



Agenda

**OPPDP Board of Directors – All Committees Meeting
 Tuesday, February 14, 2023
 CLOSED SESSION – 8:00 A. M. – PUBLIC SESSION 10:00 A.M.**

Conducted in person at Energy Plaza, 9W Seminar Room and virtually via Webex audio/video conference. Public may attend remotely by going to www.oppd.com/CommitteeAgenda to access the Webex meeting link or the public may watch the Webex at Energy Plaza, 444 S. 16th Street – Conf. Room A, Omaha, NE, which will be set up as a physical location to view the Webex.

	TOPIC	TYPE	PRESENTER	TIME*	
1.	Chair Opening Statement		Williams	8:00	A.M.
2.	Closed Session			8:05	A.M.
	Power with Purpose Solar Update	Reporting	Underwood	30	min
	Near Term Resource Update	Reporting	Underwood	70	min
	<i>Break – Open WebEx to Allow Public to Join</i>			9:45	A.M.
3.	Public Session – Chair Opening Statement		Williams	10:00	A.M.
4.	Safety Briefing		Fernandez	10:05	A.M.
5.	Governance Committee			10:10	A.M.
	Governance Chair Report	Reporting	Bogner	5	min
	SD-1: Strategic Foundation Monitoring Report	Action	Focht	15	min
6.	Finance Committee			10:30	A.M.
	Finance Chair Report (02/03/2023)	Reporting	Spurgeon	10	min
	Pledged Securities	Reporting	Bishop	5	min
7.	System Management & Nuclear Oversight Cmte			10:45	A.M.
	SM&NO Chair Report (02/01/2023)	Reporting	Moody	5	min
	SD-6: Safety Monitoring Report	Action	McCormick	15	min
	Spring 2023 Transmission Construction – South Omaha Road Project and South Rural Structure Replacements	Action	Via	10	min
	Nuclear Oversight Committee Quarterly Report	Reporting	Via	10	min
	Near Term Resource Update	Reporting	Underwood	30	min
	<i>Break for Lunch</i>			11:55	A.M.
8.	Public Information Committee			12:25	P.M.
	Public Information Chair Report (02/07/2023)	Reporting	Howard	5	min
	Legislative and Regulatory Update	Reporting	Olson	30	min
	North Omaha Engagement Update	Reporting	Olson	10	min
9.	Other Business			1:10	P.M.
	Confirmation of Board Meeting Agenda	Action	Williams	5	min
	Review of Board Work Plan	Discussion	Williams	5	min
	Power with Purpose: Solar, Natural Gas and Transmission Update	Reporting	Via / Underwood	15	min

* All times and duration are estimates. Please use the link below to find board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.



Board Action

BOARD OF DIRECTORS

February 14, 2023

ITEM

SD-1: Strategic Foundation Monitoring Report

PURPOSE

To ensure full board review, discussion and acceptance of the SD-1: Strategic Foundation Monitoring Report.

FACTS

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Governance Committee is responsible for evaluating Board Policy SD-1: Strategic Foundation.
- d. The Governance Committee has reviewed the SD-1: Strategic Foundation Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The Governance Committee recommends Board approval of the SD-1: Strategic Foundation Monitoring Report.

RECOMMENDED:

DocuSigned by:

Scott M. Focht

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Scott M. Focht

Vice President – Corporate Strategy and Governance

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

L. Javier Fernandez

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L. Javier Fernandez

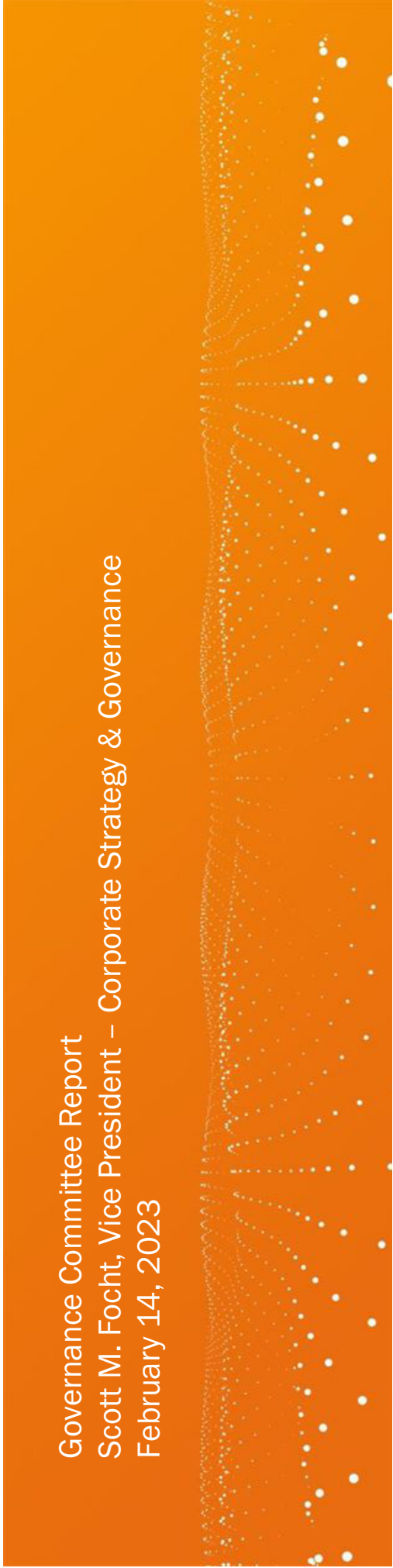
President and Chief Executive Officer

Attachments: Exhibit A – Monitoring Report Resolution



SD-1: Strategic Foundation Monitoring Report

Governance Committee Report
Scott M. Focht, Vice President – Corporate Strategy & Governance
February 14, 2023



SD-1: Strategic Foundation

Mission: OPPD's mission is to provide affordable, reliable and environmentally sensitive energy services to our customer-owners.

Vision: OPPD's vision is "Leading the Way We Power the Future."

In implementing this vision, OPPD shall adhere to these principles:

- Strengthen the public power advantage of affordable and reliable electricity;
- Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
- Proactively engage and communicate with our stakeholders;
- Act transparently and with accountability for the best interest of our customer-owners;
- Collaborate, when appropriate, with partners; and
- Leverage OPPD's leadership to achieve these goals

Values:

- We have a **PASSION** to serve.
- We **HONOR** our community.
- We **CARE** about each other.

The Board of Directors of Omaha Public Power District accepted the Monitoring Reports...and found OPPD to be sufficiently in compliance with the policies as stated.

Strategic Direction Policy	Board Resolution	
	Number	Date
SD-2: Rates	6512	6/16/22
SD-3: Access to Credit Markets	6504	5/19/22
SD-4: Reliability	6499	4/21/22
SD-5: Customer Satisfaction	6500	4/21/22
SD-6: Safety	6484	1/20/22
SD-7: Environmental Stewardship	6533	10/20/22
SD-8: Employee Relations	6539	12/15/22
SD-9: Integrated System Planning	6524	9/22/22
SD-10: Ethics	6520	9/22/22
SD-11: Economic Development	6538	11/17/22
SD-13: Stakeholder Outreach and Engagement	6532	10/20/22
SD-14: Retirement Plan Funding	6492	3/17/22
SD-15: Enterprise Risk Management	6507	6/16/22

Note: The Board accepted SD-1 Strategic Foundation monitoring report on 4/21/22 (Resolution 6493), finding OPPD to be sufficiently in compliance; the above reflect monitoring reports from 1/20/22–12/15/22.

The Board of Directors of Omaha Public Power District accepted the Monitoring Report...and found OPPD is taking reasonable and appropriate measures to comply with the policy as stated.

Strategic Direction Policy	Board Resolution	
	Number	Date
SD-12: Information Management and Security	6526	10/20/22

OPPD Corporate Scorecard: December 2022

■ On YE Target - projected to or has achieved target by year-end.
■ Slightly Below YE Target - deviating from target
■ Significantly Below YE Target - underperforming/underperformed

Board Strategic Direction Policies, Targets & Performance				
Measure	2020	2021	2022	Strat Goal
SD-2: Rates • Rates % below regional average	No General Rate Increase	No General Rate Increase	8.7%	20.0%
SD-3: Access to Credit Markets • Debt Coverage	2.0	2.0	2.0	2.0
SD-4: Reliability (SAIDI) • System Average Interruption Duration Index	86.4	74.9	70.2	<90
SD-4: Reliability • Equivalent Availability	87.8	86.6	88.0	90.0
SD-5: Customer Satisfaction • Overall Satisfaction	87.6	84.7	86.3	90.0
SD-6: Safety (DART) • Days Away, Restricted or Transferred	Second Quartile Residential 749	First Quartile Residential 758	Second Quartile Residential 739	Top Quartile
SD-6: Safety (PVIR) • Preventable Vehicle Incident Rate	0.57	1.00	0.62	0.50
SD-7: Environmental Stewardship • Net-Zero Carbon	2.27	2.26	3.55	4.00
SD-8: Employee Relations • Overall Employee Engagement	N/A	N/A	N/A	3.5 Million tons/year*
SD-8: Employee Relations • Overall Employee Engagement	74%	74.5%	70.3%	Top Quartile
Integrated System Planning (SD-9), Ethics (SD-10), Economic Development (SD-11), Information Management & Security (SD-12), Stakeholder Outreach & Engagement (SD-13), Retirement Plan Funding (SD-14), Enterprise Risk Mgmt (SD-15)				

Mission: To provide affordable, reliable and environmentally sensitive energy services to our customers.

Vision: "Leading the Way We Power the Future"

In implementing this vision, OPPD shall adhere to these principles:

- Strengthen the public power advantage of affordable and reliable electricity;
- Exemplify fiscal, social and environmental responsibility to optimize value to our customer-owners;
- Proactively engage and communicate with our stakeholders;
- Act transparently and with accountability for the best interest of our customer-owners;
- Collaborate, when appropriate, with partners; and
- Leverage OPPD's leadership to achieve these goals.

Core Values

- We have a PASSION to serve
- We HONOR our community
- We CARE about each other

* By year end 2027, achieve an approximate 3,500,000 ton annual reduction in CO2 emissions at the North Omaha Station site relative to OPPD's 2013 benchmark of 3,960,179 tons at the station



Recommendation

The Governance Committee has reviewed and accepted this Monitoring Report for SD-1 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-1.

**Any additional reflections on
what has been
accomplished ... or
challenges or gaps**





Bogner/Focht

RESOLUTION NO. XXXX

WHEREAS, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's Governance Committee (the "Committee") is responsible for evaluating Board Policy SD-1: Strategic Foundation on an annual basis. The Committee has reviewed the SD-1: Strategic Foundation Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Omaha Public Power District hereby accepts the SD-1: Strategic Foundation Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.



Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING
VIDEOCONFERENCE
February 3, 2023 8:00 – 9:00 AM CST

1. Safety Briefing (Bishop – 3 min)
 - a. Objective: Promote awareness of current safety focus
2. Strategic Directive #2 Work Scope (Spurgeon/Bishop -15 min)
 - a. Objective: Determine future steps for the directive (Reporting)
3. Finance Committee 2023 Work Plan and Charter Review (Bishop – 20 min)
 - a. Objective: Review and finalize the 2023 work plan (Reporting)
4. Pledge Securities (Bishop – 5 min)
 - a. Objective: Review annual monitoring report (Reporting)
5. Board Work Plan – Finance Committee Items (2 min)
 - a. Objective: Review Finance Committee Work Plan and process.
6. Summary of Committee Direction (2 min)
 - a. Objective: Executive leadership team liaison(s) to gain alignment and summarize direction provided by the Committee.

