

OPPD Board of Directors – All Committees Meeting
 Tuesday, January 19, 2021

CLOSED SESSION 8:00 A.M. – PUBLIC SESSION 10:00 A.M.

Public may attend by going to www.oppd.com/CommitteeAgenda to access the Webex meeting link and view instructions.

	<u>TOPIC</u>	<u>TYPE</u>	<u>PRESENTER</u>	<u>TIME*</u>
1.	Chair Opening Statement		Moody	8:00 A.M.
2.	Closed Session			
	Power with Purpose Update	Reporting	Fisher	60 min
	Report on Litigation	Reporting	Bruckner	30 min
	BREAK			9:30 A.M.
	<i>Open Webex Meeting to Allow Public to Join</i>			9:45 A.M.
3.	Public Session – Chair Opening Statement		Moody	10:00 A.M.
4.	Safety Briefing		Burke	10:05 A.M.
5.	Finance Committee			10:10 A.M.
	Finance Chair Report (1/7/21)	Reporting	Bogner	10 min
	Pledged Securities	Reporting	Fernandez	10 min
6.	System Management & Nuclear Oversight Committee			10:30 A.M.
	SM&NO Chair Report (1/7/21)	Reporting	Mollhoff	10 min
	SD-6: Safety Monitoring Report	Action	McCormick	20 min
	Underground Concrete Encased Duct Line Installation	Action	Via	10 min
	Nebraska City Station Unit 1 Low Pressure Rotor Labor Installation – Engineer’s Certification	Action	Fisher	10 min
	Nuclear Oversight Committee Report	Reporting	Fisher	10 min
	BREAK FOR LUNCH			11:30 A.M.
7.	Public Information Committee			12:15 P.M.
	Public Information Chair Report (1/12/21)	Reporting	Yoder	10 min
	Legislative and Regulatory Update	Reporting	Olson	30 min
	Customer Trends Update	Reporting	Comstock	20 min
8.	Governance Committee			1:15 P.M.
	Governance Chair Report (1/15/21)	Reporting	Moody	10 min
	BREAK			1:25 P.M.
9.	Other Business			P.M.
	Confirmation of Board Meeting Agenda	Action	Moody	5 min
	Review of Board Work Plan	Discussion	Moody	20 min
	Power with Purpose Update	Reporting	Fisher	30 min

* Please note all times and duration are estimates. Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.



Pre-Committee Agenda

FINANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
January 7, 2021 9:00 AM – 10:00 AM

1. Committee Discussion on Affordability (55 min)
 - a. Objective: Open discussion about affordability and what it means at OPPD, which may inform potential changes to strategic directive policies

2. Summary of Committee Direction (5 min)
 - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee



Reporting Item

BOARD OF DIRECTORS

January 19, 2021

ITEM

Pledged Securities

PURPOSE

Report that the District's deposit balances held at financial institutions are sufficiently guaranteed.

FACTS

- a. Nebraska statutes require that District balances held at financial institutions in excess of Federal Deposit Insurance Corporation ("FDIC") limits are sufficiently guaranteed with pledged securities.
- b. Exhibit A identifies financial institutions which have District funds on deposit and separately lists those financial institutions with balances above and below the FDIC limits.
- c. The District and its financial institutions monitor balances on a daily basis to ensure that sufficient levels of pledged securities are in place.

RECOMMENDED:

DocuSigned by:

L. Javier Fernandez
Vice President and Chief Financial Officer

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

Timothy J. Burke
President and Chief Executive Officer

LJF:drs

Attachments: Exhibit A

EXHIBIT A

OMAHA PUBLIC POWER DISTRICT

**FINANCIAL INSTITUTIONS WITH DEPOSIT BALANCES ABOVE
FDIC COVERAGE LIMITS OF \$250,000 ***

AS OF JANUARY 1, 2021

Wells Fargo Bank, N.A.

US Bank, N.A.

*** These financial institutions have agreed with the District to deposit, pledge, or grant a security interest in a single pool of securities to secure the repayment of all District funds on deposit in excess of FDIC coverage limits.**

**FINANCIAL INSTITUTIONS WITH DEPOSIT BALANCES BELOW
FDIC COVERAGE LIMITS OF \$250,000**

AS OF JANUARY 1, 2021

American National Bank - Nebraska City

First Nebraska Bank - Valley

Access Bank

First Westroads Bank

Commercial State Bank – Cedar Bluffs

Pinnacle Bank - Louisville

Eagle State Bank

Platte Valley Bank - North Bend

Farmers & Merchants Bank – Weeping Water

Premier Bank

Farmers & Merchants Bank of Ashland

Springfield State Bank

Mainstreet Bank

Two Rivers Bank - Arlington

First Bank of Nebraska - Syracuse

Washington County Bank – Blair



Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT
PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
January 7, 2021
8:00 – 9:00 A.M. and 4:00 – 5:00 P.M.

1. SD-9: Resource Planning (55 min)
 - a. Objective: Discuss current perspectives and potential implications for policy.
2. Summary of Committee Direction (5 min)
 - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee



Board Action

BOARD OF DIRECTORS

January 19, 2021

ITEM

SD-6: Safety Monitoring Report

PURPOSE

To ensure full Board review, discussion and acceptance of SD-6: Safety Monitoring Report

FACTS

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The System Management & Nuclear Oversight Committee is responsible for evaluating Board Policy SD-6: Safety.
- d. The System Management & Nuclear Oversight Committee has reviewed the SD-6: Safety Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

ACTION

The System Management & Nuclear Oversight Committee recommends Board approval of the 2021 SD-6: Safety Monitoring Report.

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

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DocuSigned by:

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Kevin S. McCormick
Sr. Director Safety & Technical Training

Timothy J. Burke
President and Chief Executive Officer

KSM:mfh

Attachments: Exhibit A – Monitoring Report
Resolution



Exhibit A

Monitoring Report SD-6: Safety System Management & Nuclear Oversight Committee January 19, 2021

Kevin McCormick

Senior Director Safety & Technical Training

SD-6: Safety

- Through continuous improvement and monitoring, OPPD shall be recognized as a leader in employee safety and ensure the safety of the public in relation to OPPD operations. The Board establishes a long-term goal to continue to improve safety results that:
 - Reduce OPPD's DART rate to $< .50$, as measured by the industry's performance metric DART.
 - Reduce OPPD's PVIR rate to < 4.00 , as measured by the industry's performance metric PVR.

SD-6: Safety

Terms and Definitions

- Days Away Restricted or Transferred (DART): The rate is calculated by multiplying the number of DART cases times 200,000 divided by the hours worked.
- Preventable Vehicle Incident Rate (PVIR): The rate is calculated by multiplying the number of PVIR cases times 1,000,000 divided by the miles driven.
 - <https://www.osha.gov/enforcement/directives/csp-03-01-002>
 - <http://www.mvrma.com/pdfs/motor.pdf>

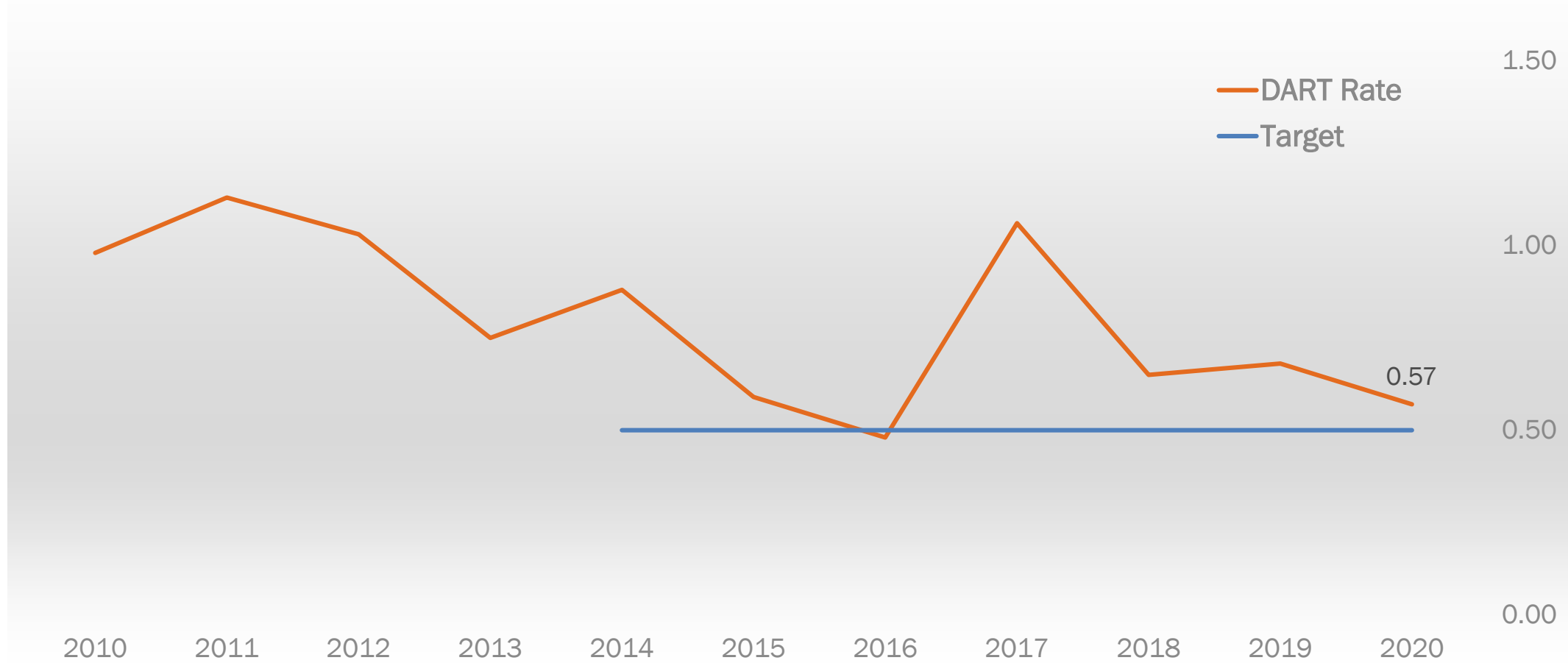
Through continuous improvement and monitoring, OPPD shall be recognized as a leader in employee safety and ensure the safety of the public in relation to OPPD operations.

