Fernandez, J. M. Bishop, K. W. Brown, C. V. Fleener, S. M. Focht, G. M. Langel, T. D. McAreavey, L. A. Olson, M. V. Purnell, B. R. Underwood and S. J. Hanson, Director Engineering, attended in place of T. R. Via.

At 10:05 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Absent; Cavanaugh – Yes; Core – Yes; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes. The motion carried (7-0).

Chair Williams stated:

“The motion to come out of closed session at 10:05 a.m. is carried. This closed session was limited to discussion regarding one topic: (i) CEO Growth and Effectiveness Update.

Committee Agenda Item 3: Public Session – Board Chair Opening Statement

Chair Williams welcomed members of the public and gave an overview of the meeting agenda and reminders for using the WebEx audio and video conferencing platform. He informed the

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public that the Board will take public comment at the end of the All Committees meeting. The Board will also take public comments at the Board meeting on Thursday, August 15, 2024 which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. The public may attend in person or remotely via WebEx Events by going to oppd.com.

Chair Williams noted all Board members were present, with the exception of Director Bogner, along with members of the OPPD executive leadership team and subject matter experts. Additionally, 22 members of the public and OPPD employees joined via WebEx.

Committee Agenda Item 4: Safety Briefing

Josh Clark, Manager Protective Services, provided physical safety reminders. L. J. Fernandez, President and CEO, provided psychological safety reminders, including current safety focus reminders about: (i) Back to School; (ii) Human Performance Tool Use; and (iii) Personal Protective Equipment.

Committee Agenda Item 5: July 31 Storm Response and Update

July 31 Storm Response and Update

L. J. Fernandez, President and CEO, K. M. Thomas, Director, Corporate Marketing and Communications, M. W. Hardebeck, Director Customer Experience, and S. J. Hanson, Director, Engineering, presented the following information to provide an update on the recent storm response.

- a. The July 31 storm had sustained winds of 90+ mph and nearly half of the customers in OPPD's territory were impacted, over 220,000 customers with power out, making this the largest customer outage in OPPD history.
- b. OPPD crews worked through the night, requested mutual aid trucks, launched a massive staging area and mobilized staff to coordinate with city, police, critical infrastructure customers and volunteers.
- c. Crews faced widespread destruction across three counties in hot, difficult working conditions. Estimated restoration times had to be adjusted multiple times due to the complexity of the repairs. At the peak of restoration, there were about 1,500 people on the ground assisting the effort.
- d. Our Customer Service and Public Affairs teams immediately activated as part of the storm team, continuously working in shifts to share information to and answer questions from our customers, media partners, elected officials and community leaders using all channels available to us. Customer care team members handled 172% more calls during the week of restoration vs. the same time last year, for a total of 15,725 calls.
- e. Each storm offers the opportunity to apply learnings from previous storms, including the importance of investments in tree trimming, scaling resources quickly, hardening assets against severe weather, and the need for the advanced metering technology. The planned implementation of these meters in the next few years will play a critical role in communication and restoration during future outage events.

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Committee Agenda Item 6: Governance Committee

Governance Committee Chair Report

Director Mollhoff reported the Governance Committee met on August 6 via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) CEO Growth and Effectiveness Update; (iv) 2024 Board Workshop; (v) Audit Committee Charter; (vi) Draft Emergency President and CEO Succession Plan; (vii) Governance Committee Planning Calendar; (viii) Board Work Plan; and (ix) Summary of Meeting.

Supporting Data

Agenda

Committee Agenda Item 7: Finance Committee

Finance Chair Report

Director Spurgeon reported the Finance Committee met on August 2, via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items Grants Update; (iii) Claim Settlement Report; (iv) Annual Report of the Interest Rate on Customer Security Deposits; (v) Second Quarter Retirement Fund Report; (vi) 2024 A and B Bond Issuance; (vii) Second Quarter Financial Report; (viii) New Generation Project Updates; (ix) Board Work Plan – Finance Committee Items; and (x) Summary of Meeting.

Supporting Data

Agenda

Claim Settlement in Excess of \$50,000

L. S. Hough, Director, Legal Operations, presented the following information to report settlements in excess of \$50,000 to the Board of Directors.

- 1)
 - a. During reconstruction of the District's transmission Line 25 (120th Blondo to 123rd Pacific), a District contractor damaged North Park Caprocq LLC's asphalt parking lot located at 2121 N 117, Omaha, Nebraska. Said parking lot was utilized for equipment, materials and machinery over the course of six months. Three bids were requested to repair the damaged asphalt.
 - b. Nebraska State Statute §84-713 requires a report to the Board of Directors for the settlement of any claim in excess of \$50,000.
 - c. The District and North Park Caprocq LLC have agreed to a settlement for the lowest bid in the amount of \$156,678, without any admission of liability by the District. The parties have entered into written settlement.