Finance Committee Agenda Outlook (Attached)



Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM

Pledged Securities

PURPOSE

Report that the District's deposit balances held at financial institutions are sufficiently guaranteed.

FACTS

- a. Nebraska statutes require that District balances held at financial institutions in excess of Federal Deposit Insurance Corporation ("FDIC") limits are sufficiently guaranteed with pledged securities.
- b. Exhibit A identifies financial institutions which have District funds on deposit and separately lists those financial institutions with balances above and below the FDIC limits.
- c. The District and its financial institutions monitor balances on a daily basis to ensure that sufficient levels of pledged securities are in place.

RECOMMENDED:

DocuSigned by:

Jeffrey Bishop
65F902772CFE45A...

Jeffrey M. Bishop
Vice President and Chief Financial Officer

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

L. Javier Fernandez
AC399EDCE56247E

L. Javier Fernandez
President and Chief Executive Officer

JMB:drs

Attachment: Exhibit A

EXHIBIT A

OMAHA PUBLIC POWER DISTRICT

**FINANCIAL INSTITUTIONS WITH DEPOSIT BALANCES ABOVE
FDIC COVERAGE LIMITS OF \$250,000 ***

AS OF JANUARY 1, 2023

Wells Fargo Bank, N.A.

US Bank, N.A.

- * **These financial institutions have agreed with the District to deposit, pledge, or grant a security interest in a single pool of securities to secure the repayment of all District funds on deposit in excess of FDIC coverage limits.**

**FINANCIAL INSTITUTIONS WITH DEPOSIT BALANCES BELOW
FDIC COVERAGE LIMITS OF \$250,000**

AS OF JANUARY 1, 2023

Access Bank

First Westroads Bank

American National Bank - Nebraska City

Mainstreet Bank - Louisville

Community State Bank – Cedar Bluffs

Pinnacle Bank - Louisville

Riverstone Bank - Eagle

Platte Valley Bank - North Bend

Farmers & Merchants Bank – Weeping Water

Premier Bank

Farmers & Merchants Bank - Ashland

Springfield State Bank

First Bank of Nebraska - Syracuse

Two Rivers Bank - Arlington

First Nebraska Bank – Valley

Washington County Bank – Blair



Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT
PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Feb 1, 2023, 8:00 – 9:30 A.M.

1. Safety Briefing (Pohl – 2 min)
 - a. Objective: Promote awareness of current safety focus.
2. SD-6: Safety Monitoring Report (McCormick – 5 min)
 - a. Objective: Collect comments on the SD-6 monitoring report and discuss recommendation for approval.
3. Near Term Resource Plan (Underwood – 33 min)
 - a. Objective: Provide early information on the implications to serve a rapidly growing community.
4. Solar Update (Underwood – 30 min)
 - a. Objective: Provide a review of on-going solar progress.
5. Power with Purpose (PwP) Project Update (Via – 15 min)
 - a. Objective: Provide a status update on PwP projects.
6. January Board Approval Items (Via – 2 min)
 - a. Objective: Review board approval items.
7. Summary (Pohl – 3 min)
 - a. Objective: Summarize direction provided by the committee.



Board Action

BOARD OF DIRECTORS

February 14, 2023

ITEM

SD-6: Safety Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-6: Safety Monitoring Report

FACTS

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The System Management & Nuclear Oversight Committee is responsible for evaluating Board Policy SD-6: Safety.
- d. The System Management & Nuclear Oversight Committee has reviewed the SD-6: Safety Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The System Management & Nuclear Oversight Committee recommends Board approval of the 2022 SD-6: Safety Monitoring Report.

RECOMMENDED:

DocuSigned by:
Kevin McCormick
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Kevin S. McCormick
Vice President Safety & Facilities

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:
L. Javier Fernandez
AC399FDCE56247E...

L. Javier Fernandez
President and Chief Executive Officer

KSM:cal

Attachments: Exhibit A – Monitoring Report
 Resolution



Monitoring Report SD-6: Safety System Management & Nuclear Oversight Committee February 14, 2023

Kevin McCormick
VP Safety & Facilities



SD-6: Safety

- Through continuous improvement and monitoring, OPPD shall be recognized as a leader in employee safety and ensure the safety of the public in relation to OPPD operations. The Board establishes a long-term goal to continue to improve safety results that:
 - Reduce OPPD’s DART rate to < .50, as measured by the industry’s performance metric DART.
 - Reduce OPPD’s PVIR rate to < 4.00, as measured by the industry’s performance metric PVR.

SD-6: Safety

Terms and Definitions

- Days Away Restricted or Transferred (DART): The rate is calculated by multiplying the number of DART cases times 200,000 divided by the hours worked.
- Preventable Vehicle Incident Rate (PVIR): The rate is calculated by multiplying the number of PVIR cases times 1,000,000 divided by the miles driven.

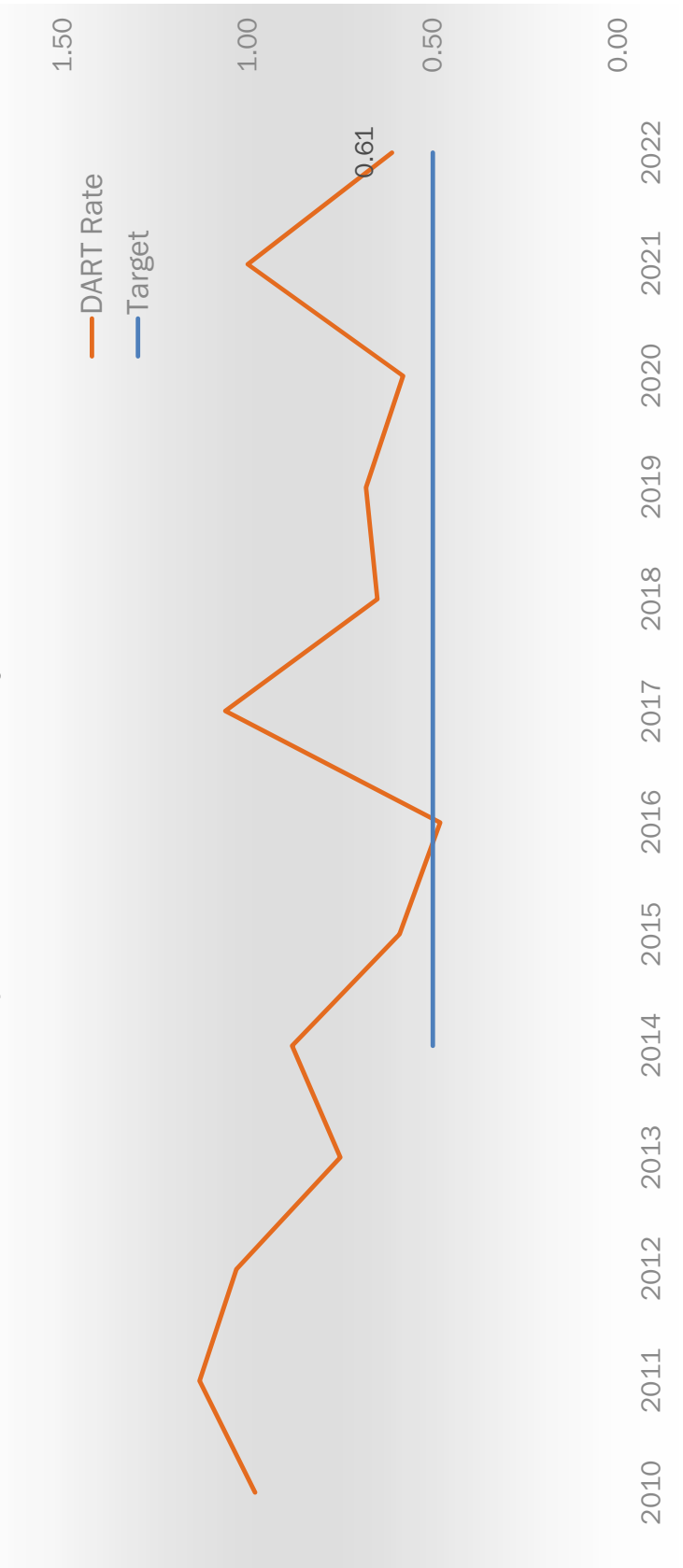
Through continuous improvement and monitoring, OPPD shall be recognized as a leader in employee safety and ensure the safety of the public in relation to OPPD operations.

Recognition:

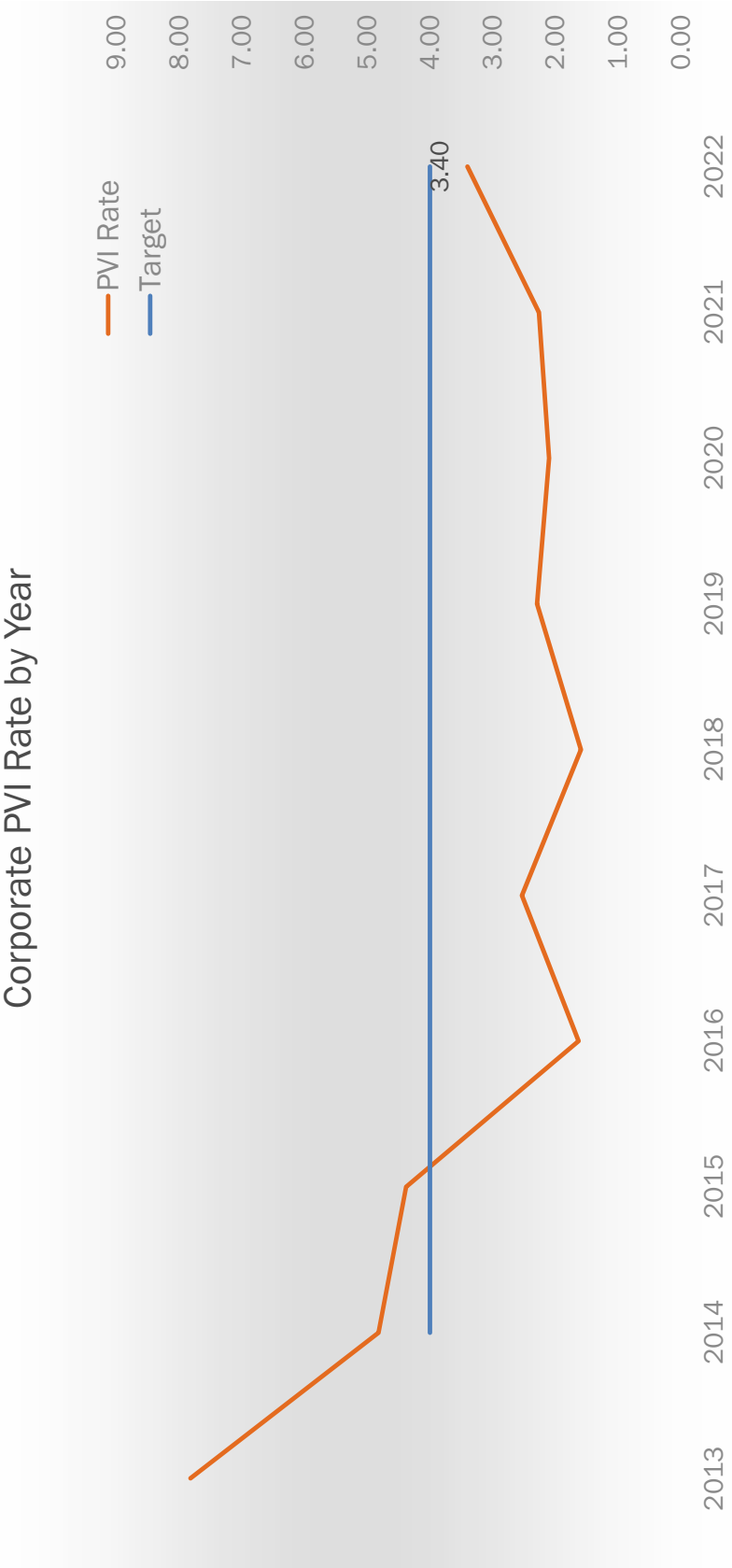
- American Public Power Association
 - Safety Award of Excellence
- National Safety Council of Nebraska
 - Nebraska’s Safest Companies

Reduce OPPD's DART rate to < .50, as measured by the industry's performance metric DART.