Awards



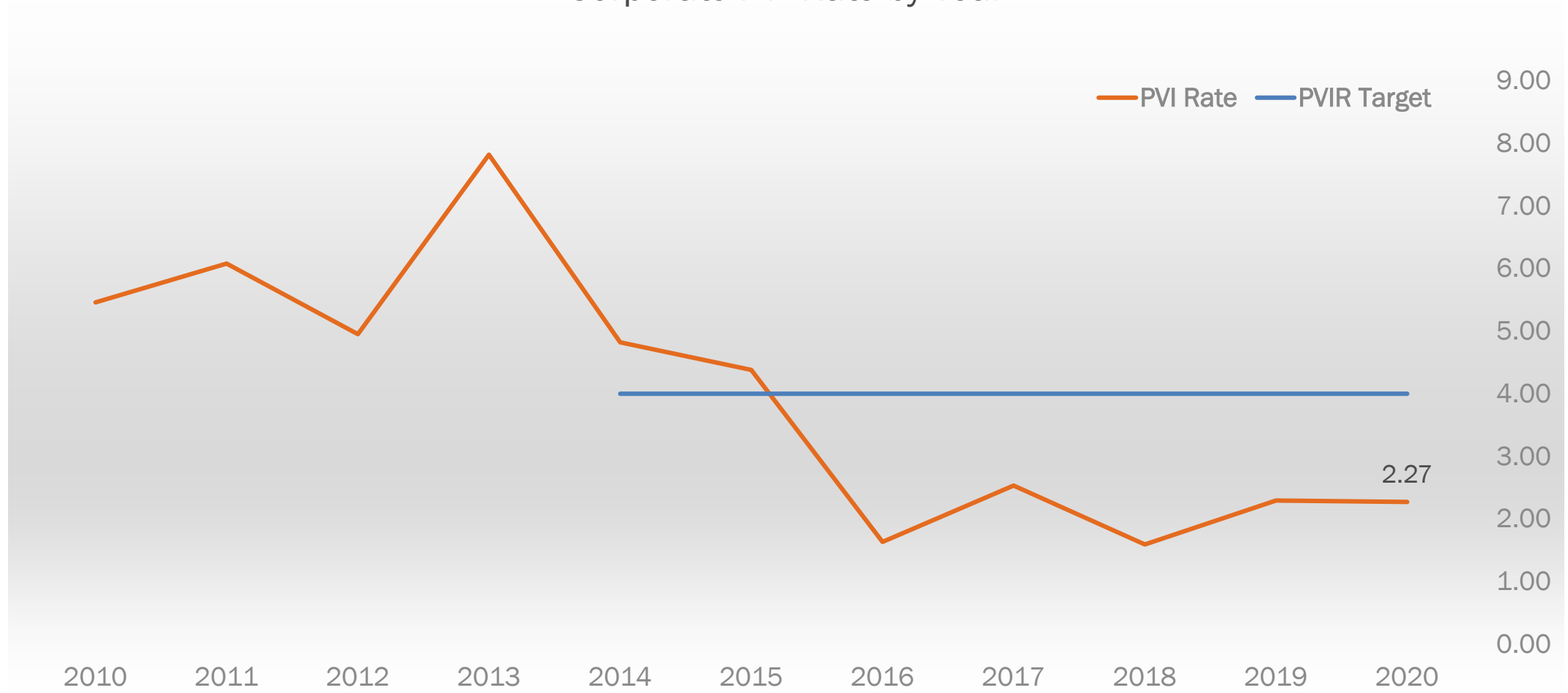
Reduce OPPD's DART rate to $< .50$, as measured by the industry's performance metric DART.

Corporate DART Rate by Year



Reduce OPPD's PVIR to < 4.00, as measured by the industry's performance metric PVIR.

Corporate PVI Rate by Year



In the Midst of Pandemic: Highlights of Field Work Completed

- Supported major projects like fiber network expansion, multiple transformer additions, significant investment in our asset management programs, and increases in street and highway work.
- Worked through three large storm events.
- Continued operation of generating plants to include 30 planned and 55 forced outages.
- Uninterrupted meter reading, tagging and collecting efforts in addition to expanding customer connections while under new PPE and social distancing guidelines.

2020 - Training

- Modified processes to continue support of the apprenticeship programs including proctoring and administration of 702 tests, indenturing, and Joint Apprenticeship Training Committee (JATC) meetings.
- Successful completion of 4,598 training contacts.
- Adjusted processes to continue safety training including General Employee Safety Training (GEST), leadership onboarding, and Crew Leader University.



ake1150sb / iStock / Getty Images Plus

2020 - Our Best Year

- Work comp costs fell by 21%.
- All injuries fell by 16%.
- Recordable injuries dropped significantly by 35%.
- Injuries requiring medical treatment beyond first-aid fell by 54%.



Note: Injury statistics compared to 2018 injury statistics.

2021 Initiatives

- Safety Program Evaluation and Review
- Fatigue
- 1910.269
- Safety Index



Recommendation

- The System Management & Nuclear Oversight Committee has reviewed and accepted this Monitoring Report for SD-6 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-6.



Mollhoff/McCormick

DRAFT
RESOLUTION NO. 64xx

WHEREAS, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

WHEREAS, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

WHEREAS, the Board's System Management & Nuclear Oversight Committee (the "Committee") is responsible for evaluating Board Policy SD-6: Safety on an annual basis. The Committee has reviewed the 2021 SD-6: Safety Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Omaha Public Power District hereby accepts the 2021 SD-6: Safety Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.



Board Action

BOARD OF DIRECTORS

January 19, 2021

ITEM

Award Underground Concrete Encased Duct Line Installation

PURPOSE

Board of Directors authorization to award a contract for construction services associated with the installation of an underground concrete encased manhole/duct line system.

FACTS


- a. The concrete encased manhole/duct line system will contain new distribution circuits needed to support customer load growth in central Sarpy County, Nebraska.
- b. Construction labor includes the following:
 - 1. Installation of precast manholes
 - 2. Installation of concrete encased duct line
 - 3. Installation of direct buried conduit segments
- c. Four proposals were received. All four proposals are legally and technically responsive.
- d. Construction will begin February 2021 and conclude June 2021.
- e. The bid from Nielsen Construction Co. was evaluated to be the lowest and best bid.

ACTION


Authorization by the Board to award a labor contract to Nielsen Construction Co. for the evaluated amount of Five Hundred Seventy-Six Thousand, Seven Hundred Dollars and Zero Cents (\$576,700.00) based on the evaluation of RFP No. 5837 –“Underground Concrete Encased Duct Line Installation” for the procurement of construction services that will install duct line and associated manholes in central Sarpy County, Nebraska.

RECOMMENDED:

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:

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 Troy Via
 Vice President – Energy Delivery

DocuSigned by:

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 Timothy J. Burke
 President and Chief Executive Officer

Attachments: Analysis of Proposals
Tabulation of Bids
Legal Opinion
Resolution



MEMORANDUM

Date: January 19, 2021

From: J. E. Buckley

To: T. R. Via

RFP No. 5837
 “Underground Concrete Encased Duct Line Installation”
Analysis of Proposals

1.00 GENERAL

RFP No. 5837 was advertised for bid on November 13, 2020.

This contract will procure construction services for the installation of a concrete encased manhole/duct line system that will support construction of new distribution circuits needed to support customer load growth in central Sarpy County, Nebraska.

Construction is scheduled to begin February 1, 2021 and conclude by June 30, 2021.

Two (2) Addendums were issued. Addendum 1 updated contact information and expounded on the pricing method. In addition, it provided updated “Attachment A: Unit Prices.” Addendum 2 made changes to “Estimated Quantities” and issued updated Exhibits associated with revised bid quantities.

No Letter of Clarification was issued for this proposal.

Bids were requested and opened at 2:00 p.m., C.S.T., Wednesday, December 16, 2020.

Four (4) total proposals were received. The proposals received are summarized in the table below:

Bidder	*Total Price Including Alternate Bid	Total Price Base Bid Option Only	Legally Responsive	Technically Responsive
Nielsen Construction Co.	\$749,975.00	\$576,700.00	Yes	Yes
Valley Corporation	\$898,945.32	\$721,387.81	Yes	Yes
Bauer Underground Inc.	\$1,442,407.00	\$1,298,207.00	Yes	Yes
Midwest Infrastructure Inc.	\$2,277,694.07	\$1,930,558.07	Yes	Yes

* An alternate bid was requested due to the pending Nebraska Department of Transportation (DOT) approval of construction methods for a portion of the concrete encased duct line that will be installed beneath a state highway. The Nebraska DOT approved the base bid construction methods.

2.00 COMPLIANCE WITH CONTRACT TERMS AND GENERAL REQUIREMENTS


All proposals were deemed to be legally responsive.

3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS



All proposals were deemed to be technically responsive.

4.00 RECOMMENDATION



On the basis of compliance with the legal and technical requirements of the specifications, cost evaluations performed and guaranteed completion dates, it is recommended that RFP No. 5837, Underground Concrete Encased Duct Line Installation, be awarded to Nielsen Construction Co. for the evaluated amount of Five Hundred Seventy-Six Thousand, Seven Hundred Dollars and Zero Cents (\$576,700.00).

DocuSigned by:

04869A2C507F4C7...

John E. Buckley
Director Work Management
Energy Delivery

<p>TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Wednesday, December 16, 2020, in Omaha, Nebraska</p>	<p align="center">REQUEST FOR PROPOSAL NO. 5837 Underground Concrete Encased Ductline Installation</p> <p align="right">Page 1 of 2</p>			<p>DocuSigned by:  9426AD61477A435... Director Supplier Management  4DF7F693B98D4E8... Compiled by and Certified Correct</p>
<p align="center">Anticipated Award Date January 21, 2021</p>				
<p align="center">ENGINEER'S ESTIMATE</p> <p align="center">\$568,660.00</p>				
<p align="center">BID ITEM</p>	<p align="center">BIDDER'S NAME & ADDRESS</p>			
	<p align="center">Valley Corporation 28001 Ida Circle Velley, NE 68064</p>	<p align="center">Bauer Underground, Inc. 3101 NW 12th Street Lincoln, NE 68521</p>	<p align="center">Midwest Infrastructure, Inc. 5320 N. 148th Street Lincoln, NE 68527</p>	
<p>1. Price Proposal:</p> <p>Lump sum total of unit prices to perform all Work as specified</p> <p>2. Completion Guarantee(s):</p> <p>Start Installations February 1, 2021</p> <p>Complete Installations June 30, 2021</p>	<p align="center">SUPPLIER'S BID</p>	<p align="center">SUPPLIER'S BID</p>	<p align="center">SUPPLIER'S BID</p>	
<p align="center">\$898,945.32*</p> <p align="center"><u>Guaranteed Completion Date</u></p> <p align="center"><u>April 15, 2021</u></p> <p align="center"><u>June 30, 2021</u></p>	<p align="center">\$1,442,407.00*</p> <p align="center"><u>Guaranteed Completion Date</u></p> <p align="center"><u>February 1, 2021</u></p> <p align="center"><u>June 30, 2021</u></p>	<p align="center">\$2,277,694.07*</p> <p align="center"><u>Guaranteed Completion Date</u></p> <p align="center"><u>February 1, 2020</u></p> <p align="center"><u>June 30, 2020</u></p>		

* Supplier's bid amounts include alternate work due to pending Nebraska DOT approval of construction methods, which was not available at the time of bid solicitation. The Nebraska DOT later approved the base bid construction methods, which does not require the alternate work.

<p align="center">TABULATION OF BIDS Opened at 2:00 p.m., C.S.T., Wednesday, December 16, 2020, in Omaha, Nebraska</p>	<p align="center">REQUEST FOR PROPOSAL NO. 5837 Underground Concrete Encased Ductline Installation</p> <p align="right">Page 2 of 2</p>			<p align="right">DocuSigned by:  9426AD67477A435... Director DocuSigned by: Supply Chain Management  #DF7F693B98D4E6 Compiled by and Certified Correct</p>		
<p align="center">Anticipated Award Date January 21, 2021</p>				<p align="center">BIDDER'S NAME & ADDRESS</p>		
<p align="center">ENGINEER'S ESTIMATE \$568,660.00</p>				<p align="center">MCO Ventures, Inc D/B/A Nielsen Construction Co. 10120 S 148th Street Omaha, NE 68138</p>		
	<p align="center">SUPPLIER'S BID</p>	<p align="center">SUPPLIER'S BID</p>	<p align="center">SUPPLIER'S BID</p>			
<p>1. Price Proposal: Lump sum total of unit prices to perform all Work as specified</p> <p>2. Completion Guarantee(s): Start Installations February 1, 2021 Complete Installations June 30, 2021</p>	<p align="center">\$749,975.00*</p> <p align="center"><u>Guaranteed Completion Date</u> February 1, 2021 June 30, 2021</p>	<p align="center"><u>Guaranteed Completion Date</u></p>	<p align="center"><u>Guaranteed Completion Date</u></p>			

* Supplier's bid amounts include alternate work due to pending Nebraska DOT approval of construction methods, which was not available at the time of bid solicitation. The Nebraska DOT later approved the base bid construction methods, which does not require the alternate work.