2)

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- a. On November 28, 2023, a District crew damaged Cox Communication fiber cables at or near 11248 John Galt Boulevard, Omaha, Nebraska. The damage location occurred outside the scope requested on the dig ticket. Cox Communication claimed approximately \$80,000 in total damages.
 - b. Nebraska State Statute §84-713 requires a report to the Board of Directors for the settlement of any claim in excess of \$50,000.
 - c. The District and Cox Communications have agreed to a settlement in the amount of \$63,000, without any admission of liability by the District. The parties have entered into written settlement.
- 3)
- a. On July 6, 2023, Ariel Lamas sustained personal injuries after making contact with an unmarked streetlight cable. Mr. Lamas retained legal counsel. Mr. Lamas incurred over \$65,000 in expenses for medical treatments. The District received notice of a workers compensation lien for the same amount. Demand received for \$100,000.
 - b. Nebraska State Statute §84-713 requires a report to the Board of Directors for the settlement of any claim in excess of \$50,000.
 - c. The District and Mr. Lamas have agreed to a settlement for \$55,000 without any admission of liability by the District and full release of the workers compensation lien. The parties have entered into written settlement.

Supporting Data

Datasheets

Annual Report of the Interest Rate on Customer Security Deposits

J. W. Thurber, Director Treasury and Financial Operations, presented the following information to ensure full Board review of the formula for calculating the interest report the current year's rate on Customer Security Deposits.

- a. The District sets the interest rate to be paid on Customer Security Deposits on an annual basis. The current interest rate of 2.25% has been in effect since September 1, 2023.
- b. The interest rate is based on paying customers 90% of the one-year average earnings on these deposits rounded to the nearest quarter percent.
- c. Applying the most current actual earnings rate to the approved formula provides an interest rate of 3.50%.
- d. An annual interest rate of 3.50% will be applied to Customer Security Deposits beginning September 1, 2024.

Supporting Data

Datasheet

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Second Quarter Financial Report

L. M. Langford, Director Corporate Accounting and Controller, presented the following information to report the quarterly financial results to the Board of Directors.

- a. The second quarter 2024 financial results are attached for review.
- b. Retail Revenue for the second quarter 2024 was \$293.1 million, which was \$1.8 million under budget. Off-system Revenue was \$61.1 million, which was \$19.4 million over budget. Other Income was \$37.9 million, which was \$5.7 million over budget.
- c. Operations and Maintenance Expense (less Fuel and Purchased Power) for the second quarter 2024 was \$151.0 million, which was \$4.2 million over budget. Fuel and Purchased Power Expense was \$126.4 million, which was \$8.8 million over budget. Other Expense was \$80.0 million, which was \$0.9 million under budget.
- d. Operating Income for the second quarter 2024 was \$40.1 million, which was \$5.6 million over budget.
- e. Net Income for the second quarter 2024 was \$34.6 million, which was \$11.1 million over budget.

Supporting Data

Datasheet

Quarterly Financial Report (Graphs)

Second Quarter Retirement Fund Report

J. W. Thurber, Director Treasury and Financial Operations, presented the following information to report the retirement plan fund’s second quarter 2024 performance results.

- a. The Retirement Plan Fund market value at the end of the second quarter was \$1.23 billion. This compares to the market value at the beginning of the quarter of \$1.23 billion. During the quarter, employee contributions were \$4.80 million and OPPD contributions totaled \$15.87 million. Benefit payments totaled \$28.39 million, and the investment market value (net of expenses) was \$8.63 million.
- b. As of June 30, 2024, the Retirement Fund asset allocation was 53.9% Equity, 32.6% Fixed Income and 13.5% Alternative Assets, which is within the Investment Policy Guidelines approved by the Board.
- c. The Retirement Plan Fund sector performance (net of fees) was:

Sector	Market Value	Quarterly Return	Index
Domestic Equity	\$385,325,459	0.2%	1.1%
International Equity	\$276,911,132	0.3%	1.6%
Domestic Fixed Income	\$347,534,059	0.5%	0.3%
Global Fixed Income	\$52,250,259	0.5%	0.4%
Private Real Estate	\$84,875,587	-0.6%	-0.6%
Private Credit ⁽¹⁾	\$82,191,955	2.6%	—
Total	\$1,229,088,451	0.2%	0.8%

(1)Quarterly internal rate of return as of 3-31-2024 (return data not available for most recent quarter).