Corporate DART Rate by Year



Reduce OPPD's PVIR to < 4.00, as measured by the industry's performance metric PVIR.



Recommendation

- The System Management & Nuclear Oversight Committee has reviewed and accepted this Monitoring Report for SD-6 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-6.

**Any additional reflections on
what has been
accomplished ... or
challenges or gaps**





Moody/McCormick

RESOLUTION NO. XXXX

WHEREAS, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's System Management & Nuclear Oversight Committee (the "Committee") is responsible for evaluating Board Policy SD-6: Safety on an annual basis. The Committee has reviewed the SD-6: Safety Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Omaha Public Power District hereby accepts the SD-6: Safety Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.



BOARD OF DIRECTORS

Reporting Item

February 14, 2023

ITEM

Nuclear Oversight Committee Report

PURPOSE

The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- All off-site disposal shipments of the metal components from reactor vessel internal (RVI) segmentation have been completed. Additionally, the first of two canisters of material required to be stored on-site has been safely stored in the dry fuel storage area. The subcontractor experienced delays finishing final cleanup of segmentation material fragments due to challenges with the efficiency of their vacuum system. This resulted in a delay completing work associated with the second on-site storage canister.
- The reactor vessel segmentation project preparation continues with the necessary tools and equipment to begin the project on site. Assembly and testing of the equipment will continue over the next several months followed by the segmenting, packaging and shipment of the vessel material for off-site disposal.

RECOMMENDED:

DocuSigned by:

181167221FA24AE
Troy R. Via
Chief Operating Officer & Vice President
Utility Operations

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

AC398FDC56247E
L. Javier Fernandez
President and Chief Executive Officer

TRV:tsu



Board Action

BOARD OF DIRECTORS

February 14, 2023

ITEM

Award RFP No. 6023 Spring 2023 Transmission Construction

PURPOSE

Board of Directors authorization to award a contract for construction services regarding transmission system modifications including a transmission line relocation for a road project and seventy-seven (77) structure replacements.

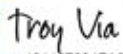
FACTS

- a. A 0.8 mile relocation of a 69kV transmission line is required to support a City of Omaha road widening project.
- b. Five (5) 161kV lattice towers were identified for replacement as part of uprating the line capacity to support load growth in the service territory and will be replaced with steel monopole structures.
- c. Seventy-one (71) wood 69kV structures and one (1) 161kV double circuit lattice structure were identified to be near the end of their useful life and will be replaced with steel monopole structures.
- d. Construction labor includes the following:
 - 1. Foundation construction, structure erection, and structure framing.
 - 2. Installation of conductor, shield wire, and fiber optic ground wire.
 - 3. Removal of existing structures, conductor, shield wires, and transmission line hardware.
- e. Five (5) proposals were received. Three (3) proposals are legally responsive, and two (2) are legally non-responsive. The three (3) legally responsive proposals are also technically responsive.
- f. Construction to begin in March 2023 and conclude in July 2023.
- g. The bid from Watts Electric Company was evaluated to be the lowest and best bid.

ACTION

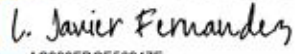
Authorization by the Board to award a labor contract to Watts Electric Company in the amount of One Million, Six Hundred Eighty-Four Thousand, Five Hundred Ninety Dollars and Fifty Cents (\$1,684,590.50) for the procurement of construction services to construct and modify the aforementioned transmission lines based on the evaluation of RFP No. 6023 Spring 2023 Transmission Construction.

RECOMMENDED:



 Troy R. Via
 Chief Operating Officer and
 Vice President – Utility Operations

APPROVED FOR BOARD CONSIDERATION:



 L. Javier Fernandez
 President and Chief Executive Officer

TRV:sjh

Attachments: Analysis of Proposals
 Tabulation of Bids
 Legal Opinion
 Resolution



MEMORANDUM

Date: February 3, 2023

From: D. D. Buelt

To: T. R. Via

RFP No. 6023
"Spring 2023 Transmission Construction"
Analysis of Proposals

1.00 GENERAL

RFP No. 6023 was advertised for bid on December 22, 2022.

Contract scope of work includes approx. 0.8 mile portion of transmission line relocation for a road project, replacement of five (5) structures for line uprate, and replacement of seventy two (72) structures that have reached the end of their useful life.

Construction is scheduled to begin March 13, 2023 and conclude July 14, 2023.

One (1) Letters of Clarifications (LOC) and was issued to provide clarification on the geotechnical information, and technical aspects of the project requested by the bidders.

No Addendums were issued.

Proposals were requested and opened at 2:00 p.m., C.S.T., Thursday, January 12, 2023.

Engineer's Estimate was \$ 2,312,795.80

Five (5) total proposals were received. The proposals received are summarized in the table below:

Bidder	Lump Sum Firm Price	Legally Responsive	Technically Responsive
Watts Electric Company	\$ 1,684,550.50	Yes	Yes
The L.E. Myers Company	\$ 1,752,091.33	Yes	Yes
Brink Constructors Inc.	\$ 1,903,859.64	No	N/A
High Voltage Inc.	\$ 2,158,327.08	No	N/A
Ward Electric Company, Inc.	\$ 2,856,658.01	Yes	Yes

T.R. Via
February 3, 2023
Page 2 of 2

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS

OPPD's legal counsel deemed that the proposals from High Voltage, Inc, for not signing by bidder, and Brink Constructors, for stating that pricing was subject to change and not providing a firm price, as legally non-responsive and cannot be considered by the Board of Directors for the award of this contract.

The legal counsel also noted that the proposal response from The L.E. Myers Co. included minor revisions to certain contract provisions, however the alternate terms are minor, thus the proposal was deemed legally responsive.

Finally, legal counsel noted that Watts Electric didn't include a start date in their proposal. This was deemed as administrative oversight and was rectified, according to the counsel recommendation, by issuing a letter of clarification for Watts to provide a start date for construction, if awarded the contract.

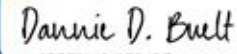
The other remaining proposal from Ward Electric Company was deemed to be legally responsive.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

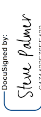
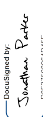
All legally responsive proposals were deemed technically responsive.



4.00 RECOMMENDATION

On the basis of compliance with the legal and technical requirements of the specifications, cost evaluations performed and guaranteed completion dates, it is recommended that RFP No. 6023 Spring 2023 Transmission Construction be awarded to Watts Electric Company for the evaluated amount of One Million, Six Hundred Eighty-Four Thousand, Five Hundred Ninety Dollars and Fifty Cents (\$1,684,590.50).

DocuSigned by:

60076142460040E

Dannie Buelt, P.E.
Director Engineering
Utility Operations

<p>TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Thursday, January 12, 2023, in Omaha, Nebraska</p>		<p>REQUEST FOR PROPOSAL NO. 6023 Spring 2023 Transmission Construction</p>		<p>Designed by:  Director Supply Chain Management</p> <p>Developed by:  Compiled by and Certified Correct</p>	
<p>Anticipated Award Date February 16, 2023</p>					
<p>ENGINEER'S ESTIMATE \$2,312,795.80</p>					
<p>BID ITEM</p>		BIDDER'S NAME & ADDRESS			
		<p>Watts Electric Company 13351 Dovers Street Waverly, NE 68462</p>	<p>The L.E. Myers Co 1405 Jackson St. Marshalltown, IA 50158</p>	<p>Brink Constructors Inc. 2950 N. Plaza Dr Rapid City, SD 57702</p>	
		SUPPLIER'S BID	SUPPLIER'S BID	SUPPLIER'S BID	
		\$1,684,590.50	\$1,752,091.33	\$1,903,859.64	
		Guaranteed Completion Date	Guaranteed Completion Date	Guaranteed Completion Date	
		Contractor did not provide date July 21, 2023	March 13, 2023 July 21, 2023	March 13, 2023 July 21, 2023	
<p>1. Price Proposal: 3.1 Lump sum firm price ("Contract Price") to perform all Work as specified. Total of all bid items from price quotation summary tab of "Attachment A" worksheet and reflected on page 23 of this RFP.</p>					
<p>2. Completion Guarantee: Start Installations: March 13, 2023 Complete all Installations: July 21, 2023</p>					

<p>TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Thursday, January 12, 2023, in Omaha, Nebraska</p> <p>Anticipated Award Date February 16, 2023</p> <p>ENGINEER'S ESTIMATE \$2,312,795.80</p>	<p style="text-align: center;">REQUEST FOR PROPOSAL NO. 6023 Spring 2023 Transmission Construction</p> <p style="text-align: right;">Page 2 of 2</p>		<p style="text-align: center;">  Disqualified by: Steve Palmer C.T. 142571058420 Director Supply Chain Management </p> <p style="text-align: center;">  Disqualified by: Suzanne Parker C.T. 142571058420 Compiled by and Certified Correct </p>
<p>BID ITEM</p>	<p style="text-align: center;">BIDDER'S NAME & ADDRESS</p>		
<p>1. Price Proposal:</p> <p>3.1 Lump sum firm price ("Contract Price") to perform all Work as specified. Total of <u>all</u> bid items from price quotation summary tab of "Attachment A" worksheet and reflected on page 23 of this RFP.</p> <p>2. Completion Guarantee: Start Installations: March 13, 2023 Complete all Installations: July 21, 2023</p>	<p>High Voltage Inc PO Box 428 Vernal UT, 84078</p> <p style="text-align: center;">SUPPLIER'S BID</p> <p style="text-align: center;"><u>\$2,158,327.08</u></p> <p style="text-align: center;">Guaranteed Completion Date <u>3/13/2023</u> <u>3/13/2023</u></p>	<p>Ward Electric Company, Inc. 9586 E I-25 Frontage Rd, Suite B Longmont, CO 80504</p> <p style="text-align: center;">SUPPLIER'S BID</p> <p style="text-align: center;"><u>\$2,856,658.01</u></p> <p style="text-align: center;">Guaranteed Completion Date <u>March 13, 2023</u> <u>July 21, 2023</u></p>	<p style="text-align: center;">SUPPLIER'S BID</p>



FRASER STRYKER

PC LLO

LAWYERS

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409 SOUTH 17TH STREET
OMAHA, NEBRASKA 68102-2663
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TELEFAX 402.341.8290
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STEPHEN M. BRUCKNER
DIRECT DIAL: 402.978.5225
SBRUCKNER@FRASERSTRYKER.COM

January 16, 2023

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 6023 – Spring 2023 Transmission Construction
("RFP No. 6023")

Ladies and Gentlemen:

We have reviewed the five (5) proposals received in response to the District's RFP No. 6023 and provide the following legal opinion.

The proposal of High Voltage, Inc. is not signed by the bidder and therefore cannot be considered by the Board of Directors for the award of this contract.

The proposal of Brink Constructors states that its pricing is subject to change due to changes in market pricing. This RFP seeks a firm price from the bidders. Therefore, it is our opinion that the Brink proposal is materially non-responsive to the contract documents and cannot be considered for the award of this contract.

The proposal of L.E. Myers Co. submits revisions to the District's proposed Construction Services Contract. In our opinion, these revisions do not render the proposal non-responsive to the contract documents.

