



Yoder/Bishop

**RESOLUTION NO. 6512**

**WHEREAS**, the Board of the Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD's corporate governance principles and procedures; and

**WHEREAS**, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

**WHEREAS**, the Board's Finance Committee (the "Committee") is responsible for evaluating Board Policy SD-2: Rates on an annual basis. The Committee has reviewed the SD-2: Rates Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

**NOW, THEREFORE, BE IT RESOLVED** that the Board of Directors of the Omaha Public Power District accepts the SD-2: Rates Monitoring Report in the form as set forth on Exhibit A, attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.

# SD-2: Rates Monitoring Report

Jeff Bishop  
Vice President & Chief Financial Officer  
June 14, 2022



# SD-2: Rates

## Strategic Directive

The Board of Directors shall establish a directional rate target of 20% below the West North Central Regional average published rates on a system average basis.

In implementing this rate target, OPPD shall adhere to these principles:

- Maintain fair, reasonable, and non-discriminatory rates as stated in Nebraska Revised Statute 70-655;
- Equitably assign costs across and within all customer classes;
- Monitor affordability indicators;
- Pursue rate process and structure changes to reflect the cost of energy when it is used;
- Offer flexibility and options; and
- Be simple and easy to understand.

# SD-2: Rates

## Directional Rate Target

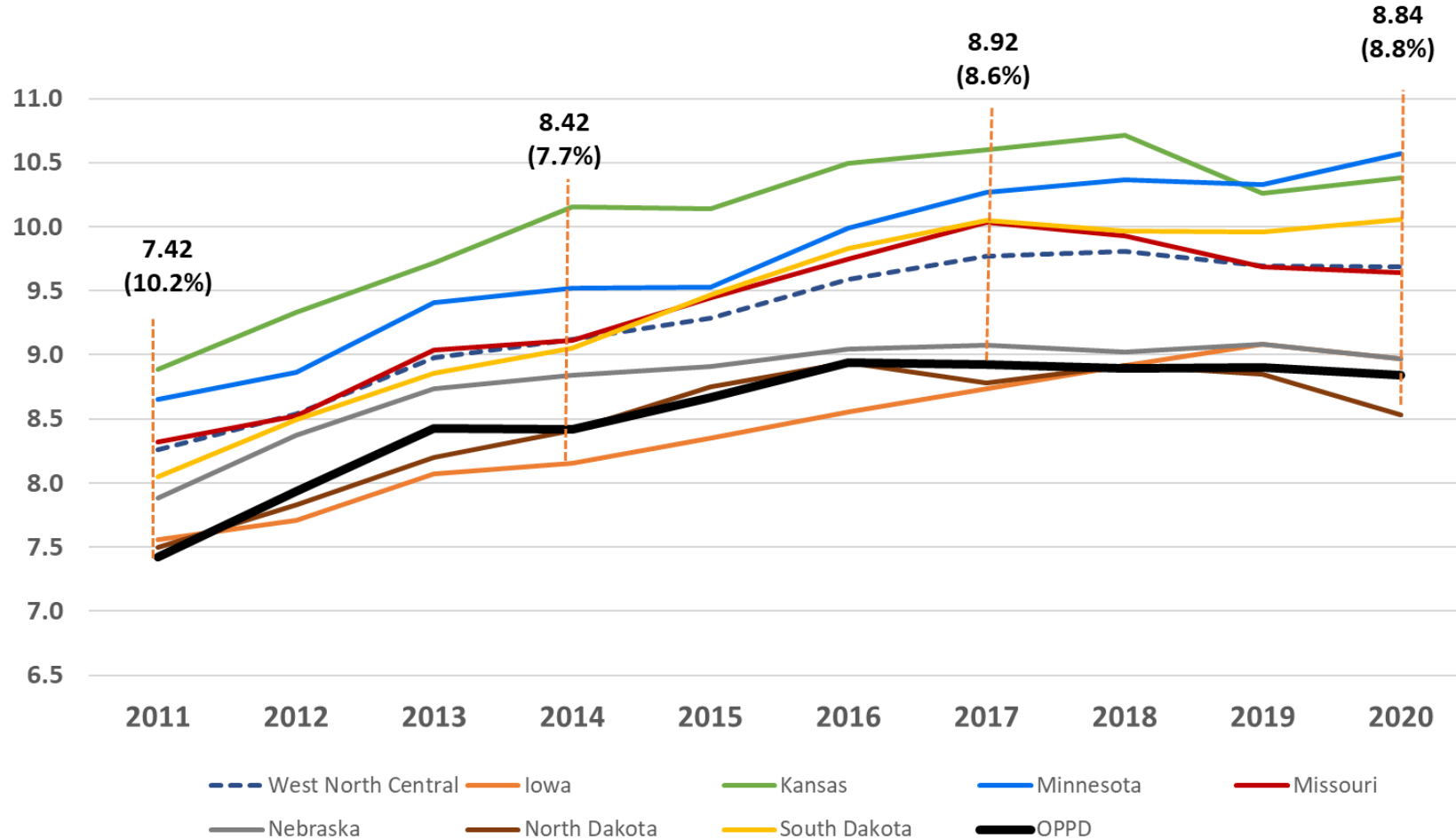
- **Directional goal of 20% below the West North Central (WNC) Region average published rates**
  - *The no general rate increase from 2017 – 2021 was an important step in pursuit of 20% below the WNC Regional average.*
  - *This presentation includes metrics from 2020. While the no general rate increase language was removed from SD-2, the metrics in the presentation are within the time period of the no general rate increase.*
- **Comparison against the WNC Region:**
  - *OPPD continues to measure against the states included in the Energy Information Administration's (EIA) WNC Region including North Dakota, South Dakota, Minnesota, Iowa, Missouri, Kansas, Nebraska.*