FRASER STRYKER

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LAWYERS

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STEPHEN M. BRUCKNER
DIRECT DIAL: 402.978.5225
SBRUCKNER@FRASERSTRYKER.COM

December 21, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Request for Proposal No. 5837 – Underground concrete incased duct line
installation ("RFP No. 5837")

Ladies and Gentlemen:

We have reviewed the four (4) proposals received in response to RFP No. 5837. Please note that the proposal of Bauer Underground, Inc. states that its price consists of the total of the unit prices set forth in its proposal.

In our opinion, all of the proposals received in response to this RFP may be considered by the District's Board of Directors for the award of this contract. The form of performance and payment bond for the successful bidder also must be approved by the Board.

Very truly yours,

Stephen M. Bruckner
FOR THE FIRM

SMB/sac
2483230



Mollhoff/Via

DRAFT
RESOLUTION NO. 64xx

WHEREAS, sealed bids were requested and advertised, as required by law, for the following:

REQUEST FOR PROPOSAL (RFP) NO. 5837
UNDERGROUND CONCRETE ENCASED DUCT LINE INSTALLATION

WHEREAS, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

WHEREAS, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that Management hereby is authorized and directed to accept the proposal of Nielsen Construction Co. in the amount of \$576,700.00, to provide construction services for the installation of a concrete encased manhole/duct line system that will support construction of new distribution circuits needed to support customer load growth in central Sarpy County, Nebraska, and the bond of such bidder hereby is approved.



Board Action

BOARD OF DIRECTORS

January 19, 2021

ITEM

Nebraska City Station Unit 1 Turbine and Generator Labor and Services

PURPOSE

Provide labor and services required to execute the 2021 outage work scope for the Nebraska City Station Unit 1 (NC1) turbine and generator.

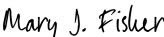
FACTS

- a. The NC1 turbine and generator require maintenance and repairs including replacement of the low pressure rotors purchased following the spring 2019 outage turbine rotor inspection results. Siemens Energy, the original equipment manufacturer for the NC1 turbine and generator, has been contracted to supply the replacement turbine rotors.
- b. NC1 is required to meet both the energy demands and capacity requirements of the District.
- c. The needed work is complex and requires specialized information uniquely available from the original equipment manufacturer. Additionally, there are performance guarantees applicable to the purchase of the low pressure turbine rotors that could be adversely impacted if not performed by the supplier, Siemens Energy.
- d. The District's engineer has certified that it is impractical and not in the public interest to utilize the statutory sealed bid process for this project.

ACTION


Approval of the Engineer's Certificate and authorization for Management to negotiate and enter into a contract with Siemens Energy for specialized labor and services for the Nebraska City Station Unit 1 turbine and generator work scope during the spring 2021 outage.

RECOMMENDED:

DocuSigned by:


 Mary J. Fisher
 Vice President – Energy Production and
 Nuclear Decommissioning

APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:


 Timothy J. Burke
 President and Chief Executive Officer

SAE

- Attachments: Letter of Recommendation
 Engineer's Certificate
 Legal Opinion
 Resolution

DATE: January 11, 2021
FROM: S.A. Eidem
TO: M.J. Fisher
SUBJECT: Nebraska City Unit 1 Turbine and Generator Services and Labor

1.0 GENERAL

Stress corrosion cracking identified on the Nebraska City Station Unit 1 (NC1) low pressure turbine rotors during the spring 2019 outage prompted the purchase of replacement rotors for installation during the upcoming spring 2021 NC1 outage. Siemens Energy, the original equipment manufacturer (OEM) for the NC1 turbine and generator, has been contracted to supply the replacement low pressure turbine rotors.

The turbine and generator maintenance and rotor replacement work planned for the spring NC1 2021 outage includes several tasks closely adjacent to each other but is in an area of the station that can be reasonably well isolated from the rest of the station work, thus reducing the risk of exposure of OPPD personnel to COVID-19.

Nearly all of the work to be completed in the area requires specialized training, tools, knowledge and information only directly available to Siemens Energy as the supplier of the replacement turbine rotors and the OEM for the NC1 turbine and generator. This information is not shared readily between the OEM and competitors.

In addition, the risks to the District's interests as a result of installation errors are significant and could include damage to critical components resulting in improper operation or lost generation unit availability. Further, the material warranties associated with the newly supplied rotors could be jeopardized by installation errors by a non-OEM contractor.

For the foregoing reasons, OPPD management believes the best course of action to protect the safety of personnel, the critical station equipment, and the business interests of the District is to negotiate and award a contract for management, labor, and services for the installation of the turbine rotors, as well as the turbine and generator maintenance scope of the planned spring 2021 outage, to the OEM, Siemens Energy.

2.0 RECOMMENDATION

An Engineer's Certificate of the above has been prepared. Approval of the Certification is recommended. We request the Board of Directors to approve the Engineer's Certification and authorize management to negotiate and enter into contract with Siemens Energy for

M. J. Fisher
January 11, 2021
Page 2 of 2

the labor and services required for installation of turbine rotors and the balance of required turbine and generator repairs during the upcoming NC1 spring 2021 outage.

Scott A. Eidem

S.A. Eidem, P.E.
Director, Engineering Services
Energy Production and Nuclear Decommissioning

ENGINEER'S CERTIFICATION

Pursuant to the Board of Director's Resolution No. 6336, Omaha Public Power District (OPPD) has purchased replacement low pressure rotors from Siemens Energy for the Nebraska City Station Unit 1 (NC1) turbine which must be installed during the upcoming April 2021 outage.

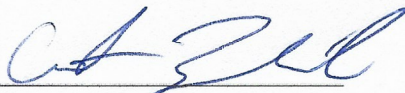
The undersigned certifies that this work is technologically complex and there are limited potential bidders for this work. Siemens Energy is the original equipment manufacturer for NC1 and supplier of the replacement low pressure turbine rotors and has the tooling and detailed engineering knowledge to conduct required repairs to the generator and turbine components.

Furthermore, the low pressure rotors to be installed have been purchased from Siemens Energy with strict performance guarantees. Installation of these rotors requires detailed design information and knowledge held only by Siemens. Any errors in the installation of the rotors are likely to cause combinations of decreased unit efficiency, component damage, loss of station operability, or future outages for repair. Any of these effects would result in significant financial impact to OPPD.

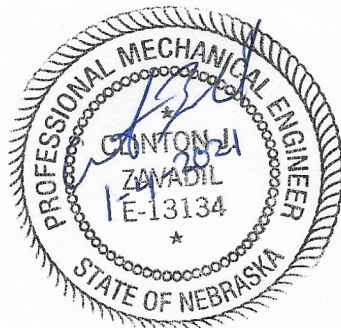
For the reasons set forth above, the undersigned, a Nebraska professional engineer employed by OPPD, certifies that compliance with the sealed bidding requirements of Nebraska Revised Statutes Sections 70-637-70-641, is impractical and not in the public interest.

Pursuant to Section 70-637 of the Nebraska Revised Statutes, the Board of Directors is requested to approve this Engineer's Certification and authorize management to negotiate and enter into a contract with Siemens Energy for the installation of turbine rotors and the balance of required turbine and generator repairs during the Spring 2021 outage at NC1.

I, Clinton J. Zavadil (registered Professional Engineer in the State of Nebraska), certify the above to be true and correct to the best of my knowledge and belief.


Clinton J. Zavadil, P.E.

1-4-2021
Date





FRASER STRYKER

PC LLO

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STEPHEN M. BRUCKNER
DIRECT DIAL: 402.978.5225
SBRUCKNER@FRASERSTRYKER.COM

December 29, 2020

Omaha Public Power District
444 South 16th Street
Omaha, NE 68102

RE: Nebraska City Station Unit 1 - Engineer's Certification for Spring 2021 turbine and generator work

Ladies and Gentlemen:

We have reviewed the Engineer's Certification of Clinton J. Zavadil, a registered professional engineer in the State of Nebraska employed by the District. Mr. Zavadil's Engineer's Certification states that the District plans to replace turbine rotors and generator components at Nebraska City Station Unit 1 during the Spring 2021 outage. The Certification states that there are limited potential bidders capable of supplying the specialized services for this work, and that the supplier of the turbine rotors and original NC1 equipment manufacturer, Siemens Energy, has the necessary expertise and specialized knowledge to complete the work. Mr. Zavadil further certifies that the low pressure rotors to be installed have been purchased from Siemens Energy with strict performance guarantees, and that installation of these rotors requires detailed design information and knowledge held only by Siemens. For these and other reasons set forth in the Certification, Mr. Zavadil certifies that the use of sealed bidding for this scope of work would be impractical and not in the public interest.

Section 70-637 of the Nebraska Revised Statutes authorizes the District's Board of Directors, by a two-thirds vote, to approve an Engineer's Certification for technologically complex or unique projects, and to authorize the District to enter into a contract to complete the project. The District is required to advertise its intention to enter into any such contract in three (3) newspapers of general circulation within the District's service area, with not less than seven (7) days between issues. The contract cannot be entered into sooner than twenty (20) days after the last advertisement.

It is our opinion that Mr. Zavadil's Engineer's Certification complies with § 70-637 and is in a form that is appropriate for approval by the District's Board of Directors. Therefore, the Board of Directors may approve the Engineer's Certification and authorize Management to negotiate and enter into the necessary contract(s) for the installation of the NC1 turbine rotors and the balance of required turbine and generator repairs during the Spring 2021 outage.. We recommend that any such contract be subject to review and approval by the District's general counsel.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Stephen M. Bruckner". The signature is fluid and cursive, with a long horizontal stroke at the end.

Stephen M. Bruckner
FOR THE FIRM

SMB/sac
2353463



Mollhoff/Fisher

DRAFT
RESOLUTION NO. 64xx

WHEREAS, pursuant to Resolution No. 6336, the District has purchased replacement low pressure rotors from Siemens Energy, Inc., the original equipment manufacturer for Nebraska City Station Unit 1 (NC1); and

WHEREAS, the District's Engineer has certified that the installation work for the turbine rotors and related generator equipment is technically complex, that the use of sealed bidding would be impractical and not in the public interest, and that Siemens Energy, Inc., as the supplier of the turbine rotors, has the capability to conduct the installation work; and

WHEREAS, pursuant to Nebraska Revised Statute Section 70-637 (as amended), and upon approval of the Engineer's Certification by the Board of Directors, the District may negotiate and enter into a contract or contracts related to such project without sealed bidding.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Omaha Public Power District that:

1. The Engineer's Certification that it is impractical and not in the public interest to use sealed bidding for the labor and services needed to install the low pressure rotors and repair the power turbine and generator at Nebraska City Station Unit 1 is hereby approved.
2. Management is hereby authorized and directed to negotiate and enter into the necessary contract or contracts with Siemens Energy, Inc. to supply labor and specialized services for the repair of the Nebraska City Station Unit 1 turbine and generator, subject to review and approval of the final contract(s) by the District's General Counsel.
3. The notice required by Nebraska Revised Statutes Section 70-637 shall be published in the Omaha World Herald, or other similar newspaper of general circulation.