The proposal of Watts Electric included a guaranteed completion date for the project but did not include a date, as requested, to start the project. We deem this to be an administrative oversight and, if the Watts Electric proposal is to be considered, we recommend that the District obtain a letter of clarification from Watts Electric stating the date it would commence the project, if awarded the contract.

Subject to the foregoing comments and the District's technical and economic evaluations, the proposals submitted for RFP No. 6023, other than the proposals of High Voltage, Inc. and Brink Constructors, may be considered by the District's Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

January 16, 2023
Page 2

Very truly yours,

A handwritten signature in blue ink, appearing to read "Stephen M. Bruckner". The signature is fluid and cursive, with a long horizontal stroke at the end.

Stephen M. Bruckner
FOR THE FIRM

SMB:sac
2944587



Moody/Via

RESOLUTION NO. XXXX

WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

**REQUEST FOR PROPOSAL (RFP) NO. 6023
SPRING 2023 TRANSMISSION CONSTRUCTION**

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bid submitted, as well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that the proposal of Watts Electric Company in the amount of \$1,684,590.50 for the procurement of construction services pursuant to Request for Proposal No. 6023 is hereby accepted, and the form of payment and performance bond of such bidder is approved.



BOARD OF DIRECTORS

Reporting Item

February 14, 2023

ITEM

Near Term Resource Update

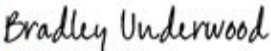
PURPOSE

To provide an overview and background related to the ongoing load growth and projected incremental demand on the utility and the efforts underway to continue serving customers.

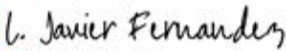
FACTS

1. The OPPD service territory is experiencing the most growth in its history.
2. Power with Purpose assets provide critical generation when customers are using electricity, support reliability and resiliency, and provide generation diversity. These assets are projected to meet our immediate needs but more growth is projected.
3. OPPD is planning to meet the growing needs of our customers beyond Power with Purpose. In addition to projecting more energy supply resources, OPPD is also constructing transmission system expansion as well as planning future transmission system projects to accommodate both near-term and long-term system needs.
4. Resource planning accounts for many challenges such as load growth, policy changes, market volatility, and increasing timelines required for supply resources to be commercially operational. OPPD's resource planning process is guided by our mission to provide affordable, reliable and environmentally sensitive energy services to customer-owners, strategic directives as well as legal and regulatory obligations.

RECOMMENDED:

DocuSigned by:

D76A6627EE154F8
Bradley R. Underwood
Vice President – Systems Transformation

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

AG399FDGE56247E
L. Javier Fernandez
President and Chief Executive Officer

BRU:rs



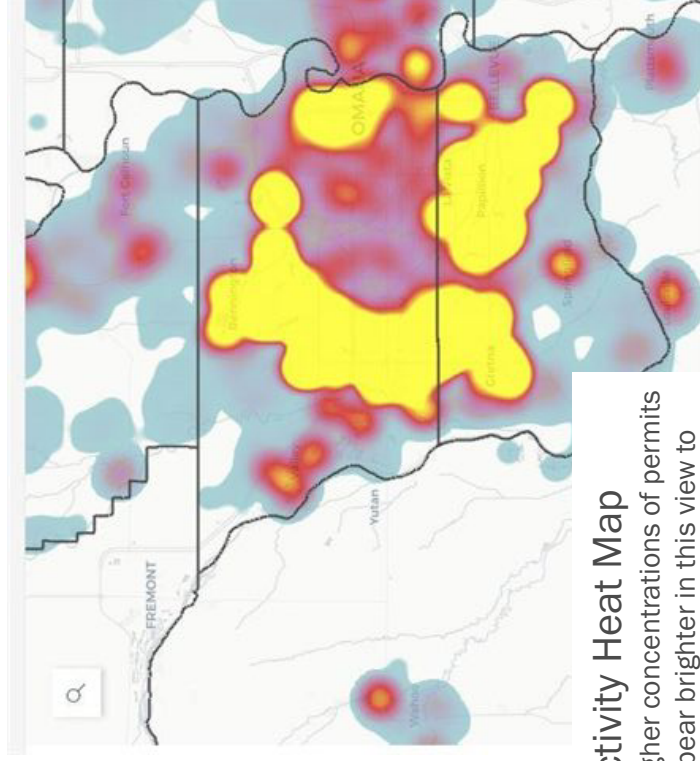
Near Term Resource Update

February 2023





Our area is growing



Activity Heat Map

Higher concentrations of permits appear brighter in this view to show where the most activity is occurring.

OPPD load growth has increased from ~4MW per year to ~100MW per year

SOURCE: MAPA



Regional Growth Trends and Stats

2022 Greater Omaha Chamber Annual Report

61

Landed projects

\$2.1 billion

Capital investment

7,871

New + retained jobs

24.3% increase

Commercial construction permits

(CSA, December 2021 vs. December 2022)

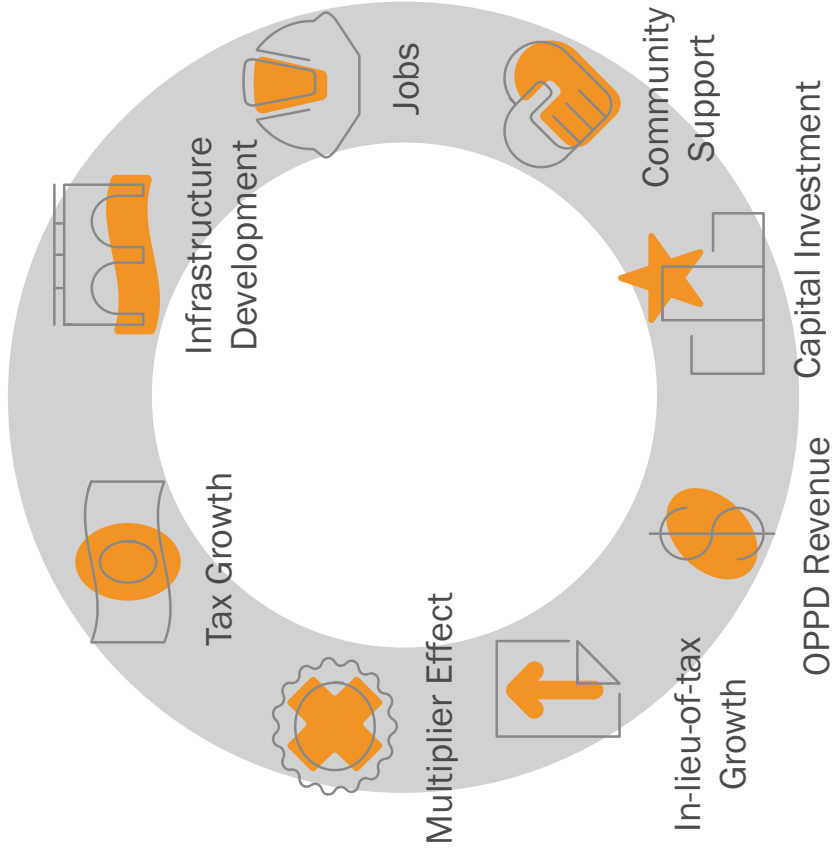
Landed Projects	Capital Investment
2018	\$1,426,371,220
2019	\$1,034,369,494
2020	\$ 481,715,397
2021	\$1,532,650,144

Policy and Planning to Prepare for Growth

- \$110M of recent legislation passed and dedicated toward site development over the last two sessions
 - Rail-served sites, electric infrastructure, LB 1024 – business park, inland ports
 - Note that previously only roughly \$2M annual total state funding dispersed to sites statewide since 2011
- 2023 legislative session - \$430+M proposed for site development and industry
 - Mega site, CHIPS Act, LB 1024 Project Selection and more
- Other projects, planning and funding in development
 - Water resources, lake proposal, sewer infrastructure and capacity, streetcar, urban core, etc.

The value of growth

Growth contributes to increased tax revenue, more jobs and affordable electricity



- We are having growth of all types across our service area – the result of both economic development and organic expansion.
- Economic prosperity and growth is foundational to cultivating vibrant and thriving communities
- Local and state strategy increasingly is focused on redevelopment, including the urban core
- The value of economic development helps optimize our energy system and benefits ratepayers

Look back: Power with Purpose

Power with Purpose was previously announced to solve for the following:

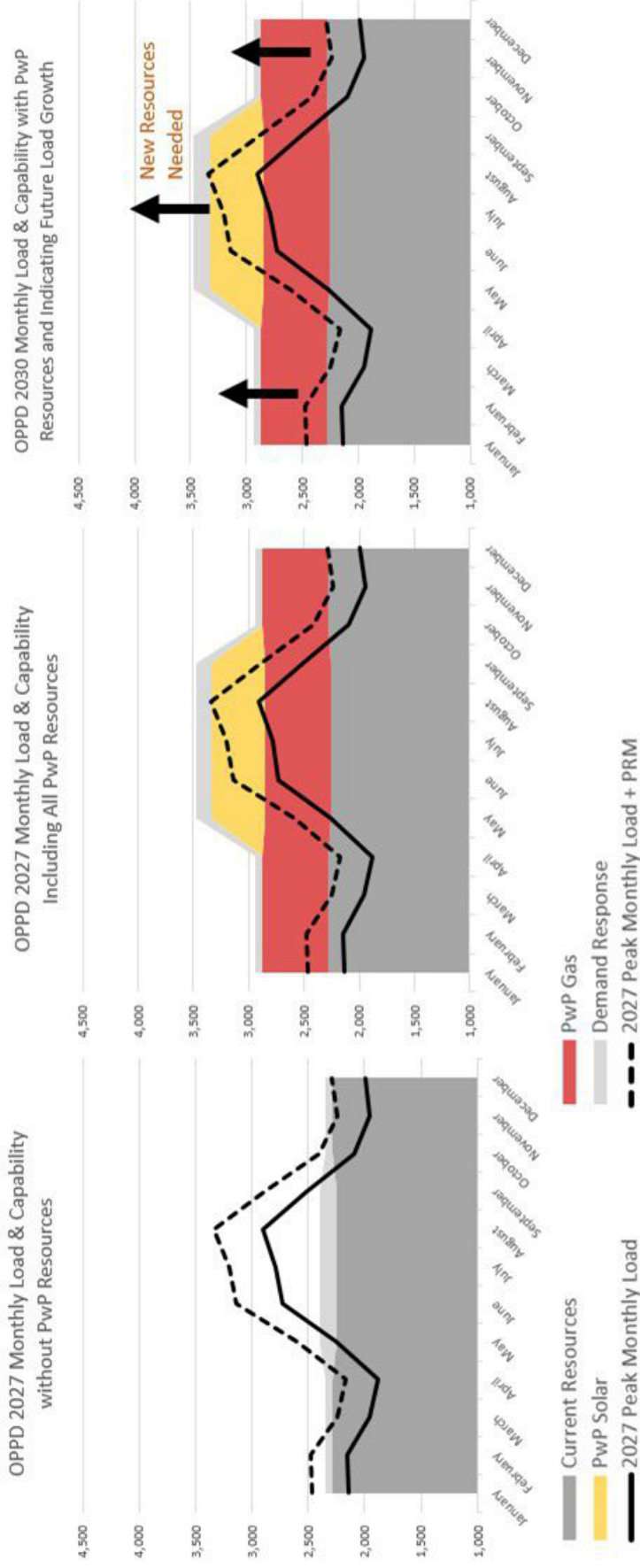
- Provide critical capacity and energy when OPPD's system experiences the highest demand.
- Provide power generation during winter's less-sunny days and during extreme weather events — supporting resiliency and reliability.
- Provide incremental generation diversity as our community continues to grow and thrive.
- Power with Purpose assets are the most efficient optimization of cost, reliability, and environmental sensitivity.
- We are projecting more growth and currently have an increased planning reserve margin.