# SD-2: Rates

## Directional Rate Target

### WNC Average Rates All Rate Classes (¢/kWh)

Data from EIA - Electric Sales, Revenue, and Average Price (Table T4 and T10)



# SD-2: Rates

## Directional Rate Target

- EIA calculates the average price (cents/kWh) utilizing consistent methodology to ensure comparability across states and utilities.
  - Average price per kWh calculation:
    - Utilizes the Annual Electric Power Industry Report (Form EIA-861)
      - Revenue by Sector – Residential, Commercial, Industrial, and Transportation.
      - Energy Sales by sector.
    - The formula is simply:  $\frac{\text{Revenue}}{\text{Energy Sales}} = \text{average price.}$ 
      - Average price will not perfectly reflect the structure of rates
      - This methodology ensures comparability regardless of source of revenue – customer, demand, energy charge, etc.

# SD-2: Rates

## Load Factor

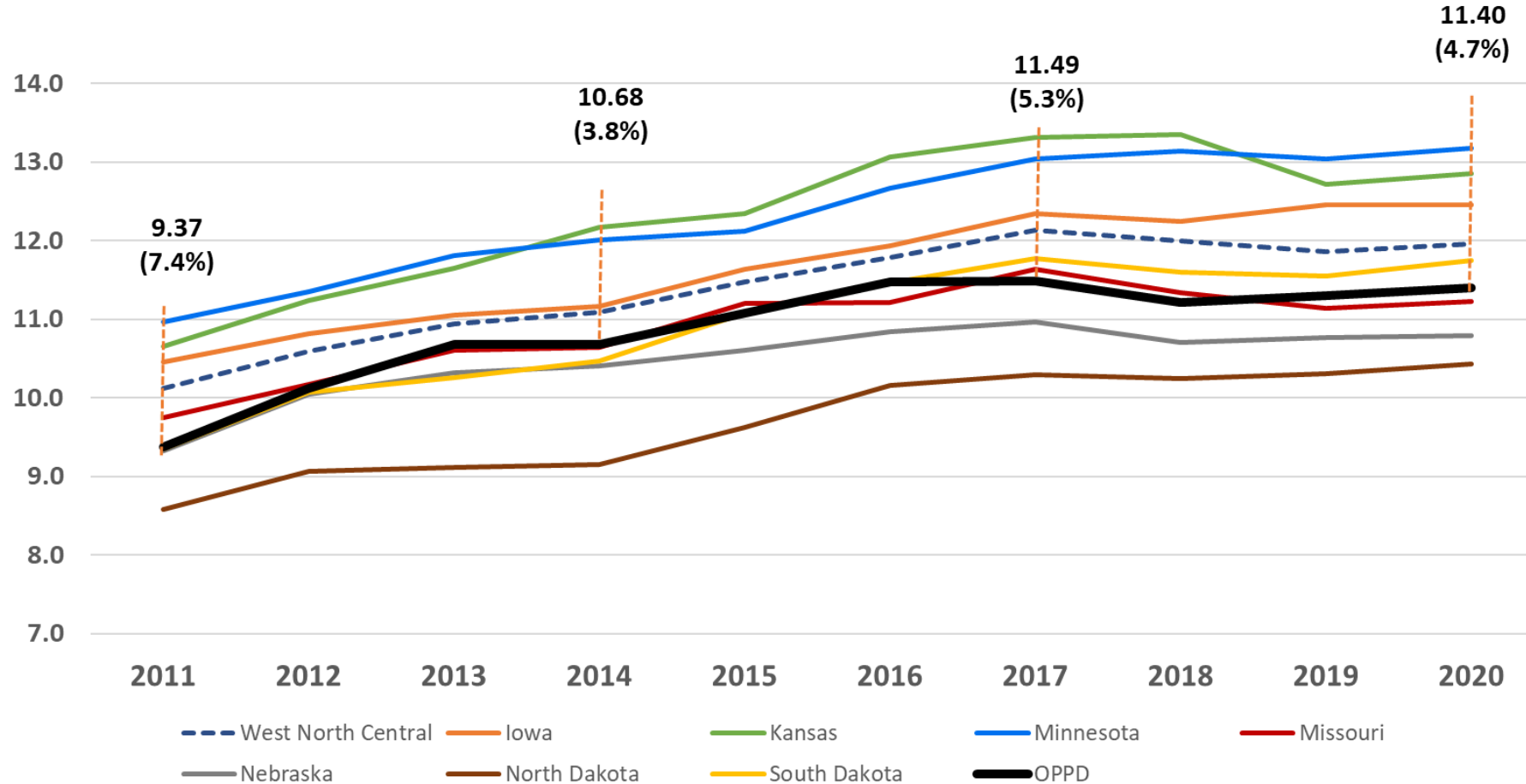
- Load factor, a measure of system utilization, ranges widely by customer class.
- High load factors indicate high utilization of system capacity:
  - *Customers with a higher load factor utilize the system more efficiently*
- High load factor customers often and appropriately translate into a lower average cost per kWh while still bearing an equitable amounts of system cost.

# SD-2: Rates

## Directional Rate Target

### WNC Average Residential Rates (¢/kWh)

Data from EIA- Electric Sales, Revenue, and Average Price (Tables T4 and T6)