BOARD OF DIRECTORS

Reporting Item

January 19, 2021

ITEM

Nuclear Oversight Committee Report

PURPOSE

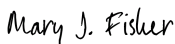
The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted in December:

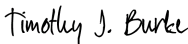
- Critical path for the deconstruction project remains the segmentation of the reactor vessel internal (RVI) components. Some delays have been encountered by the subcontractor, which they are addressing by adding additional engineering staff. There is no impact on critical path from these activities and the schedule is expected to be back on track by the end of the month. Although not yet realized, the risk to the specialty subcontractor supply chain from COVID-19 remains.
- The RVI project’s on-site phase starts in the third quarter of this year. To support this work, several prerequisite projects need to be completed. This includes removal of select helical tendons from the containment structure, and removal of several large components inside the containment structure. While these projects are not on critical path, they are being closely monitored to ensure they are completed prior to the RVI segmentation work beginning.
- The schedule for demolition of support buildings within the deconstruction area has been developed. Demolition of these buildings, which includes, for example, the warehouse, maintenance, and chemistry buildings, is slated to begin in February. This scope of this project continues through 2022.

RECOMMENDED:

DocuSigned by:


 Mary J. Fisher
 Vice President – Energy Production
 and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:


 Timothy J. Burke
 President and CEO



Pre-Committee Agenda

PUBLIC INFORMATION PRE-COMMITTEE MEETING WEBEX VIDEOCONFERENCE

Tuesday, January 12, 2021 4:00 – 5:15 P.M.

1. Legislative and Regulatory Update (30 min)
 - a. Objective: Provide brief update on federal and state legislative and regulatory activities
2. Customer Trends Update (20 min)
 - a. Objective: Provide brief update on customers experiencing financial challenges
3. Board Work Plan (15 min)
 - a. Objective: Review identified Public Information Committee work for 2021
4. Summary of Committee Direction (5 min)
 - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee



Reporting Item

BOARD OF DIRECTORS

January 19, 2021

ITEM

Legislative and Regulatory Update

PURPOSE

To provide a preview of 2021 state and federal legislative matters and regulatory matters

FACTS

- a. Nebraska’s 107th Legislature began on January 6, 2021.
- b. The 117th Congress began on January 3, 2021.

ACTION

Reporting item

RECOMMENDED:

DocuSigned by:

Lisa A. Olson

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Lisa A. Olson

Vice President – Public Affairs

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

Timothy J. Burke

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Timothy J. Burke

President and Chief Executive Officer

Attachment: State and Federal Legislative Update

State and Federal Legislative Update 1/19/2021

Tim O'Brien, Director – Economic Development & External Relations

Legislative Update

Where we have been

- Elections
- Work Plan and Refinements
- Industry Alignment
 - Planning sessions with Nebraska Power Association
- Potential Legislation
- Senator & Stakeholder Meetings

State Legislative Update



Look back at the 2020 - 106th State Session

- Long session 2019
 - January 9 - May 31
 - 739 bills introduced
 - 44 “A” bills
 - 255 approved by the Governor
 - 257 bills became law (2 constitutional amendments)
- Short session 2020
 - January 8 - March 12
 - March 23 – 25 - Reconvened to appropriate funds to the emergency COVID fund
 - July 20 – August 13 - Reconvened to finish the session
 - 483 bill introduced
 - 68 “A” bills introduced
 - 492 carry over bills
 - 132 approved by the Governor

OPPD Focus

18 priority bills with positions
19 significant interest monitor
81 general interest monitor

Look forward - 2021 Nebraska Legislative Calendar

Nebraska's 107th Legislature

- January 6th – Legislature convened at 10 a.m.
- January 20th – Last day of bill introduction
- January 25th – All day public hearings begin
- TBD – Deadline for Speaker priority requests
- TBD – Deadline for designation of committee and senator priority bills
- TBD – Speaker priority bills announced prior to adjournment
- TBD – Date to complete committee public hearings on introduced bills
- TBD – Full-day debate
- June 10th – Day 90, sine die

2021 Committee and Committee Chairs

- Speaker – **Senator Hilgers**
- Executive Committee – Senator Dan Hughes
- Agriculture – Senator Steve Halloran
- Appropriations – Senator John Stinner
- Banking, Commerce and Insurance – Senator Matt Williams
- Business and Labor – **Senator Ben Hansen**
- Education – **Senator Lynn Walz**
- General Affairs – Senator Tom Briese
- Government, Military and Veterans Affairs – Senator Tom Brewer
- Health and Human Services – **Senator John Arch**
- Judiciary – Senator Steve Lathrop
- Natural Resources – **Senator Bruce Bostelman**
- Revenue – Senator Lou Ann Linehan
- Transportation and Telecommunication – Senator Curt Friesen
- Urban Affairs – Senator Justin Wayne

***Bold** indicates new chair

2021 Nebraska Legislative Preview

Major themes include:

- Budget/Revenue
 - Line item for Space Command of \$50M
- Taxes
- Corrections/Prison
- Broadband
- Redistricting Plans
- COVID Recovery and Policy

419 Bills and 23 Resolutions/Constitutional Amendments Introduced as of 5pm on 1/14

Natural Resources Committee

Chair – Senator Bruce Bostelman

- Committee members
 - Senator Ray Aguilar
 - Senator John Cavanaugh
 - Senator Tim Gragert
 - Senator Mike Groene
 - Senator Dan Hughes (former Chair)
 - Senator Mike Moser (Vice Chair)
 - Senator Justin Wayne

Legislative Update

Where we are going

- Policy Alignment and Leadership - State
 - Broadband – Several Bills
 - Changes to State LIHEAP
 - Weatherization Appropriations
 - Open Meetings Act
 - Critical/essential classification for utility works
 - Battery Storage
 - Renewable Portfolio Standard/Clean Energy Standard
 - Climate Change Action Plan/Study
 - Wind Siting
 - Modular Nuclear Reactor Incentives

Board Update Process

- Ad hoc Public Information Committee Meeting after bill introductions are completed
- Monthly update to Public Information Committee during state session
 - Focus on providing review of legislative issues
- Monthly updates at Board Committee Meeting
 - Review legislative bill and regulatory highlights
- Weekly bill tracker
- Time-sensitive updates sent to board on emerging issues/positions

Federal Legislative Update



116th Congress Summary

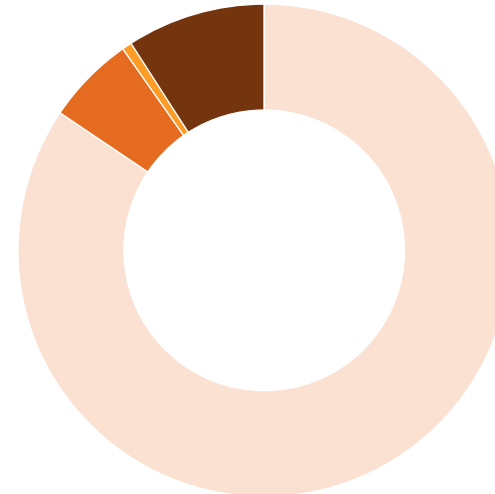
Key bills enacted

- 14,239 introduced
- 265 passed House & Senate
- 217 enacted*

Energy & environment bills in the 116th Congress

Current status

- 1,058 introduced
- 73 passed House
- 8 passed Senate
- 114 enacted*
- 0 vetoed



* Includes bills enacted as part of other legislation

Key enacted bills

S. 3422/H.R. 1957: Great American Outdoors Act

H.R. 1976: PFAS Detection Act of 2019

- Enacted via S. 1790

S. 1507: PFAS Release Disclosure and Protection Act of 2019

- Enacted via S. 1790

S. 47: John D. Dingell, Jr. Conservation, Management, and Recreation Act

S. 3051: America's Conservation Enhancement Act

***S. 1790 – FY2020 National Defense Authorization Act**

***H.R. 748 – Coronavirus Aid, Relief, and Economic Security (CARES) Act**

SOURCE GovTrack, The Hill, ABC10 News, WaterWorld, E&E News, Politico.
SLIDE LAST UPDATED ON 12/14/20

117th United States Congress Overview

- Began on January 3, 2021
- Georgia Senate Elections
- House – Democratic Majority
- Senate – Split 50/50 Republican/Democratic
 - Vice President Breaks Ties

Energy and environment sector legislative outlook for the 117th Congress

Must pass legislation



Surface transportation reauthorization: Congress passed a one-year surface transportation extension in September 2020; five-year surface transportation reauthorization is still outstanding

Likely Potential Actions (OPPD Perspective)

- Extension of wind and solar Production and Investment Tax Credits (PTC & ITC)
- Energy R&D
- Enhanced Grid Security
- Increasing subsidies for advanced biofuels

Democratic priorities

- Instituting a federal Clean Energy Standard
- Greening COVID-19 recovery efforts
- Extending clean energy tax credits
- Introducing environmental justice measures

Republican priorities

- Advancing market-based conservation through the Trillion Trees initiative
- Limiting the cost and regulatory burden of climate change mitigation efforts
- Investing in Carbon Capture and Storage and energy efficiency



Reporting Item

BOARD OF DIRECTORS

January 19, 2021

ITEM

Customer Trends Update

PURPOSE

To provide an update on customer trends during the COVID-19 pandemic

FACTS

1. In response to COVID-19 Directed Health Measures declared in March 2020, the Omaha Public Power District developed a Customer First Solutions Package, a variety of programs to assist customers during the COVID-19 pandemic.
2. The Board requested that management provide regular reports on the progress of customer programs and trends.
3. Management will provide an update on aged debt and related trends as of December 31, 2020.

RECOMMENDED:

DocuSigned by:

Juli A. Comstock

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Juli A. Comstock

Vice President – Customer Service

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

Timothy J. Burke

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Timothy J. Burke

President and CEO

JAC:rak



Customer Trends Update

Committee Meeting January 19, 2021



Continuing to monitor and adjust OPPD's solutions as our customers' needs are changing.