Power with Purpose

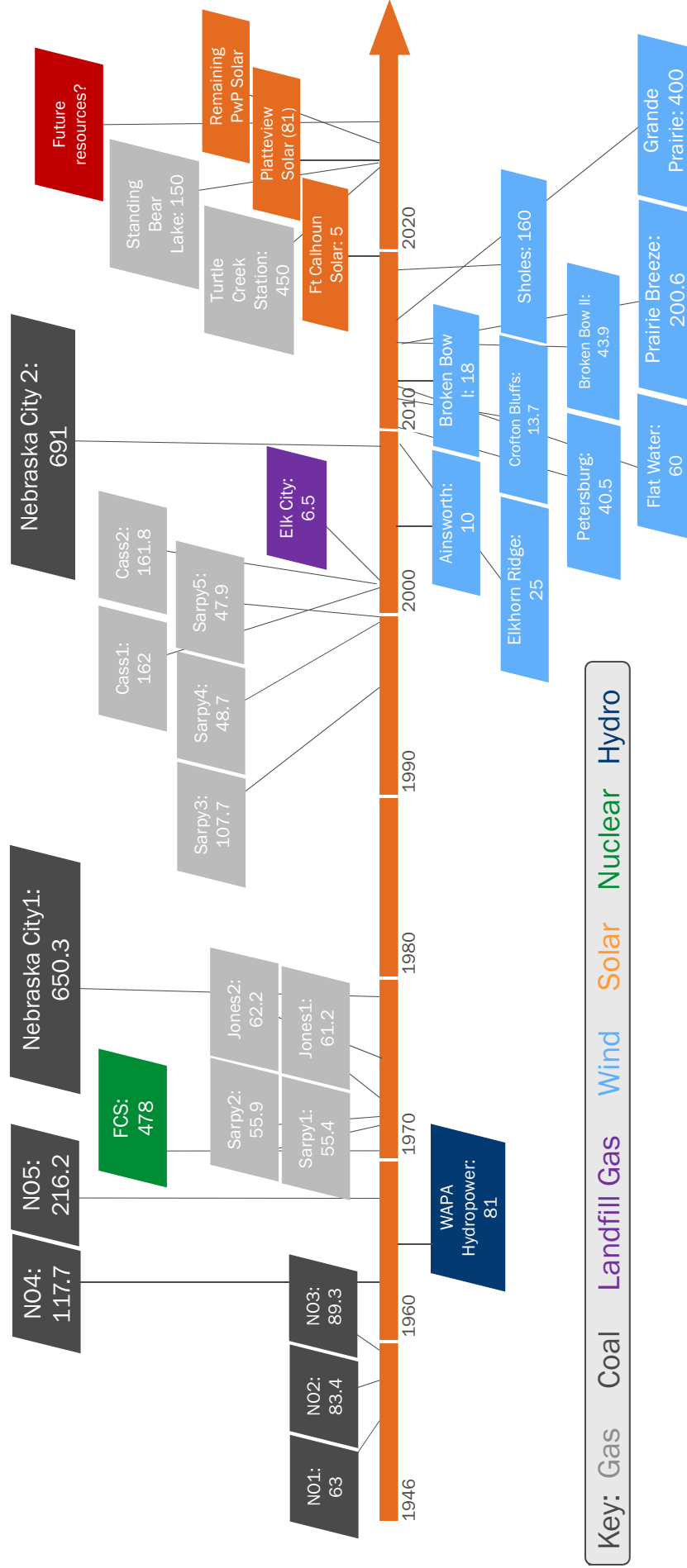


- Up to 600 MW of utility-scale solar
 - Platteview Solar (81)
 - Other projects under development
- 600 MW of backup natural gas generation
 - Turtle Creek Station
 - Standing Bear Lake Station

Planning to Meet Growth



Timeline: Generation additions



Key: Gas Coal Landfill Gas Wind Solar Nuclear Hydro

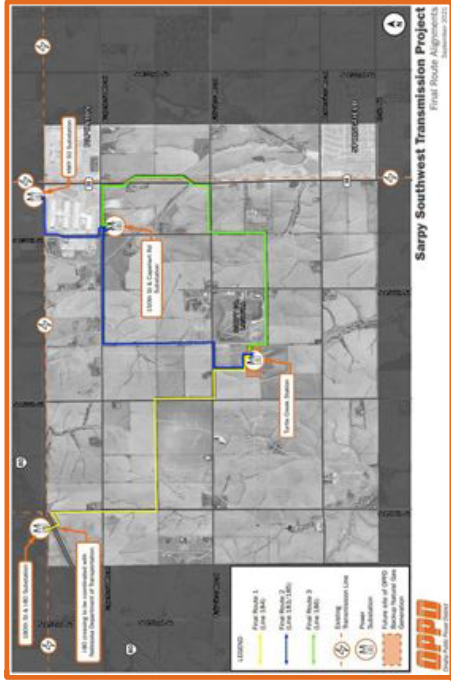
Preparing for future growth

- **GENERATION:** As part of ongoing capacity planning, OPPD is planning for needs beyond Power with Purpose for 2027-2032
 - Analysis will update with most recent data and identify what resources are needed to support expected load growth. E3 is supporting.
 - All options that are being evaluated are consistent with affordable, reliable, environmentally sensitive energy services and near-term timing feasibility considerations.
- **TRANSMISSION:** OPPD is expanding our sub-regional transmission grid to accommodate both near-term and long-term needs for reliability/resiliency, growth and future generation capacity options

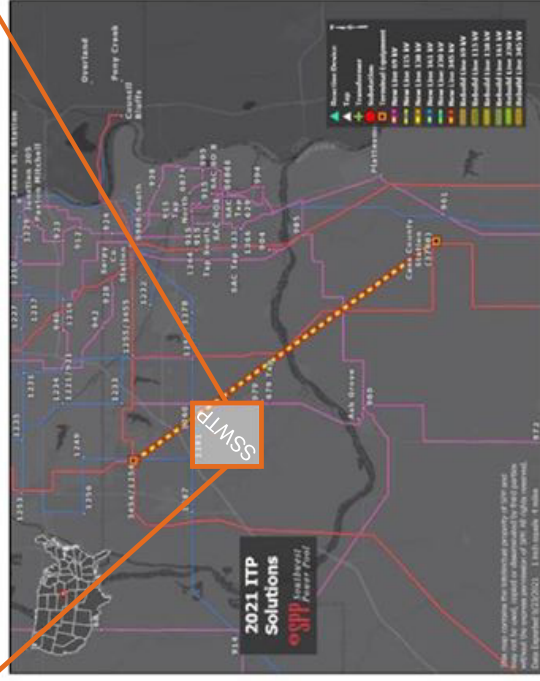


Transmission Expansion Projects

Sarpy Southwest Transmission Project (SSWTP)



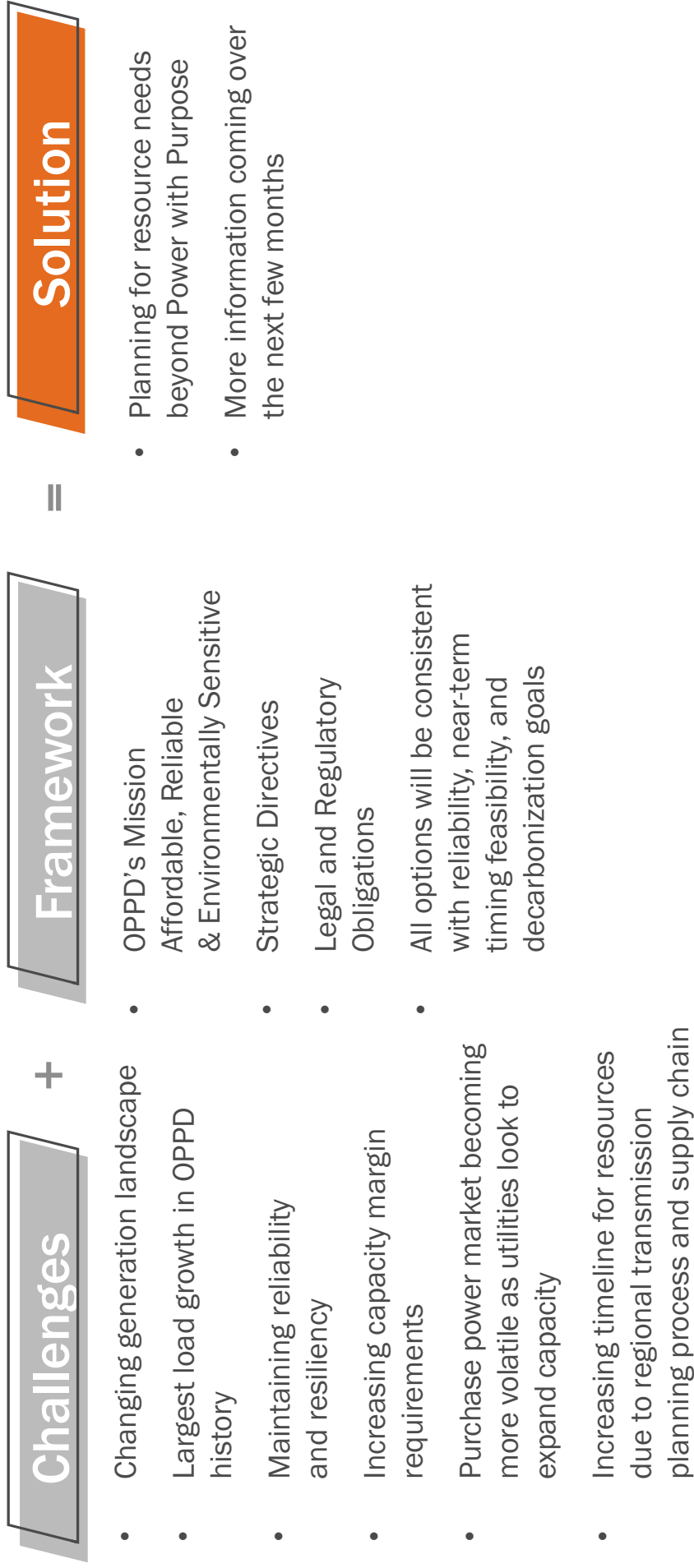
Cass County to Gretna 345kV Transmission Project



- Sarpy Southwest Transmission Project (SSWTP)
 - ~12 miles of three new 161kV transmission lines interconnecting Turtle Creek Power Station to OPPD’s existing power grid
 - Portions will be built to high-capacity double circuit 345kV/161kV standards to support future growth and system expansion
 - Estimated completion -- 2023
- Cass County to Gretna 345kV Transmission Project
 - 345kV transmission line between OPPD’s Cass County Power Station substation and OPPD substation at 180 and Giles
 - Project will support reliability/resiliency, growth and future generation expansion and integrate into SSWTP using double circuit 345/161kV capability
 - ~29 miles total length
 - Estimated completion – 2026 with routing, siting and public involvement process expected this year