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- d. The Domestic Equity Composite returned 0.2% where growth significantly outperformed value in both large and small caps. The International Equity Composite returned 0.3%. International developed markets continued to trail the U.S with U.K. posting the strongest returns.

The Domestic Fixed Income Composite returned 0.5%. The yield curve remained inverted with yields slightly rising in the intermediate to long end of the curve. Except for Investment Grade Credit, all U.S aggregate Index sectors generated positive returns. The Global Fixed Income Composite returned 0.5%. Emerging Market currencies depreciated relative to the U.S. dollar.

The Real Estate Composite returned -0.6%. Office properties continued their decline but may be closing in on the bottom with many properties having been written down significantly. Industrial returns were flat.

Supporting Data

Datasheet

Summary of OPPD Retirement Plan Assets

OPPD Retirement Plan Total Assets – Annual Market Valuation Graph

OPPD Retirement Plan Total Assets – Quarterly Market Valuation Graph

2024 Series A and B Bond Issuance

J. M. Bishop, Vice President, Financial Services and CFO presented the following information to report on the final pricing of the Electric System Revenue Bonds, 2024 Series A and B.

- a. The Board of Directors authorized the Vice President and Chief Financial Officer at the January 2024 Board Meeting to execute the documents necessary to complete the sale of up to \$1.4 billion of tax-exempt Electric System Revenue Bonds through December 31, 2025. These Bonds would be issued for valid corporate purposes, including paying or reimbursing capital expenditures of the District, refunding outstanding debt, funding any required reserves, and paying for any related transaction costs.
- b. The District sold bonds (2024 Series A & B) on June 26, 2024, through an investment banking team led by BofA Securities, Inc. and J.P. Morgan. The 2024 Series A Bonds principal amount is \$284,230,000 with a final maturity of 2054, and an average interest rate of 4.495635%. The 2024 Series A Bond proceeds were used to reimburse the District for previous capital expenditures. The 2024 Series B Bonds principal amount is \$322,525,000 with a final maturity of 2045, and an average interest rate of 3.661035%. The 2024 Series B Bond proceeds were used to fully refund a principal amount of \$111,595,000 of 2010 Series A bonds, \$28,420,000 of Series 2014 Series AA bonds, and \$103,765,000 of 2014 Series CC bonds. Additionally, a principal amount of \$52,570,000 of 2015 Series A and \$63,980,000 of 2015 Series B bonds were partially refunded. The District will realize a debt service savings of approximately \$11.3 million, which equals a 3.1% net present value savings. The settlement date for the 2024 Series A & B Bonds was August 1, 2024.
- c. Attached is the completed and executed Pricing Certificate outlining the maturities, coupon rates, yields, and call provisions of the 2024 Series A & B Bonds. A written opinion from Barclays Capital Inc., the District's financial advisor is also attached. The opinion certifies

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that the terms for the 2024 Series A & B Bonds reflect interest rates competitive with current market conditions.

Supporting Data

Datasheet

Committee Agenda Item 8: Customer and Public Engagement Committee

Customer and Public Engagement Committee Chair Report

Director Howard reported the Customer and Public Engagement Committee met on August 5, via WebEx videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The committee discussed: (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) Legislative Update; (iv) Product and Service Update; (v) Development Improvement Update; (vi) Board Work Plan – Customer & Public Engagement Committee Items; and (vii) Summary of Meeting.

Supporting Data

Agenda

Legislative and Regulatory Update

S. A. Voyles, Manager, Government Relations, presented the following report to provide an update on 2024 state and federal legislative matters, local government affairs and regulatory matters to the Board of Directors.

- a. Nebraska's Governor Jim Pillen issued a proclamation July 24, 2024 calling the Legislature into a special session to consider legislation relating to his plan for property tax reform. The special session began on July 25, 2024.
- b. Nebraska's 109th Legislature 1st session begins on January 8, 2025.
- c. The 118th Congress began on January 3, 2023 and is expected to end January 3, 2025.

Supporting Data

Datasheet

Presentation

Development Improvement Update

W. L. Young, Jr, Director, Customer Service and Government Infrastructure, presented the following information to provide the Board of Directors an update on progress toward Underground Development Process Improvements.

- a. To continue to improve the underground electrical service installation process for residential and commercial developments, OPPD evaluated and developed a series of process improvement initiatives to continue to support exponential growth of new and redevelopment projects in the service territory.
- b. OPPD engaged with internal and external stakeholders utilizing numerous methods including surveys, in-person ad hoc meetings, focus groups, field conversations, public

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works alignment, local political and special interest group discussion, and industry case analysis to inform the near- and long-term process improvement strategies to improve project communication and coordination within the development community.