Continuation of Q1 Customer First Solutions

- Maintain flexible bill payment options to help customers financially
- Automatically waive collection & reconnect fees on first field visit in 2021
- Empower customer service representatives to waive up to 3 late payment charges for a customer in a 12-month period
 - Additional fees may be waived upon approval and customer request (e.g. late payments, return check fees, collection & reconnect fees, etc..)
- Suspend assessing additional deposits due to field collection visits
- Business customers will continue to receive personalized collection efforts prior to disconnection
- Continue personalized field visits and outreach to ensure impacted customers are aware of their options through Connecting with Customers effort



Energy Assistance

- OPPD partnered with Dollar Energy Fund to distribute remaining Douglas County CARES Funds by granting 1,764 Douglas County customers the difference between their prior CARES grant amount and the program maximum of \$1,200 if they had an balance greater than \$48
- Research opportunities to grow EAP donations to ensure funding availability
- Continuing to monitor and improve the remote learning process



Promotional/Marketing Campaign

- Promotional and marketing campaigns will continue to be a priority when changes are made to our utility assistance programs and customer offerings



Next Steps

- Evaluating recommendations for Q2 of 2021 based on economic recovery factors
- Ensure aspects of Customer First Solutions become an operational part of OPPD going forward

Summary of Aged Debt

	Residential			Commercial & Industrial		
	December 2020	November 2020	December 2019	December 2020	November 2020	December 2019
% of Accounts Current	91.4%	91.8%	89.4%	92.4%	92.7%	92.8%
% of Accounts in Arrears	8.6%	8.2%	10.6%	7.6%	7.3%	7.2%
Total Aged Debt > 30 days (in millions)	\$6.7	\$6.2	\$5.3	\$1.7	\$2.1	\$1.8
Total Aged Debt 91+ Days (in millions)	\$1.5	\$1.2	\$1.0	\$0.2	\$0.2	\$0.1
Total Service Agreement Count > 30 Days (in thousands)	41.9	39.4	40.2	2.2	2.1	2.1
Total Service Agreement Count > 91+ Days (in thousands)	9.9	8.3	6.9	0.6	0.5	0.4

LIHEAP Only Accounts	December 2020	November 2020	December 2019
% of Accounts Current	62%	69%*	63%
% of Accounts in Arrears	38%	31%*	37%
Total Aged Debt > 30 days (in millions)	\$0.5	\$0.3	\$0.3
Total Aged Debt 91+ Days (in millions)	\$0.3	\$0.2	\$0.2
Total Service Agreement Count > 30 Days (in thousands)	4.3	3.0	3.5
Total Service Agreement Count > 91+ Days (in thousands)	1.6	0.9	0.9

* The statistics for the LIHEAP eligible customers have been impacted by LIHEAP eligibility program administration run by the Nebraska Department of Health and Human Services (DHHS).

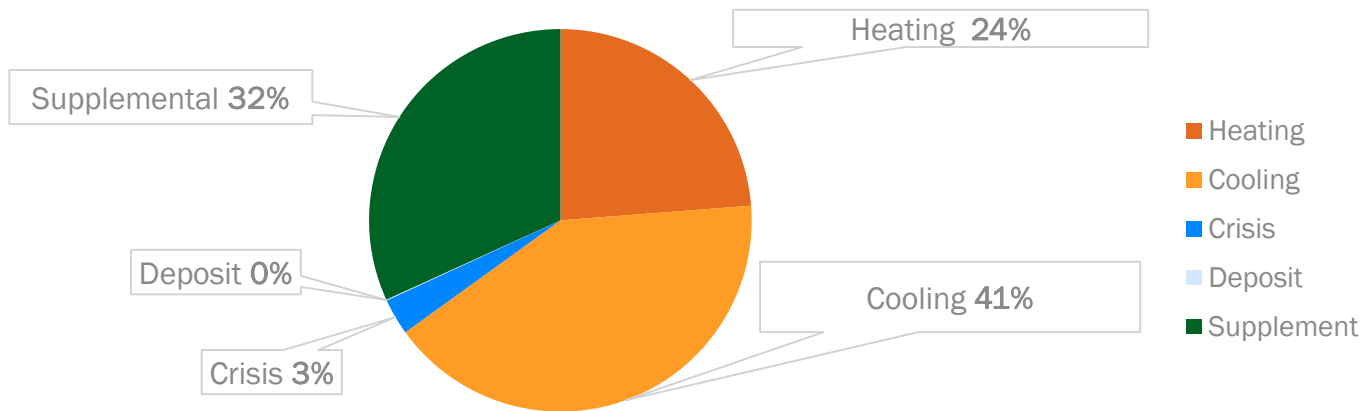
Energy Assistance December 2020 Year End

Funding Source	December 2020	YOY Increase	Average Benefit	Distinct Accounts	# of Payments	2019 Year End Total
Energy Assistance Program	\$377,571	38%	\$354	1,081	1,157	\$252,715
LIHEAP	\$5,846,198	20%	\$350	8,600	16,694	\$4,804,084
CARES Act	\$1,641,914	100%	\$351	4,604	4,604	\$0
Other Agencies Assistance	\$1,489,902	45%	\$293	4,434	5,091	\$898,911
Total	\$9,355,585	39%	\$340	14,957	27,546	\$5,955,710

CARES Act Update	1/7/2021
Completed Applications*	7,900
Approved Applications^	6,673
Average benefit	\$329
Total Dollars Granted+	\$2,177,684

*Customers that submitted their application with all documentation which has been processed by Dollar Energy Fund
 ^Customers approved for the CARES Utility Assistance Program
 +CARES recipients in Douglas County that had balances greater than \$48, were paid down to zero with remaining CARES Act funding from Douglas County.

LIHEAP Distribution





Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING
WEBEX VIDEOCONFERENCE
Friday, January 15, 2021 8:00 – 9:00 A.M.

1. Process for Review of Board Work Plan (Focht – 20 min)
 - a. Objective: Confirm approach and ensure readiness for January 19 discussion
2. Board Officer Elections (Focht – 15 min)
 - a. Objective: Review process and address any questions
3. Multi-Committee Discussion (Yoder/Focht – 20 min)
 - a. Objective: Initiate conversation on how to best address topics that transcend current committee structure
4. Summary of Committee Direction (5 min)
 - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee



DRAFT 1/15/21 Agenda

**OPPDP BOARD OF DIRECTORS
REGULAR BOARD MEETING
Thursday, January 21, 2021 at 4:00 P.M.
Via Webex Events**

Public may attend remotely by going to www.oppd.com/BoardAgenda to access the Webex meeting link and view instructions.

Preliminary Items

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement that the District has received certificates from the Nebraska Secretary of State certifying the filing with his office of the official oaths from Amanda Bogner, Sara Howard and Mary Spurgeon as Directors of the Omaha Public Power District.
6. Announcement regarding public notice of meeting

Board Consent Action Items

7. Approval of the November 2020 Comprehensive Financial and Operating Report, December 2020 Meeting Minutes and the January 21, 2021 Agenda
8. SD-6: Safety Monitoring Report – Resolution No. 6417
9. Underground Concrete Encased Duct Line Installation – Resolution No. 6418
10. Nebraska City Station Unit 1 Low Pressure Rotor Labor Installation – Engineer’s Certification – Resolution No. 6419

Board Discussion Action Items

11. [to be determined]

Other Items

12. President’s Report (15 mins)
13. Board Officer Elections
14. Opportunity for comment on other items of District business
15. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at www.oppd.com/BoardMeetings.



Board Work Plan

Scott Focht

Vice President – Corporate Strategy & Governance

January 19, 2021

Board Work Plan Process

1. Board member requests Senior Corporate Governance Specialist to add topic to Parking Lot
2. At the next regular monthly All Committee meeting, the Board as a whole discusses with SMT Parking Lot items to move to Board Work Plan. The following steps occur once an item is moved to the Work Plan:
 - a. Evaluate and determine resource requirements and availability of resources to complete research, etc. [Board Chair/Committee Chair/CEO]
 - b. Confirm proposed steps and timing of when work will be reasonably completed [Board Chair/Committee Chair/CEO]
 - c. Insert “Target Completion Date” on Board Work Plan [Senior Corporate Governance Specialist]
 - d. Provide regular updates to Board and public on items [Committee Chair]
 - e. If assignment of a particular topic to a standing committee is unclear, determine if an ad hoc committee should be created [Board Chair]
3. When appropriate, topic moves from Board Work Plan to SMT agenda for Board meeting Report (Discussion or Presentation), or Action

Note the process outlined in Step 2 is iterative and could repeat for many months before going to Step 3 for Board presentation and/or action.

2021 Agenda Planning Calendar

**BOARD IDENTIFIED WORK PLAN
PRIORITIES (as of 1/8/21)**

TOPIC	ACKNOWLEDGED	CMTE	SMT	STATUS	STATUS DESCRIPTION	TARGET COMPLETION DATE
BL-9: Delegation to President & CEO - Local, State and Federal Legislation and Regulation -- Legislative Resolution	2019	PI	Olson	Work In Progress	Discussed in PI Cmte and with full Board in August and September 2020; referred back to PI Cmte for further review; 10/13/20 All Committee meeting determined to include topics of interest in OPPD's annual legislative agenda	
SD-9: Resource Planning Policy Revision	8/26/2020	SM	Fisher / Fernandez	Work In Progress	System Committee (Mollhoff, Williams, Moody & Yoder) discussion 12/3/20; Met 1/7/21; Next meeting in 2-3 weeks (to be scheduled)	
SD-2: Rates Policy Revision	8/26/2020	FIN	Fernandez	Not Started	Finance Committee to propose revisions	
SD-4: Reliability Policy Revision	8/26/2020	SM	Via	Not Started	System Committee to propose revisions	
BL-5: Unity of Control Policy Revision	8/26/2020	GOV	Focht	Complete	Proposed revisions reviewed by Gov Cmte 9/10/20; Gov Cmte determined more review required; Board approved 12/9/20	

2021 Agenda Planning Calendar

PARKING LOT - For Board Discussion

TOPIC	SUGGESTED BY	ACKNOWLEDGED	STATUS
SD-11: Economic Development Policy Revision	Yoder/Williams	8/26/2020	
Ad Hoc Committee on Market Transformation	Gov Workshop discussion		
SD-13: Stakeholder Outreach & Engagement	PI pre-cmte 11/3/20		

2021 Agenda Planning Calendar

1/19/2021 (as of 1/11/21)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (1/7/21)	Reporting	Bogner	10 min		Affordability discussion
Pledged Securities	Reporting	Fernandez	10 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (1/7/21)	Reporting	Mollhoff	10 min		SD-9 discussion; Decarb Update
SD-6: Safety Monitoring Report	Action	McCormick	20 min		
Underground Concrete Encased Duct Line Installation	Action	Via	10 min		
NC1 LP Rotor Labor Installation Sole Source Procurement	Action	Fisher	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (1/12/21)	Reporting	Yoder	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (1/15/21)	Reporting	Moody	10 min		
Report on Litigation	Reporting (Closed)	Bruckner	30 min		AM Closed Session presentation
Announcement re Oaths of Affirmation of Elected Directors	N/A	Hinners	N/A min		Announced at Board meeting
Election of Board Officers	Action	Moody	N/A min		Conducted at Board meeting
Other Business					
Confirmation of Board Meeting Agenda	Action	Moody	5 min		
Review of Board Work Plan	Discussion	Moody	10 min		
Power with Purpose Update - CLOSED SESSION	Reporting (Closed)	Fisher	60 min		AM Closed Session presentation
Power with Purpose Update - OPEN SESSION	Reporting	Fisher	30 min		
			4.8 Est. Total		
			Hours		
OTHER ITEMS FOR BOARD DISCUSSION IN JANUARY					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

2/16/2021 (as of 1/11/21)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (2/5/21)	Reporting	Bogner	10 min		
Block Rates Project Update	Reporting	Comstock / Fernandez	20 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (2/4/21)	Reporting	Mollhoff	10 min		
Spring 2021 Transmission Construction	Action	Via	10 min		
SD-4: Reliability Monitoring Report	Action	Via	45 min		
Power with Purpose - Procurement of Substation and Transmission Resources	Action	Via	10 min		
BRIGHT Project Update for 1st Quarter	Reporting	Fisher	20 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (2/9/21)	Reporting	Yoder	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (2/12/21)	Reporting	Moody	10 min		
Board Standing Committee Assignments	Action	Bd Chair	5 min		
SD-1: Strategic Foundation Monitoring Report	Action	Focht	30 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	10 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			4.8	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN FEBRUARY					
TENTATIVE February - Decarbonization Strategic Initiative Update	Presentation	Fisher	30 min		Board meeting presentation