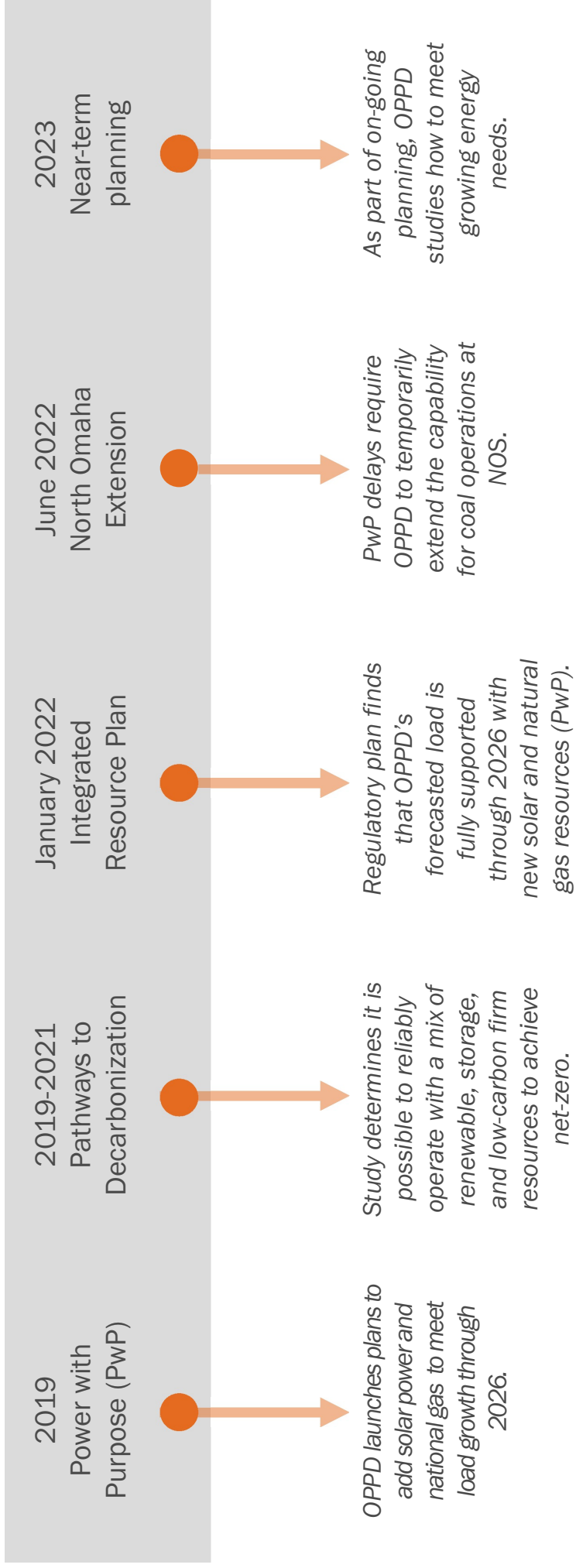
*Line drawn for illustrative purposes only, route is TBD

Resource Planning Recap



Informing our direction

Customer, employee and public feedback through workshops, surveys and other outreach.



TIMELINE



December 2022
State of the Utility



Q1 2023
Education
and communication:
Power with Purpose
North Omaha Station
Solar updates
New resources



Q2 2023
Outreach:
Recommendation
and resolution

Communication and outreach

Our community is growing, how do we support it?

Objective: Educate about our generation journey with a focus on new transmission and generation assets

Outcome: Ensure stakeholders understand situation and recommended solutions.

Tactics: Education, communication and outreach to build understanding about load growth as well as trust in OPD's near- and long-term generation strategies. Tactics:

- OPDCommunityConnect.com
- Wire stories
- Social media
- News releases
- OPD and community events
- Additional outreach tactics TBD between resolution and vote



Pre-Committee Agenda

PUBLIC INFORMATION PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
February 7, 2023 4:00 – 5:00 P.M.

1. Safety Briefing (McAreavey – 2 min)
 - a. Objective: Promote awareness of current safety focus.

2. Board Work Plan (Focht – 3 min)
 - a. Objective: Discuss Public Information Committee items on the Board work plan.

3. North Omaha Engagement (Olson – 25 min)
 - a. Objective: Provide some preliminary action plans for the three themes.

4. Legislative and Regulatory Update (Olson – 25 min)
 - a. Objective: Provide brief update on federal and state legislative and regulatory activities.

5. Summary of Committee Direction (2 min)
 - a. Objective: Executive Leadership Team liaison(s) to summarize direction provided by the committee.



Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM

Legislative and Regulatory Update

PURPOSE

To provide an update on 2023 state and federal legislative matters, local government affairs and regulatory matters.

FACTS

- a. Nebraska's 108th Legislature 1st session began on January 4, 2023 and ends on June 9, 2023.
- b. The 118th Congress began on January 3, 2023 and is expected to end January 3, 2025.

ACTION

Reporting item

RECOMMENDED:

DocuSigned by:

Lisa A. Olson

Lisa A. Olson

Vice President – Public Affairs

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

L. Javier Fernandez

L. Javier Fernandez

President and Chief Executive Officer

Attachment: Local, State and Federal Update



Government Affairs Update Board Committee February 14, 2023

Tim O'Brien, Director – Economic Development & External Relations



2023 Nebraska Legislative Calendar

Nebraska's 108th Legislature, First Session

- 90-day session
- January 4 – First day of session
- January 18 – Last day of bill introduction
- January 23 – Public hearings began
- January 30 – Morning and afternoon public hearings
- February 13 – Floor debate begins
- March 9 – Last day to request speaker priority bill
- March 14 – Last day for designation of committee and speaker priority
- March 15 – Announcement of speaker priority bills
- March 24 – Last day of public hearings
- March 28 – Full day of floor debate
- April 11 – June 2 – Possible late night sessions
- June 9th – Sine Die

State Legislative Process Overview

- Bill Introduction
- Committee & Hearing
- General File
- Enrollment & Review
- Select File
- Final Reading
- Governor



We are here

2023 Nebraska Legislative – Major Themes

- Rules – approved quicker than anticipated
- Budget/Revenue
 - Surplus Revenue Forecast
- Taxes
- Education/School Funding
- Corrections/Prison
- Political/Social Topics
- Economic Development

812 bills and 30 constitutional amendments introduced

- Record 885 in 1997

2023 OPPD Legislative Bills

These issues have been brought to the forefront to have OPPD take a leading role to champion. We view this process as a 2-year journey. Three senators will introduced these bills on OPPD's behalf.

- Broadband LB61 (Brandt) – Seek to repeal the dark fiber statutes to help expand broadband coverage across the state. This could also incorporate a repeal of the challenge of safe harbor rates under LB992.
- Critical/essential utility workers LB267 (Brewer) - seek to have defined as emergency personnel in declared emergencies in order to protect our communities while ensuring continuity of functions critical to public health and safety.
- Weatherization funding LB237 (Wayne)– seek state funding for weatherization efforts to upgrade more homes in order to lower utility bills permanently.

OPPD Priority Bills

Bill & Current Status	Summary
LB 61 Brandt	Authorize leasing of dark fiber and eliminate certain powers of the Public Service Commission
<i>Support</i>	1/9/23 Referred to Transportation and Telecommunications Committee, 2/21/23 Hearing scheduled
LB 122 Bostelman	Change provisions relating to the One-Call Notification System Act
<i>Oppose</i>	Amendment in development, 1/10/23 Referred to Transportation and Telecommunications Committee, 1/31/23 Hearing held
LB 237 Wayne	Appropriate funds to the Department of Environment and Energy
<i>Support</i>	1/12/23 Referred to Appropriations Committee. 3/13/23 Hearing scheduled
LB 255 Brewer	Change eminent domain and renewable energy generation provisions relating to certain power suppliers
<i>Oppose</i>	1/12/23 Referred to Natural Resources Committee
LB 267 Brewer	Adopt the Critical Infrastructure Utility Worker Protection Act
<i>Support</i>	1/12/23 Referred to Business and Labor Committee, 1/30/23 Hearing held

OPPD Priority Bills

Bill & Current Status	Summary
LB 394 Erdman	Change provisions relating to the determination of damages as a result of eminent domain
Oppose	1/17/23 Referred to Judiciary Committee
LB 567 Bostleman	Change provisions relating to public power and irrigation districts and electric suppliers
Neutral	1/19/23 Referred to Natural Resources Committee, 2/2/23 Hearing held
LB 644 McDonnell	Change provisions relating to the use of the Site and Building Development Fund
Support	1/20/23 Referred to Banking, Commerce and Insurance Committee, 1/30/23 Hearing held
LB 743 Kauth	Adopt the Investment Neutrality in Public Funds Act
Oppose	1/20/23 Referred to Banking, Commerce and Insurance Committee, 2/13/23 Hearing scheduled

OPPD Awareness

Bill & Current Status	Summary
LB 120 Bostleman	Eliminate obsolete provisions relating to a Nebraska Power Review Board study
<i>Neutral</i>	1/10/23 Referred to Natural Resources Committee, 2/16/23 Hearing scheduled
LB 399 Brewer	Change provisions relating to privately developed renewable energy generation facilities and other electric generation facilities
<i>Oppose</i>	1/17/23 Referred to Natural Resources Committee
LB 560 Blood	State intent to seek federal funds under the Inflation Reduction Act of 2022
<i>Support</i>	1/11/23 Referred to Appropriations Committee, 3/6/23 Hearing scheduled
LB 568 Bostelman	Adopt the Nuclear and Hydrogen Development Act
<i>Support</i>	1/19/23 Referred to Natural Resources Committee, 2/16/23 Hearing scheduled
LB 787 Wayne	Adopt the STEEM Development Act
<i>Support</i>	1/20/23 Referred to Education Committee, 1/31/23 Hearing held



Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM

North Omaha Engagement Plan Update

PURPOSE

To provide an update on the North Omaha Station outreach and listening phase per board resolution 6518.

ACTION

Reporting item

RECOMMENDED:

DocuSigned by:

Lisa A. Olson

Lisa A. Olson

Vice President – Public Affairs

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

L. Javier Fernandez

L. Javier Fernandez

President and Chief Executive Officer

Attachment: North Omaha Station Outreach and Engagement



NOS Outreach & Engagement

February 2023 Update

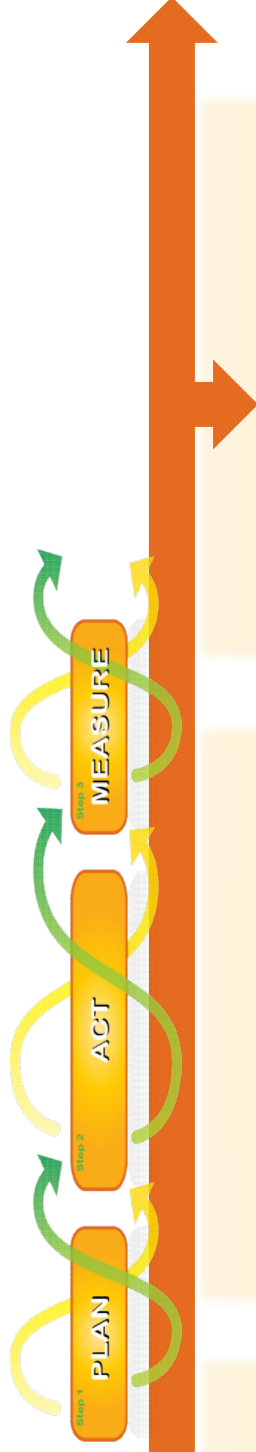


Objective

- Per the edited and approved Resolution 6518, OPPD’s Board of Directors cited that OPPD’s continued outreach should ...

“Engage with local educational, public health, and community-led organizations in carrying out the process that includes engaging the North Omaha community in understanding the benefits and developing action plans to reduce overall impacts related to ongoing operations at North Omaha Station for residents.”

Phases



Phase I (pre-August vote)

Inform and communicate local, regional and national challenges and changes to the electrical system landscape.

Various, internal communications, external 1:1s, videos, industry articles, Speakers Bureau, website education, FAQs, etc.