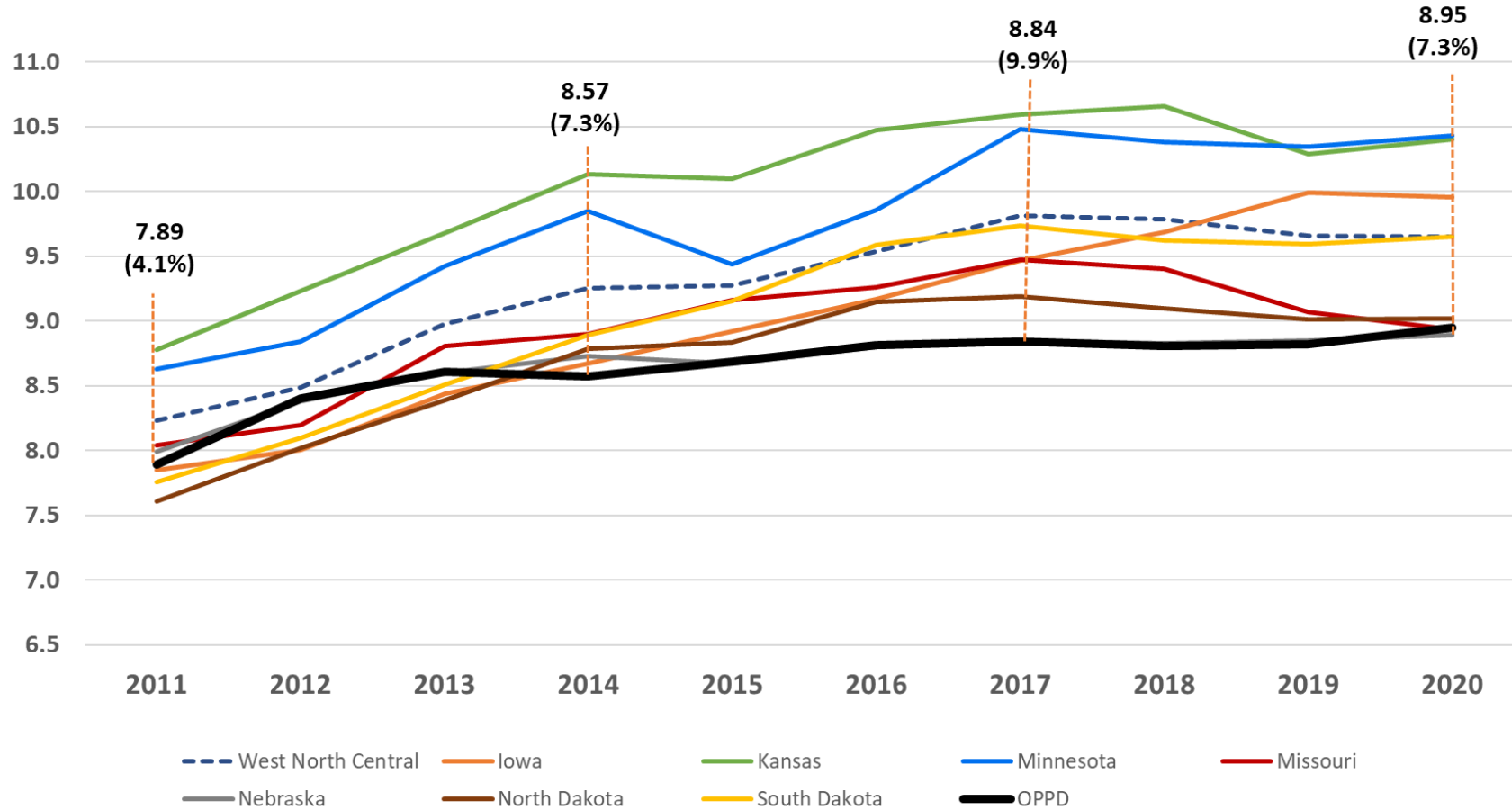


# SD-2: Rates

## Directional Rate Target

### WNC Average Commercial Rates (¢/kWh)

Data from EIA- Electric Sales, Revenue, and Average Price (Tables T4 and T7)