2021 Agenda Planning Calendar

President's Report	Presentation	Burke	30 min	Board meeting presentation
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2021 Agenda Planning Calendar

3/16/2021 (as of 1/8/21)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
2020 Annual Financial Report	Reporting	Fernandez	20 min		
Retirement Plan Annual Report	Reporting	Fernandez	30 min		
401(k) and 457 Retirement Savings Plan Annual Report	Reporting	Fernandez	10 min		
Other Post Employment Benefits (OPEB) Trusts Annual Report	Reporting	Fernandez	10 min		
SD-14: Retirement Plan Funding Monitoring Report	Action	Fernandez	30 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
SD-5: Customer Satisfaction Monitoring Report	Action	Comstock	45 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Enterprise Risk Management Quarterly Update	Reporting (Closed)	Focht	30 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			5.3	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN MARCH					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation

Audit Subcommittee Bi-Annual Meeting

2021 Agenda Planning Calendar

4/13/2021 (as of 1/8/21)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Other Business					
Audit Subcommittee Charter Revision	Action	Focht	10 min		
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			2.5	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN APRIL					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

5/18/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
First Quarter Financial Report	Reporting	Fernandez	20 min		
First Quarter Retirement Fund Report	Reporting	Fernandez	20 min		
SD-3: Access to Credit Markets Monitoring Report	Action	Fernandez	30 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
CEO Performance Review	Action (CLOSED)	Cmte Chair	45 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	TBD	5 min		
Review of Board Work Plan	Discussion	TBD	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			4.3	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN MAY					
Conduct Governance Assessment Survey for August					
Board Governance Retreat					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

6/15/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
SD-2: Rates Monitoring Report	Action	Fernandez	60 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
SD-15: Enterprise Risk Management Monitoring Report	Action	Focht	30 min		
Enterprise Risk Management Quarterly Update	Reporting (Closed)	Focht	30 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			4.3	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN JUNE					
Conduct Governance Assessment Survey for August					
Board Governance Retreat					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

7/13/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Annual Health Plan Report	Action	Sedky	20 min		
Corporate Officer Performance Reviews & Compensation Adjustments – Juli Comstock and Lisa Olson	Action (Closed)	Burke	30 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			3.2	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN JULY					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

8/17/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Annual Report of the Interest Rate on Customer Security Deposits	Reporting	Fernandez	10 min		
Second Quarter Financial Report	Reporting	Fernandez	20 min		
Second Quarter Retirement Fund Report	Reporting	Fernandez	20 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
SD-9: Resource Planning Monitoring Report	Action	Fernandez	45 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Best Places to Work for You Survey Results	Reporting	Sedky	60 min		
TENTATIVE Amendment to OPPD's Petition for Creation	Action	Focht	10 min		Redistricting per 2020 census
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			5.1	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN AUGUST					
Board Governance Retreat					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

9/14/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
SD-7: Environmental Stewardship Monitoring Report	Action	Fisher	60 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
SD-10: Ethics Monitoring Report	Action	Sedky	30 min		
TENTATIVE Amendment to OPPD's Petition for Creation	Action	Focht	10 min		Redistricting per 2020 census
Enterprise Risk Management Quarterly Update	Reporting (Closed)	Focht	45 min		
Corporate Officer Performance Review and Compensation Adjustment – Troy Via	Action (Closed)	Burke	30 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			5.3	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN SEPTEMBER					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

10/19/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
SD-12: Information Management and Security Monitoring Report	Action	Brown	20 min		
TENTATIVE Amendment to OPPD's Petition for Creation	Action	Focht	10 min		Redistricting per 2020 census
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			2.8	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN OCTOBER					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

11/16/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Third Quarter Retirement Fund Report	Reporting	Fernandez	20 min		
Third Quarter Financial Report	Reporting	Fernandez	20 min		
2022 Preliminary Corporate Operating Plan	Reporting	Fernandez	60 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
SD-11: Economic Development Monitoring Report	Action	Olson	45 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
TENTATIVE Amendment to OPPD's Petition for Creation	Action	Focht	10 min		Redistricting per 2020 census
Corporate Officer Performance Review and Compensation Adjustment – Scott Focht	Action (Closed)	Burke	30 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			5.4	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN NOVEMBER					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation

2021 Agenda Planning Calendar

12/14/2021 (as of 12/01/20)					
COMMITTEE	TYPE	PRESENTER	TIME		Comments
Finance					
Finance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
2022 Final Corporate Operating Plan	Action	Fernandez	20 min		
Declaration of Anticipated 2022 Capital Expenditures Reimbursement	Action	Fernandez	5 min		
System Management & Nuclear Oversight					
SM&NO Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Nuclear Oversight Committee Report	Reporting	Fisher	10 min		
Public Information					
Public Information Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
Legislative and Regulatory Update	Reporting	Olson	30 min		
SD-13: Stakeholder Outreach and Engagement Monitoring Report	Action	Olson	45 min		
Customer Trends Update	Reporting	Comstock	20 min		
Governance					
Governance Pre-Committee (TBD)	Reporting	Cmte Chair	10 min		
2022 Agenda Planning Calendar	Reporting	Burke	10 min		
2022 Board Meeting Schedule	Action	Focht	10 min		
SD-8: Employee Relations Monitoring Report	Action	Sedky	30 min		
TENTATIVE Amendment to OPPD's Petition for Creation	Action	Focht	10 min		Redistricting per 2020 census
Corporate Officers Compensation Adjustments - Kate Brown, Javier Fernandez, Mary Fisher & Mart Sedky	Action (Closed)	Burke	60 min		
Corporate Officers Compensation Adjustments	Action	Burke	15 min		
Enterprise Risk Management Quarterly Update	Reporting (Closed)	Focht	30 min		
Other Business					
Confirmation of Board Meeting Agenda	Action	Bd Chair	5 min		
Review of Board Work Plan	Discussion	Bd Chair	5 min		
Power with Purpose Update	Reporting	Fisher	30 min		
			6.3	Est. Total	
				Hours	
OTHER ITEMS FOR BOARD DISCUSSION IN DECEMBER					
To be determined					
President's Report	Presentation	Burke	30 min		Board meeting presentation



Reporting Item

January 19, 2021

ITEM

Power with Purpose Report

PURPOSE

Provide updates on the Power with Purpose project for January 2021.

SOLAR FACTS

1. Continued negotiations on technical and commercial sections of potential solar contracts.
2. Continued community stakeholder outreach discussions in counties with potential solar projects.
3. Reviewed proposed regulations and offered comments in support of solar residential, commercial, and utility-scale solar in Saunders and Burt counties.

NATURAL GAS FACTS

1. Continued evaluation of natural gas supply options to support gas generation facilities.
2. Continued evaluation of the simple-cycle combustion turbine and reciprocating internal combustion engine equipment proposals.
3. Issued Engineer, Procure, and Construct (EPC) Request for Qualifications to potential vendors for the gas generation sites on December 4, 2020.
4. Continued technical assessments of both project sites.
5. Continued City of Papillion planning process for the Sarpy County South site.

ENERGY DELIVERY FACTS

1. Initiated the Routing Siting and Public Involvement process for the Sarpy Southwest Transmission Project and set January 26, 2021 as the date for the first Public Meeting.
2. Continued technical specification development for the substation scope of work for the EPC Request for Proposals.

RECOMMENDED:

DocuSigned by:

Mary J. Fisher

Mary J. Fisher

Vice President – Energy Production and Nuclear Decommissioning

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:

Timothy J. Burke

Timothy J. Burke

President and Chief Executive Officer

MJF:sae

Information as of January 14, 2021

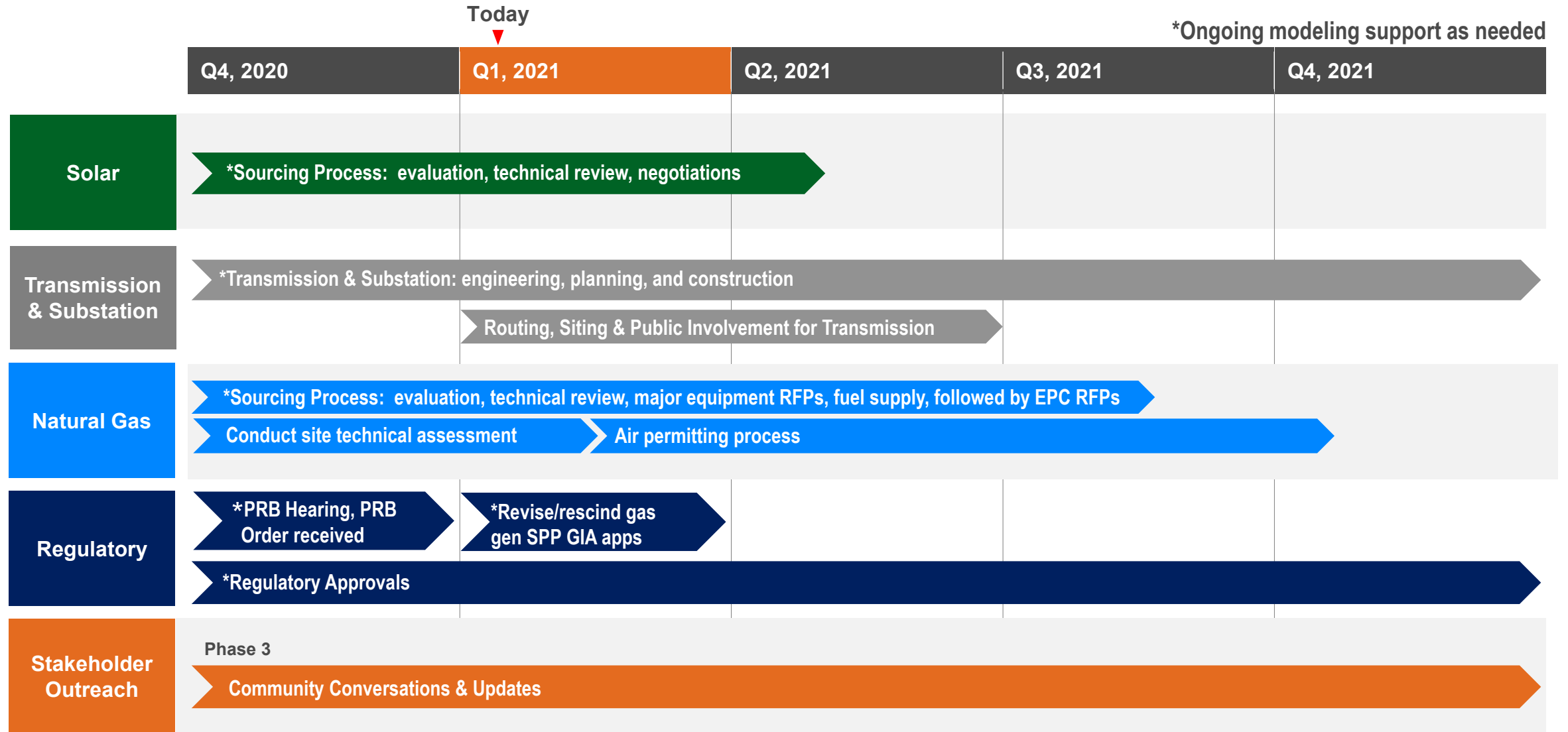
Power with Purpose Open Session January 2021 Update