Phase II (Aug-Dec)

Engage with, consult and listen to local educational, public health, and community-led organizations.

Listening tour, data collection, employee community connections and retiree outreach, LB1024 hearings, NOS plant tour and community leader conversations.

Phase III (Jan-TBD)

Output of listening phase – plan to be developed based on feedback.

Likely to include continued engagement with LB1024 implementation and the North O business park, product development & marketing engagement, community conversation and events.

Broader Engagement (to date)

- January 6: Empowerment Network – Community Leaders
- January 13: Sierra Club Meeting
- January 14: Empowerment Network – Community Meeting
- January 27: Citizens Climate Lobby (CCL)
- January 28: State of North Omaha Meeting
- February 2: Miller Park Minne Lusa Neighborhood Association Meeting
- Other: OPPDCommunityConnect, outreach to neighborhood associations and churches in closest proximity



Lessons Learned

- Make the Invisible, Visible... We need to solve for how we elevate and communicate the work that happens every day
- Communicate the day-to-day trust building and partnerships that aren't seen in a monitoring report
- Deeper conversations have helped us understand holistic wellbeing of the community
- Many did not know that North Omaha Station units 1, 2 and 3 were taken off coal in 2016
- Interests are broad ranging from public safety to prosperity to public policy (grants, LB1024, etc.) to health
- Multiple outreach approaches, from 1:1s to OPPDCommunityConnect.com
- Connect this strategy to Powering the Future 2050
- Navigate special interest group agendas, as to not overshadow the needs of the community



Themes

Community Development

OPPD Role: Partner

Work side-by-side with elected officials, area organizations and businesses to ensure a thriving community.

- *i.e. LB1024, redevelopment, Business Park, workforce development, Urban Core, etc.*

Public Health

OPPD Role: Supporter

Per Resolution, understand and support public health programs and community needs.

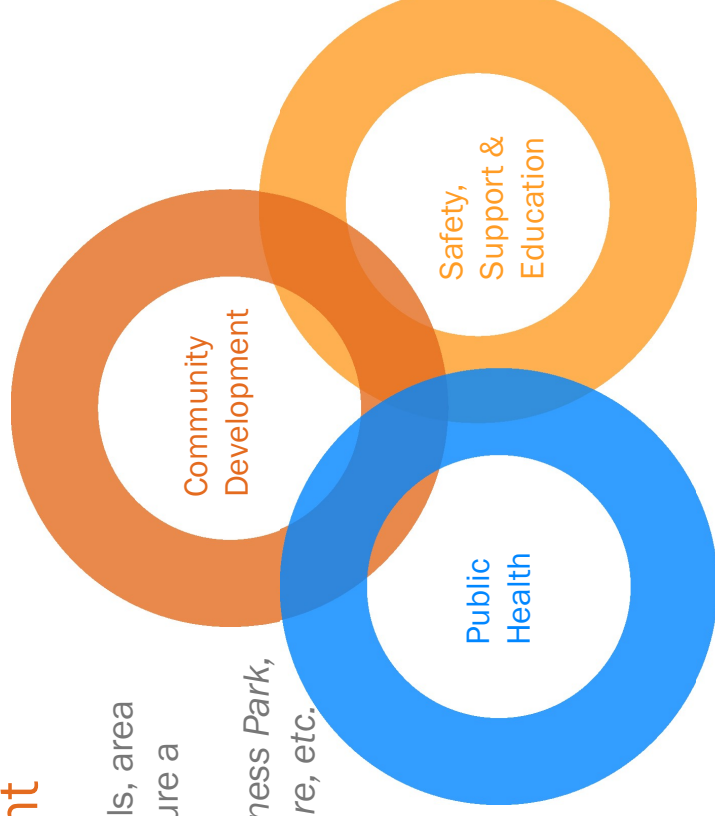
- *How do we measure the holistic wellbeing of a community?*
- *OPPD impacts to Social Determinants of Health*

Safety, Support & Education

OPPD Role: Collaborator, Connector, Owner/Partner

Listen, learn and launch events, education and programs that are unique to the communities we serve.

- *Safety: outages, trees, streetlights*
- *Support: volunteerism, non-profit and school programs*
- *Education: solar, rates, energy efficiency and assistance, sustainability, speakers bureau, etc.*



Social Determinants of Health

Social determinants of health (SDOH) are the conditions in the environments where people are born, live, learn, work, play, worship, and age that affect a wide range of health, functioning and quality of life outcomes and risks.



The Impacts

[Social Determinants of Health](#)

Economic Stability

Help people earn steady incomes that allow them to meet their health needs.

Education Access & Quality

Increase educational opportunities and help children and adolescents do well in school.

Health Care Access and Quality

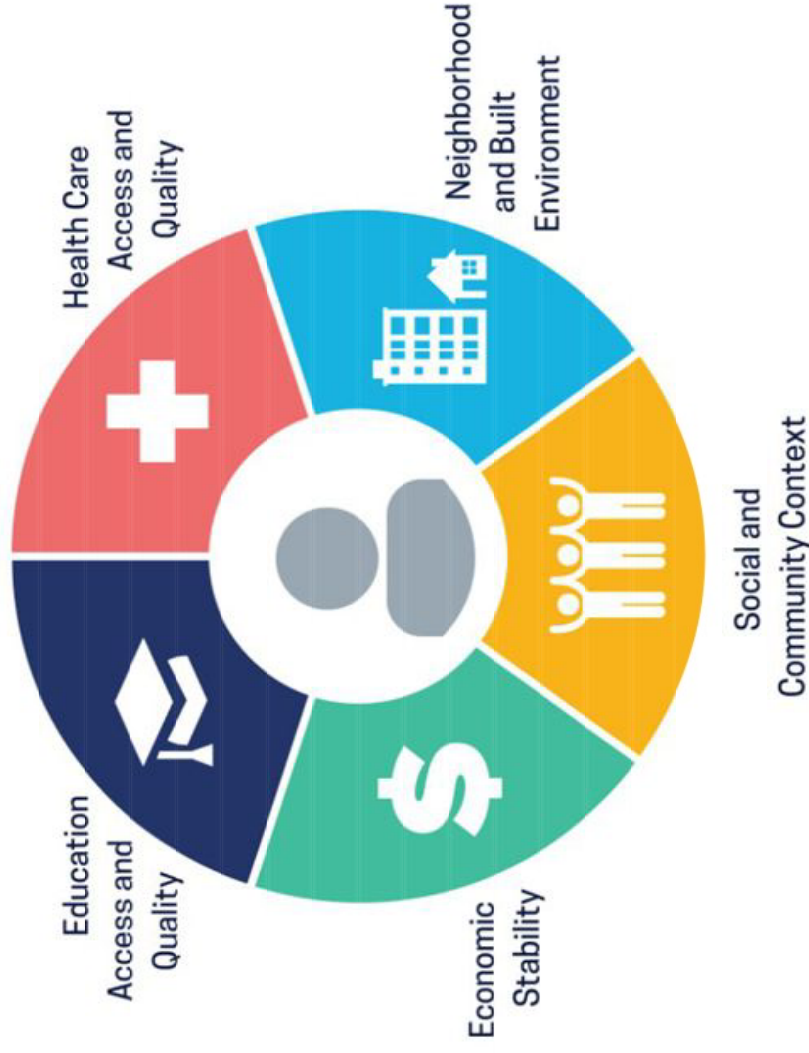
Increase access to comprehensive, high quality health care services.

Neighborhood and Built Environment

Create neighborhoods and environments that promote health and safety.

Social and Community Context

Increase social and community support.

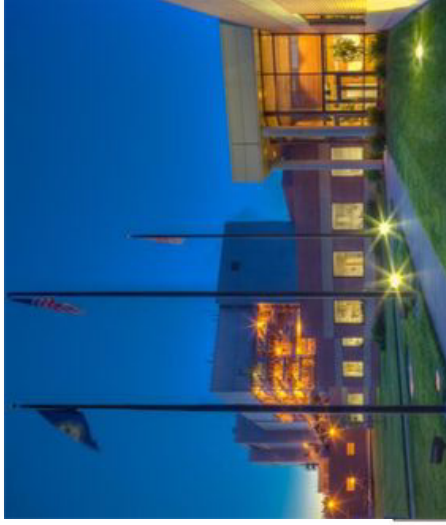


Social Determinants of Health
Copyright-free

 Healthy People 2030

Broader Engagement (upcoming)

- February 18: NAACP
- February 21: OPPD-sponsored Community Conversation
- February 27: North Omaha Commercial Club Meeting



Join us for a Community
Conversation about
North Omaha Station

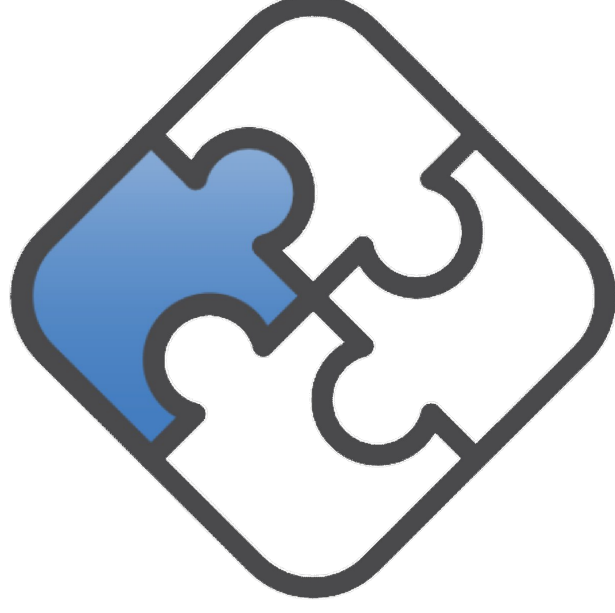
Tuesday, Feb. 21, 5:30 p.m.

Details available at
OPPDCommunityConnect.com



Next Steps

- Utilize feedback from broader engagement to help prioritize need and identify/validate partnerships
- Develop, refine and provide recommendations on potential opportunities going forward
- Give appreciation for so many outreach efforts and input we received from the community leaders and circle back on an update so they know how their input contributed





Agenda

**OPPDP BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, February 16, 2023 at 5:00 P.M.**

*Conducted in person at the Omaha Douglas Civic Center, 1819 Farnam Street,
2nd Floor Legislative Chamber, Omaha, NE 68183*

*Public may attend in person at the Omaha Douglas Civic Center or remotely by going to
www.oppd.com/BoardAgenda to access the Webex meeting link and view materials.*

Preliminary Items

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

Board Consent Action Items

6. Approval of the January 2023 Meeting Minutes and the February 16, 2023 Agenda
7. SD-1: Strategic Foundation Monitoring Report – Resolution No. 6550
8. SD-6: Safety Monitoring Report – Resolution No. 6551
9. Spring 2023 Transmission Construction – Resolution No. 6552