- c. OPPD has several in-flight and upcoming initiatives to continue to improve project status communication and execution. Current focus is on transitioning to a modern front lot duct primary service design to improve pace and safety of installations, provide more design and scheduling control to developers, and create a more reliable and cost-effective solution for developers and the District.
- d. A cross-functional process improvement organization has been established and will continue to be leveraged to further advance initiatives and standardization within this work process area.

Supporting Data

Datasheet

Presentation

Product and Services Update

K. Hoyle, Manager, Product Development, presented the following report to provide the Board of Directors with an introduction to Customer Service's approach to engaging customers in resource adequacy.

- a. To support the enterprise priority of Resource Adequacy, there is a need to engage customers in energy, money-savings programs to reduce the capacity OPPD needs to secure. Customers' involvement in energy is changing, and as technology evolves, the need to better involve customers in that journey increases.
- b. Customer Service plans to focus on three key program areas to drive Resource Adequacy through Customer Engagement: Virtual Power Plants (VPP), Energy Efficiency, and Customer Owned Generation plus Storage.
- c. To support the three focus areas of CERA, Customer Service will shift its focus on how products and services are created, delivered, and marketed. Customer-facing teams will focus more on strategic partnerships with customers and ensuring better engagement with money-saving programs.
- d. The shift in focus from Customer Service will help drive a reduction in energy usage and demand, and increased customer satisfaction and engagement with all customer classes.

Supporting Data

Datasheet

Presentation

CO2 Power Plan Rule Discussion

C. V. Fleener, Vice President, Sustainability and Environmental Affairs, presented the following report to Update the board on the status of the USEPA's CO₂ Power Plant rule and its requirements impacting the district.

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- a. EPA's final rule to regulate carbon dioxide (CO₂) emissions from new and existing fossil-fueled electric generating units became effective 10 July 24.
- b. These rules most substantially impact Nebraska City Station, which could include the requirement for either:
 - 40% natural gas co-firing by January 1, 2030, and retirement by January 1, 2039; or
 - Carbon Capture and Sequestration (90% capture) by January 1, 2032.
- c. A request for a stay of this rule has been filed with the DC Circuit court by multiple states and subsequently denied, an emergency stay has been requested of the Supreme Court.

Supporting Data

Datasheet

Presentation

Committee Agenda Item 9: System Management & Nuclear Oversight Committee

System Management & Nuclear Oversight Committee Chair Report

Director Moody reported the System Management & Nuclear Oversight Committee met on July 15, July 26 and July 31 in person and via WebEx videoconference. A copy of the agendas for those meetings were made available in the All Committee meeting materials for the Board to review. The committee discussed: July 15 – (i) Safety Briefing; (ii) SD-7: Environmental Stewardship Policy Revision. July 26 – (i) Safety Briefing; (ii) Interim Metrics; (iii) SD-7: Environmental Stewardship Policy Revision. July 31 – (i) Safety Briefing; (ii) Prior Month Pre-Committee Action Items; (iii) North Douglas County Transmission Project; (iv) Southwest Power Pool (SPP) Policy Update; (v) New Generation Project Updates; (vi) SD-7: Environmental Stewardship Policy Revision; (vii) Board Approval Items; (viii) Board Work Plan – Systems Committee Items; and (ix) Summary of Meeting.

Supporting Data

Agendas

Nuclear Oversight Committee Quarterly Report

T. S. Uehling, Sr. Director, FCS Decommissioning, presented the following report to provide a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- a. The first steam generator has been shipped for disposal. The other steam generator was successfully removed from containment and is being processed for shipment. Demolition and removal of remaining internal structures and equipment from containment is progressing slightly ahead of schedule.
- b. The Missouri River flooding event in June, along with significant rains over the last few months, have impacted exterior work progress. This has resulted in the work associated with radiological surveys, remediation, and backfill of the basement footprints surrounding containment becoming co-critical path activities with containment interior demo.
- c. The site has had several recent interactions with the Nuclear Regulatory Commission (NRC), including a visit by NRC Commissioner Caputo, and another on-site inspection in

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August. The NRC's vendor continues to conduct radiological surveys of areas previously completed by the site as part of their independent oversight role.

Supporting Data

Datasheet

Presentation

Advanced Metering Infrastructure (AMI) Program Update

D. S. Whisinnand, Sr. Director, Digital Transformation, presented the following report to provide the Board of Directors with an update on execution progress for the AMI ecosystem of technologies and to report key decisions made.