Board of Directors
All Committees Meeting
January 19, 2021

Power with Purpose Updates

- Where We Are
- Solar Project
- Natural Gas Generation Project
- Transmission Routing, Siting & Public Involvement
- Community Stakeholder Outreach

Power with Purpose – Where We Are



Solar Project Update



Solar Sourcing Recap

- RFP analysis of 71 proposals led to a narrowed focus of 7 projects in/near service territory
- Developers include: Bluestem Energy Solutions, Community Energy, Geronimo Energy, Invenergy, Ranger Power, and Sandhills Energy



Solar Project Update

- Continued discussions and negotiations on technical and commercial sections of potential solar contracts with multiple suppliers
- Explored commercial and policy options to address the Southwest Power Pool interconnection backlog
- Reviewed proposed regulations and offered comments in support of residential, commercial, and utility-scale solar in Saunders and Burt Counties
- On track to provide further solar project clarity in Q1 2021

Natural Gas Generation Project



Natural Gas Generation Project Update

- Voluntarily submitted documentation to the City of Papillion planning department in support of their process for Sarpy County South site
 - Papillion Planning Commission gave 7 to 0 approval for submittal items
 - Papillion City Council Meeting agenda item on ~ February 2
- Detailed site technical assessments wrapping up for Sarpy County South and Military sites (ALTA survey, geotechnical, noise measurements, environmental)
- Upcoming work streams to include air permitting and preliminary site grading
 - Scope and schedules to be developed
- Fuel supply vendor meetings in progress

Natural Gas Generation Major Equipment Sourcing Progress

- Single RFP for Reciprocating Internal Combustion Engines (RICE)
- Single RFP for Simple-Cycle Combustion Turbines (CT)
- 9 vendors executed a Non-Disclosure Agreement (NDA) and received the applicable Request for Proposals (RFP)
- RICE and CT proposals received and under evaluation

RICE Schedule Item	Milestone (Past/Future)
RICE RFP Issue Date	September 16, 2020 ✓
RICE Pre-bid Webex	September 23, 2020 ✓
RICE Proposal Due Date	October 21, 2020 ✓
RICE Negotiations	January to February 2021
RICE Target Contract Award	February 2021

CT Schedule Item	Milestone (Past/Future)
CT RFP Issue Date	October 7, 2020 ✓
CT Pre-bid Webex	October 14, 2020 ✓
CT Proposal Due Date	November 16, 2020 ✓
CT Negotiations	January to February 2021
CT Target Contract Award	February 2021

**Information as of January 13, 2021*

Natural Gas Generation Engineer, Procure, and Construct (EPC) Sourcing Progress

- Letter of intent to interested EPC vendors to describe 2-part process and timeline
- Part 1 Request For Qualifications (RFQ): Determine EPC vendors that meet qualifications (financial, technical, managerial) for projects and select handful of the best
- Part 2 Request For Proposal (RFP): Send RFP to selected qualified EPC vendors from RFQ process
- EPC RFP in development with Owner's Engineer and OPPD SMEs

**Information as of January 13, 2021*

EPC RFQ Schedule Item	Milestone (Past/Future)
EPC RFQ/RFP LOI to vendors	Week of Nov. 16, 2020 ✓
Issue EPC RFQ	December 4, 2020 ✓
Receive RFQ Vendor Responses	January 15, 2021
Notify Shortlisted EPC Vendors	Mid-February 2021

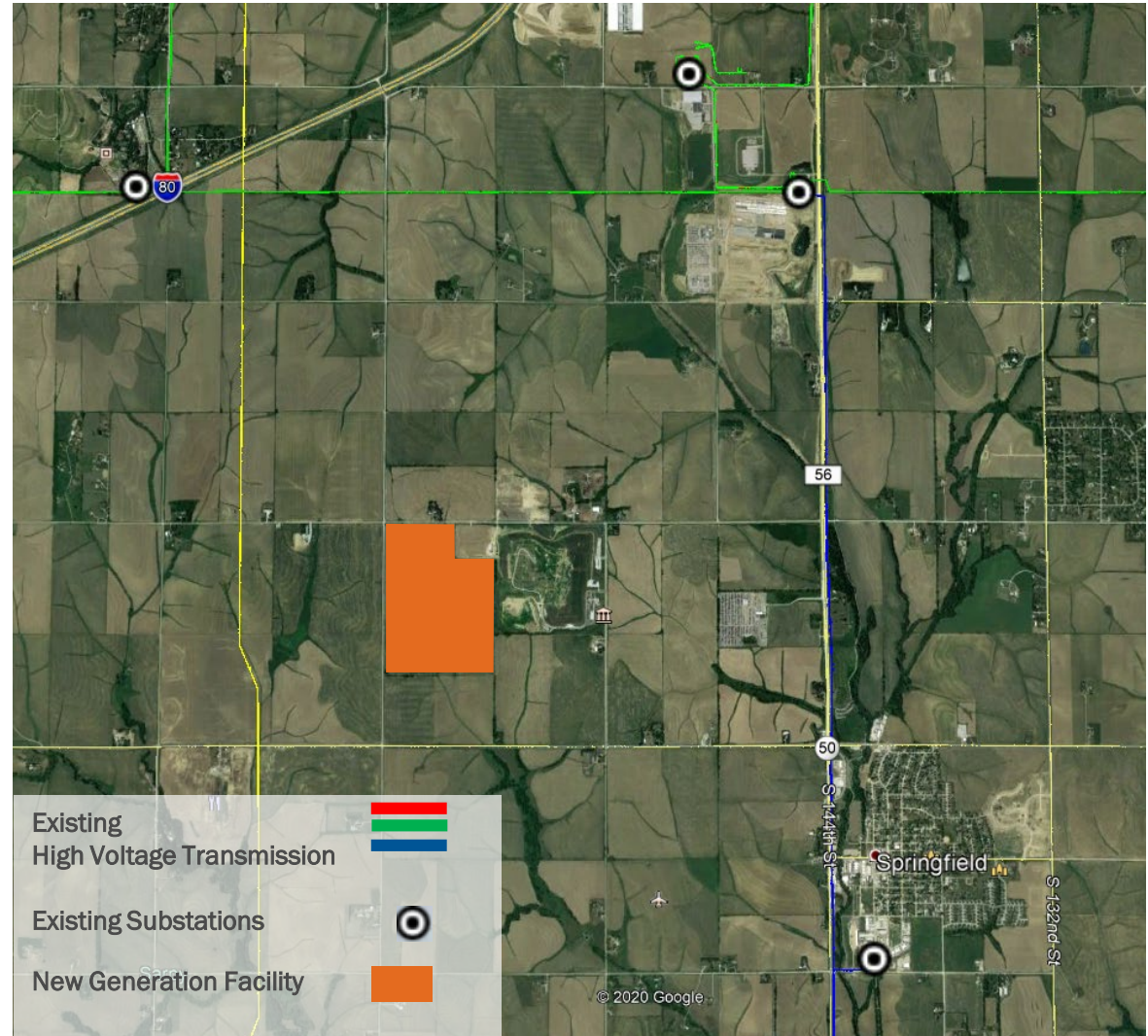
EPC RFP Schedule Item	Milestone (Past/Future)
EPC RFP Development	Nov 2020 – Feb 2021 <i>In progress</i>
Issue EPC RFP	~ March 2021
EPC Proposals Due	~ April 2021
Begin Negotiations w/ Shortlist	~ May 2021
Award EPC Contract	~ July 2021

Sarpy Southwest Transmission Project Routing, Siting & Public Involvement

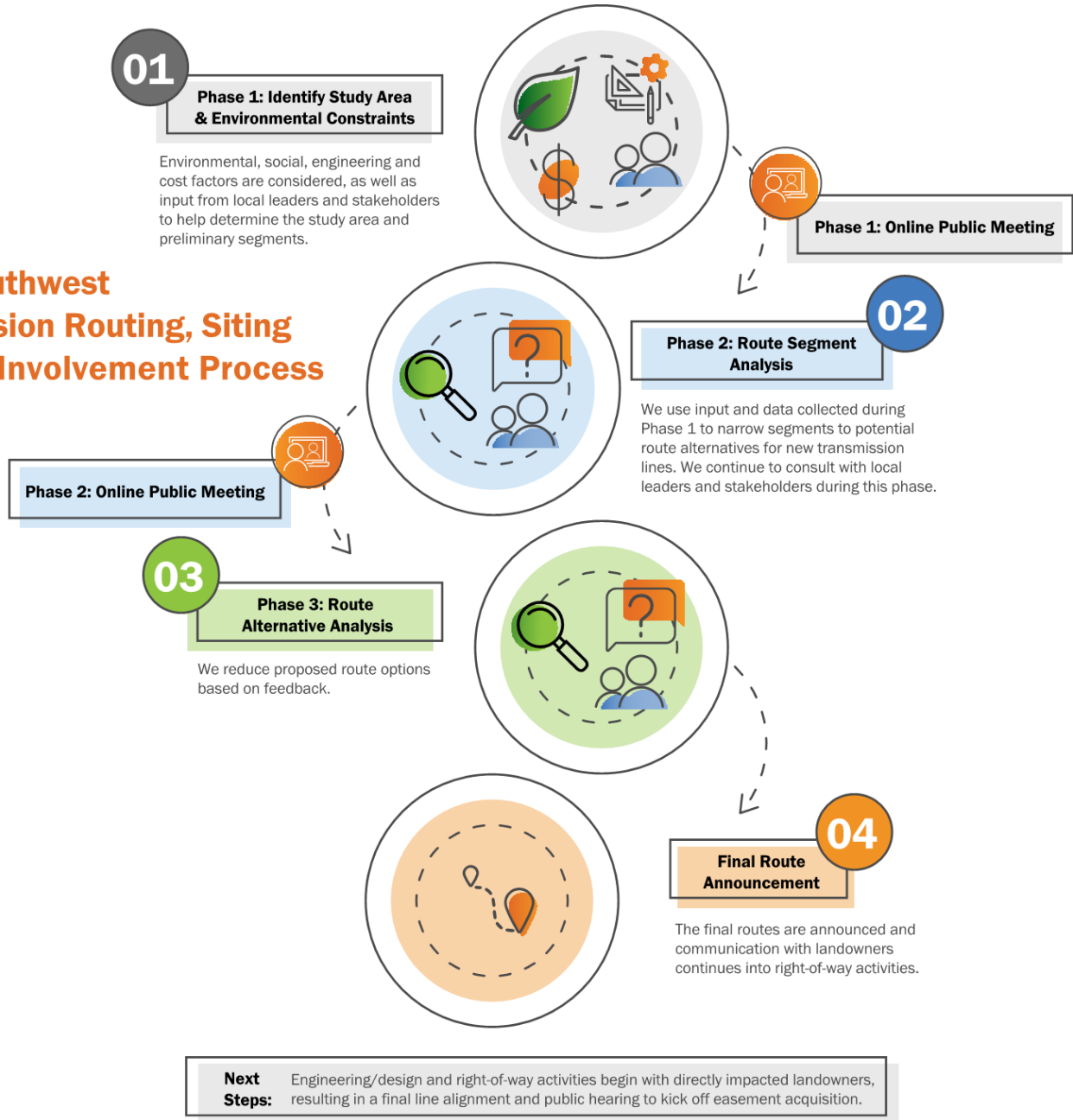


Sarpy Southwest Transmission Project

- Project Need
 - Support increasing demand for electricity from customer load growth
 - Connect new generation to existing transmission system
 - Maintain system resiliency and reliability
- Project Scope
 - Route and construct 3 new transmission lines