Board Discussion Action Items

Other Items

11. President's Report (20 mins)
12. Opportunity for comment on other items of District business
13. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Develop a Board training plan	Chair	Fernandez	Medium	Medium	Low	On Track	12/01/21	08/11/22	04/28/23	Finish date moved per conversation during Governance-Committee (1/12) to reflect committee desire to explore best ways for training delivery with Board.
SD-2: Rates Policy Refinement (Most recent monitoring report approved 6/16/22; next monitoring report tentatively June 2023)	FIN	Bishop	Medium	Medium	Medium	On Hold	08/26/20	04/02/21	TBD	Initial revision completed (12/15/22); Will make future revisions based upon the outcomes of the Rate Workshops (timing TBD)
Governance discussion re: handling of concepts that span multiple SDs	GOV	Focht	Medium	Low	Low	On Hold	02/12/21	04/13/21		
Ad Hoc Committee on Market Transformation	GOV	Focht	Low	Low	Medium	On Hold	08/26/20			SD-9 potential revisions may address part of this topic
SD-13: Stakeholder Outreach & Engagement policy refinement (Most recent monitoring report approved 10/21/21; Next monitoring report tentatively Oct. 2022)	PI	Olson	Medium	Low	Medium	On Hold	01/19/21	02/09/21		PI Committee consensus on 12/7/21 to revise SD-11 first.
SD-4: Reliability Policy Refinement (Most recent monitoring report approved 4/21/22; next monitoring report tentatively April 2023)	SMNO	Via	Medium	Low	Medium	On Hold	08/26/20			Plan is for the Systems Committee to begin revision efforts after SD-9 and SD-7 are revised.
SD-12: Information Management and Security	GOV	Brown	Low	Low	Medium	Not Started				Request from Director Moody to affirm that SD-12 is still relevant and provides sufficient direction to the district, especially given the volume and complexity of change happening in the IMS space; explore OPPD's role in allowing its customers to share their information for broader advancement of the utility industry future.
Assess and implement best ways to evolve Board review process	GOV	Focht	Low	Medium	Medium	Not Started	12/01/21			
Update the language in GP-6; Role of the Board Officers - Add clarity for how/when/who appoints ad hoc committees	GOV	Focht	Low	Low	Low	Not Started	12/01/21			
Improve process for how we manage board work plan	Chair	Focht	Medium	Low	Low	Completed	12/01/21	12/01/21	04/16/22	Will socialize Mar/Apr
Gain line of sight into CEO Coaching	Chair	Fernandez	Low	Low	Low	Completed	12/01/21	02/01/22	05/31/22	Javier worked with STS on development plan; STS presented development plan at 5/17/22 closed session
Improve manner in which committee meeting objectives are written	Committee Chairs	Executive Liaisons	Low	Low	Low	Completed	12/01/21	12/01/21	04/16/22	Addition of deputy executive liaison/scribe role will facilitate
SD-5: Customer Satisfaction - non-substantive update	GOV	Focht	Low	Low	Low	Completed	12/01/21	12/01/21	04/21/22	Included in the non-substantive change proposal approved by the Board on 4/21/22
Refine SD monitoring process to address question of "compliance" as well as allow discussion on both on what has been achieved and where there are continued challenges and gaps; include any changes for GP-3: Board Job Description	GOV	Focht	Medium	Medium	Medium	Completed	02/12/21	02/12/21	04/21/22	Piloting a refined approach with SD-1 Monitoring Report approved on 4/21/22; will implement in monitoring reports starting in May 2022
SD-1: Strategic Foundation Monitoring Report Discussion and Refinement	GOV	Focht	Low	Low	Low	Completed	02/12/21	04/13/21	04/21/22	Addressed during monitoring report approved on 4/21/22
Understand and recommend action regarding chairs being able to serve two consecutive terms	GOV	Bruckner	Medium	Low	Low	Completed	12/01/21	12/01/21	01/20/22	Keep current process, track years served, and confirm on an annual basis.

Action Item	Board Assignment	ELT Lead	Priority	Board Resources	OPPD Resources	Status	Accepted	Start	Finish	Comment
Clarify role of committee chair and executive liaison in determining need for pre-committee meetings and related agendas	GOV	Focht	Low	Low	Low	Completed	12/01/21	12/01/21	01/20/22	Built into the monthly meeting between executive liaison and committee chair
Explore mechanisms for sharing pre-committee discussions with all Board members	GOV	Focht	Low	Low	Low	Completed	12/01/21	12/01/21	01/20/22	Address through chair report during All Committees meeting and availability of materials in Diligent
Improve how we use the Summary of Committee Direction and reporting during All Committee meetings	GOV	Focht	Low	Low	Low	Completed	12/01/21	12/01/21	03/11/22	Addition of deputy executive liaison/scribe role will facilitate
BL-5: Unity of Control Policy Revision	GOV	Focht	Medium	Low	Low	Completed	08/26/20	08/26/20	12/09/20	
BL-7: Delegation to the President & CEO	GOV	Focht	Medium	Low	Low	Completed	08/26/20	08/26/20	09/17/20	
GP-4: Agenda Planning	GOV	Focht	Low	Low	Low	Completed	08/26/20	08/26/20	09/17/20	
SD-1-1: Economic Development policy refinement (Most recent monitoring report approved 11/18/21; Next monitoring report tentatively Nov. 2022)	PI	Olson	Medium	Low	Medium	Completed	01/19/21	02/09/21	06/16/22	PI committee currently reviewing draft; intend to advance out of committee to Board in May; Board approved revised SD-1.1 on 6/16/22
BL-9: Delegation to President & CEO - Local, State and Federal Legislation and Regulation - Legislative Resolution	PI	Olson	High	Low	High	Completed	07/11/20	07/11/20	10/13/20	
SD-9: Resource Planning policy refinement (Most recent monitoring report approved 8/17/21; next monitoring report tentatively September 2022)	SMNO	Via / Underwood	Medium	Low	Medium	Completed	08/26/20	12/03/20	08/18/22	System Committee consensus at 3/3/22 meeting to share language with other Board members between March and April for potential public discussion in April. Board discussion and consensus at 6/14/22 All Committees meeting to return SD-9 policy to System Committee for further refinement. Policy revised and posted for public comment 7/28/22-8/14/22. Board approved revisions and renaming of policy to SD-9: Integrated System Planning 8/18/22.
SD-7: Environmental Stewardship policy refinement (Most recent monitoring report approved 10/21/21; Next monitoring report tentatively Oct. 2022)	SMNO	Olson	Medium	Low	Medium	Completed	10/05/21	09/08/22	09/22/22	Plan is for the Systems Committee to begin revision efforts after SD-9 is revised. Discussion about an update to include interim metrics for carbon emissions reduction is expected after this work is completed and presented. System Committee discussed proposed revision at 9/8/22 meeting; Board approved revision 9/22/22.
SD-7: Environmental Stewardship policy refinement	SMNO	Fisher	High	Low	Medium	Completed	01/19/21	01/19/21	05/20/21	Added language to reflect climate change



Reporting Item

BOARD OF DIRECTORS

February 14, 2023

ITEM

Power with Purpose; Natural Gas Generation, Energy Delivery and Solar Updates

PURPOSE

Provide updates on Power with Purpose projects for February 2023.

TURTLE CREEK STATION & STANDING BEAR LAKE STATION FACTS

- a. Engineering, procurement, and construction activities are in progress.
- b. At Standing Bear Lake Station, the engine hall is being erected and, in the substation area, the control house foundation is being prepared and bus structures are being erected.
- c. At Turtle Creek Station, both Siemens Energy gas turbine and generator sets have been set on their foundations and the administrative building is being framed. In the substation area, the control house foundation is being prepared and H-frame structures are being erected.

ENERGY DELIVERY FACTS

Structure erection and wire installation continues to progress well for the Sarpy Southwest Transmission Project and final schedule coordination is taking place for connections to the new substations. Only a few foundations remain to be installed for the new transmission lines for the Standing Bear Lake Station interconnection. Remote end substation work near 144th and State Streets is progressing on schedule.

SOLAR FACTS

- a. The 81-megawatt Platteview Solar facility in Saunders County continues to make progress. Construction is on track to begin at the site once the ground thaws and weather conditions are suitable.
- b. The industry continues to seek further details and guidance for the Inflation Reduction Act (IRA) from the Department of Treasury and Internal Revenue Service (IRS). In light of this, OPPD staff continue to work with industry experts, including financial, tax, legal, and suppliers, to evaluate these policies and understand how to optimize the pursuit of solar deployment for customer owners.
- c. Staff continue to track and maintain a development pipeline of potential projects, informed by ongoing discussions with project developers, suppliers, and other industry experts.
- d. OPPD staff continue to engage with local jurisdictions to support the development of solar regulations and provide education on solar technology.

RECOMMENDED:

Troy Via

Troy R. Via
Chief Operating Officer & Vice President
Utility Operations

APPROVED FOR REPORTING TO BOARD:

L. Javier Fernandez

L. Javier Fernandez
President and Chief Executive Officer



Power with Purpose Update Committee Meeting

February 14, 2023



Power with Purpose Update

Agenda

- Standing Bear Lake Station & Turtle Creek Station
- Solar



Standing Bear Lake Station & Turtle Creek Station



Power with Purpose Update

Standing Bear Lake Station

- Site Progress: 44.4%
- Construction activities
 - Substation: bus structures are being erected and the control house foundation is being prepared
 - Generation: the engine hall that will house the reciprocating internal combustion engines and generators is being built



Substation Vertical Bus Support Erection



Facing Southwest - Engine Hall Enclosure Steel Erection



Substation Control House Foundation Prep
Information as of February 3, 2023

Power with Purpose Update

Turtle Creek Station

- Site Progress: 45.3%
- Construction activities
 - Substation: H-frame structures are being erected; control house foundation is being prepared
 - Generation: framing of the administrative building is progressing well
 - Siemens gas turbines and generators have been set on their foundations at the site



Administrative Building



Siemens Gas Turbine/Generator Set on Foundation

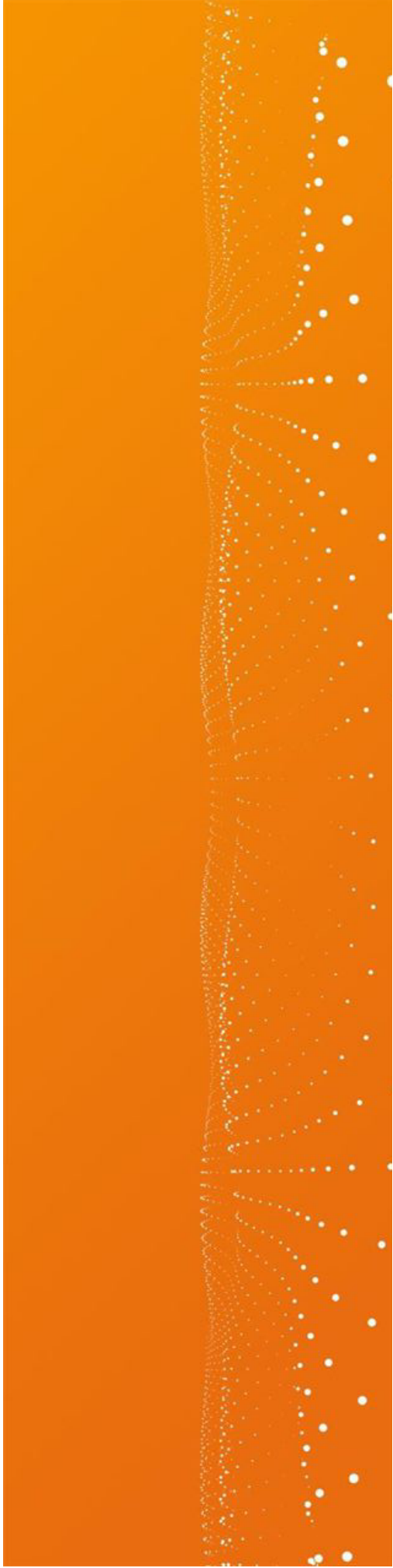


Substation H-Frame Erection

Information as of February 3, 2023



Solar Update



Platteview Solar

February Project Status Update

- OPPD Substation Progress: 50%
- AES Progress: 30%
- Ongoing Activities
 - OPPD substation construction is ongoing
 - Electrical, Civil and Structural 90% design packages are under review
 - Module delivery anticipated soon
 - The project team has regular meetings with Saunders County leaders and the community to provide project updates



As of January 26, 2023