- a. The AMI Ecosystem program will enable two-way communication between OPPD operators and each customer meter, provide detailed energy usage data to help customers make informed decisions, improve account access and self-service, enhance reliability through grid situational awareness, provide better outage information, and set the stage for future interactive, customized products and service options.
- b. OPPD has completed construction of the "meter farm" laboratory for testing new AMI meters, communication network devices and integration with the new Meter Data Management System (MDMS).
- c. The Geographic Information System (GIS) project replaces existing applications with Esri's industry-leading ArcGIS. The new technology will provide pin-point accuracy and subscription-based services for up-to-date land base information and background maps. The GIS provides the electrical connectivity model that will be used across the AMI ecosystem platforms.

Supporting Data

Datasheet

Presentation

Southwest Power Pool Policy Update

B. R. Underwood, Vice President, Systems Transformation, presented the following information to the Board of Directors to review significant initiatives and impacts pending at the Southwest Power Pool.

- a. SPP is suggesting changes to its Generator Interconnection (GI) and Definitive Interconnection System Impact Studies (DISIS) Cluster process and timelines. Staff will be reporting on SPP's proposed changes, identifying OPPD's position on this issue and discussing impacts to these proposed changes.
- b. SPP is suggesting changes to its cost allocation methods for upgrades. SPP is looking to revise how costs are assessed for certain transmission projects from and change which projects from other Utilities OPPD would have responsibility for paying associated costs. Staff will be reporting on OPPD's position on this issue and the efforts it is taking to educate our Regulators on this matter.

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- c. SPP is reaching final approval stages for changes in the regional Planning Reserve Margin and Fuel Assurance policies, which will impact the quantity of resources OPPD is required to maintain.

Supporting Data

Datasheet

Presentation

Fall 2024 Transmission Construction

S. J. Hanson, Director, Engineering presented the following information to request board authorization to award a contract for construction services regarding transmission system modifications.

- a. Relocation of five (5) steel 161kV transmission structures for road widening project in southwest Omaha.
- b. Replace forty-five (45) wood 69kV structures and twenty-two (22) wood 345kV structures that are at the end of their useful life.
- c. Installation of Air Flow Spoilers on a 69kV transmission line to reduce icing concerns.
- d. Construction labor includes the following:
 - 1. Structure erection and framing.
 - 2. Installation of conductor and shield wire.
 - 3. Removal of existing structures, conductor, shield wires, and transmission line hardware.
- e. Six (6) proposals were received. Five (5) proposals are legally responsive. Three (3) of the five (5) legally responsive proposals are also technically responsive.
- f. Construction to begin in September 2024 and conclude in December 2024.
- g. The bid from Watts Electric Inc was evaluated to be the lowest and best bid.

Requesting authorization by the Board to award a labor contract to Watts Electric in the amount of One Million, Seven Hundred Sixty Thousand, Seven Hundred Eighty-Seven Dollars and Sixty-Six Cents (\$1,760,787.66) for the procurement of construction services to construct and modify the aforementioned transmission lines based on the evaluation of RFP No. 6149 Fall 2024 Transmission Construction.

Board was scheduled to vote on this at the board meeting on August 15.

Supporting Data

Datasheet

Analysis of Proposal

Tabulation of Bids

Legal Opinion

Resolution

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Committee Agenda Item 10: Other Business

Confirmation of Board Meeting Agenda

The Board members reviewed the agenda for the Board meeting on Thursday, August 15, 2024. The meeting will be conducted in person at the Omaha Douglas Civic Center, 2nd Floor Legislative Chamber, at 5:00 p.m. The public may attend in person or remotely via WebEx audio and video conference.

Review of Board Work Plan

The Board reviewed changes to the board work plan since the June board meeting.

Opportunity for Public Comment on Items of District Business

Chair Williams asked for comments from the public in attendance on items of District business. There were no comments.

Chair Williams asked for comments from members of the public on WebEx. There were two comments.

David Corbin, 1002 N. 49th St, representing the Nebraska Sierra Club, provided comments on energy efficiency and environmental justice.

David Begley, 4611 S. 96th Street, provided comments on climate action plan and customer owned solar.

There being no further business, the meeting adjourned at 2:42 p.m.

Signed by:

S. M. Focht

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S. M. Focht

Vice President – Corporate Strategy and
Governance and Assistant Secretary

DocuSigned by:

Erin Lane

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E. H. Lane

Sr. Board Operations Specialist