Sarpy Southwest Transmission Routing, Siting & Public Involvement Process

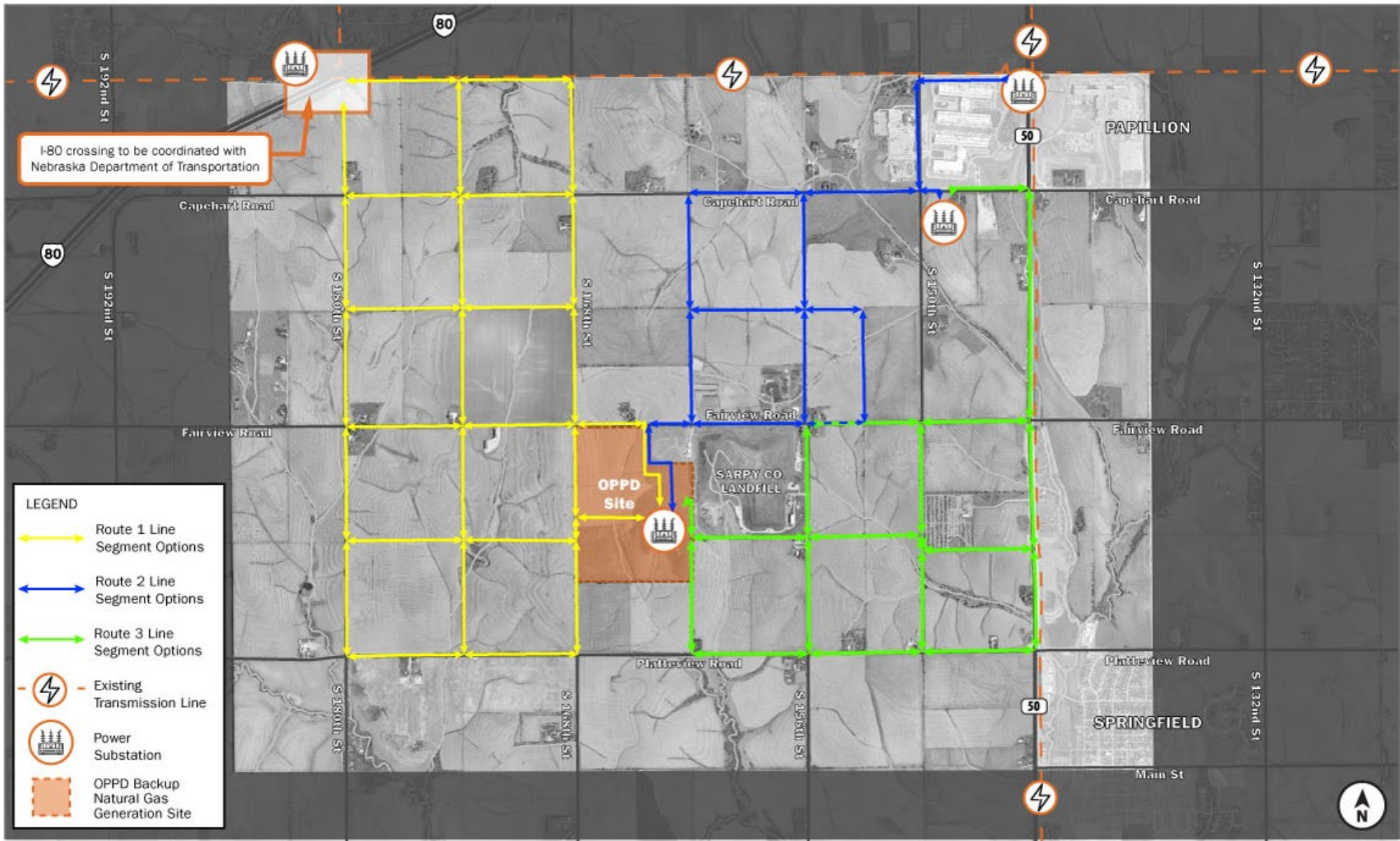


Project Timeline

- November 2020 – February 2021**
Phase 1: Identify Study Area and Environmental Constraints
- January 26, 2021**
Phase 1: Online Public Meeting
- February – March 2021**
Phase 2: Route Segment Analysis
- March 2021**
Phase 2: Online Public Meeting
- April – May 2021**
Phase 3: Route Alternative Analysis
- May 2021**
Final Route Announcement
- May 2021 – January 2022**
Engineering/Design/Right-of-Way Activities
- October 2021 – October 2022**
Procurement
- December 2021**
Public Hearing
- January – October 2022**
Easement Acquisition
- July 2022 – May 2023**
Construction

Routing Criteria

 Social	 Business	 Cemeteries	 Churches	 Commercial/ Industrial	 Agriculture	 New & Platted Developments	 Schools	 Residences/ Homes	 Parks & Recreation
 Environmental	 Conservation Areas	 Federal & State Lands	 Floodplains	 Historic & Archaeological Sites	 Wooded Areas	 Wetlands/ Waterways	 Threatened & Endangered Species		
 Engineering	 Airports & Airstrips	 Cost	 Constructability	 Highways	 Railroads	 Structures (Other)	 Irrigation Systems/Pivots	 Existing/Planned Utilities	 Wells



Outreach Overview

- Public Meeting (online) – January 26, 2021

Outreach Type	Date
Phone Calls, Emails, Webex (Elected Officials)	Jan 12, 2021
OPPDCommunityConnect Web Page Goes Live	Jan 12, 2021
Press Release	Jan 13, 2021
OPPD ON Story (Internal Communication)	Jan 13, 2021
Public Notice (Newspapers)	Jan 14, 2021
Invitation Letter to Stakeholders	Jan 16, 2021
Reminder Postcard to Stakeholders	Jan 23, 2021
Social Media Posts	Jan 22 – Feb 8, 2021
Reminder Email to Customers	Jan 25, 2021
Public Meeting	Jan 26, 2021 at 6:00pm
Survey of Public Meeting Participants	Jan 26, 2021 – post meeting
Web Feedback Open	Jan 26 – Feb 8, 2021

Stakeholder Outreach and Communication



Outreach Approach

Phase I

Broad Community Listening & Education
District-wide State of Utility (moved online)

Phase II

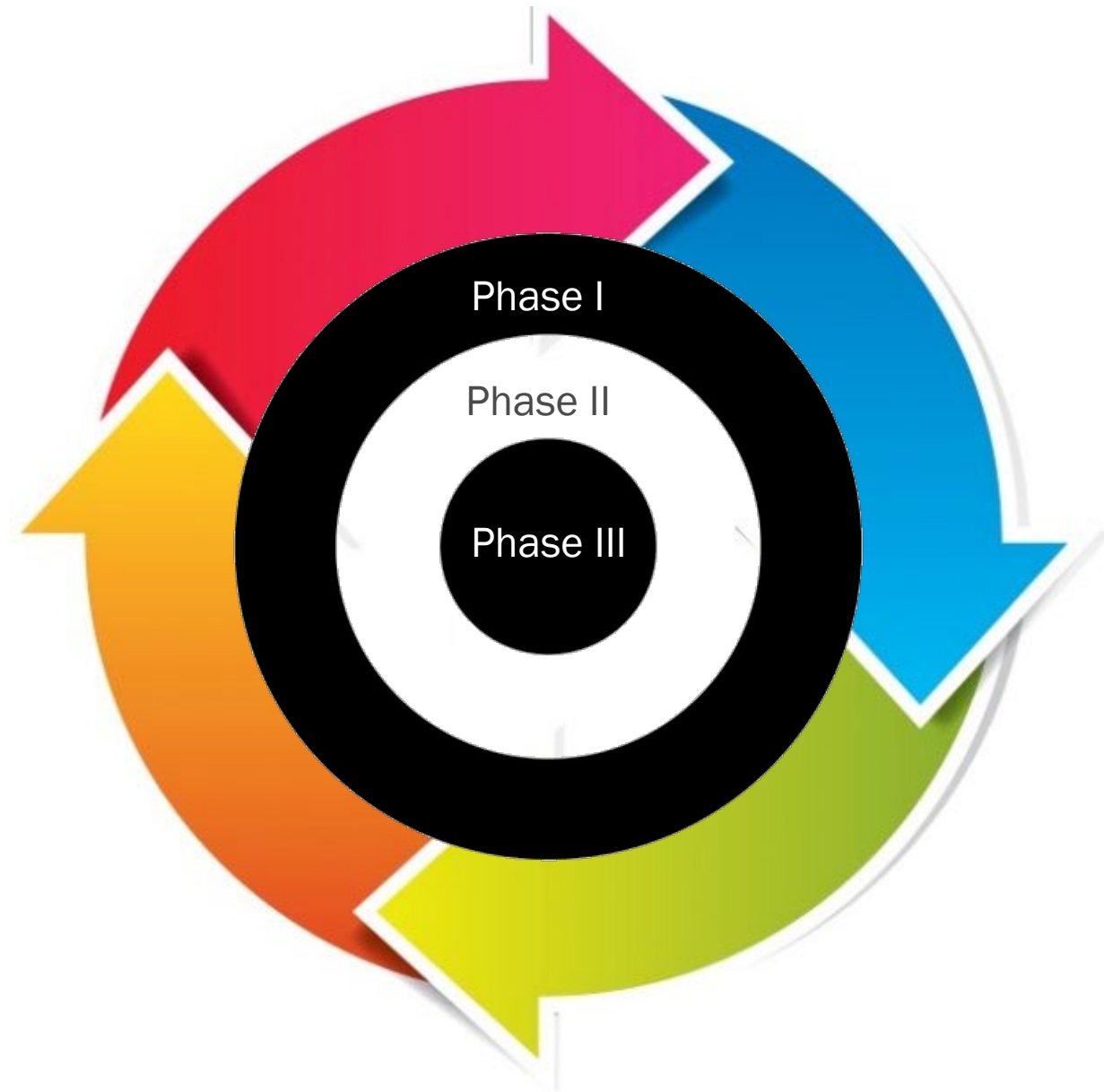
Conversations and Updates with Potentially
Impacted Areas as Modeling Continues

Phase III

Engagement with Directly Impacted (landowners)
& Interested (community leaders)

Ongoing

Outreach and Communication to Close the Loop



Power with Purpose

Q1 2021 Engagement

January

- Solar education and outreach to proposed counties
- (Sarpy) Transmission, Routing, Siting & Public Involvement (RSPI) – outreach to local leaders and Jan. 26 public meeting

February

- (Sarpy) Direct mail updated to residents near site
- PwP continued outreach/support in Papillion

March

- (Military) Direct mail update to residents near site - T&D, grading/construction/design, etc.
- (Military) Public meeting TBD
- (Sarpy) 2nd RSPI public meeting TBD



Continued Engagement

- OPPDCommunityConnect.com
- OPPDtheWire.com
- Awareness ad campaigns (digital, print, etc.)
- Outlet's newsletter (monthly updates)
- OPPD social media channels
- Contact your OPPD board member or community leader/elected official
- Community meetings and speakers bureau
- OPPD Public Affairs & Customer Service Teams



engage

Meetings will be promoted via OPPD digital channels, publications, emails to community leaders, and when needed, direct mail.