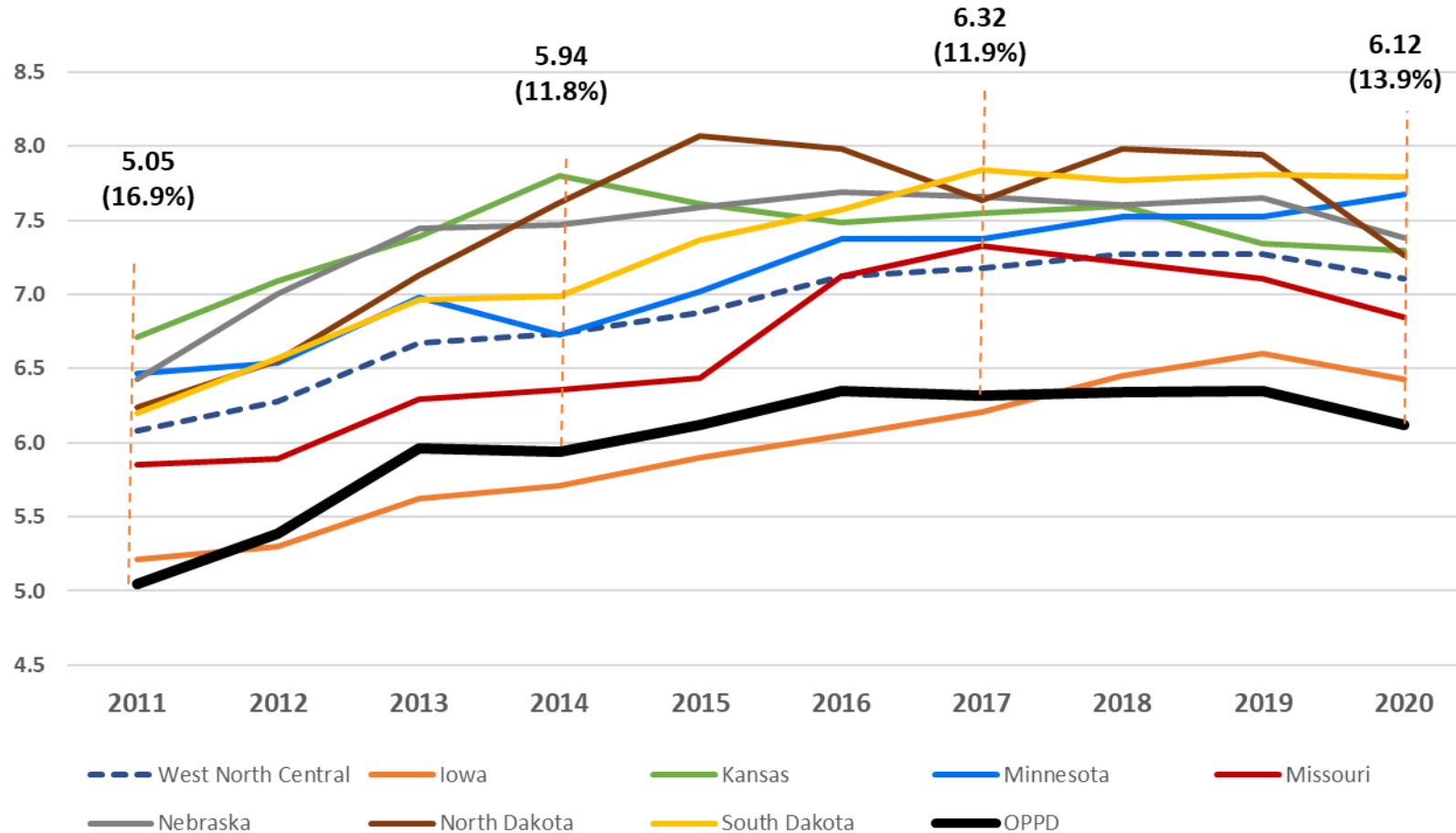


# SD-2: Rates

## Directional Rate Target

### WNC Average Industrial Rates (¢/kWh)

Data from EIA- Electric Sales, Revenue, and Average Price (Tables T4 and T8)



# SD-2: Rates

## Fair, Reasonable, and Non-Discriminatory

- **Maintain fair, reasonable and non-discriminatory rates as stated in Nebraska Revised Statute 70-655**
  - *An industry standard Cost of Service Study (COSS) is completed to align rates with cost drivers.*
    - *In 2021, made structural improvements to the automation and functionality of the COSS to be able to produce the results in a fraction of the time allowing more time to work on the development of complex rate structures.*
    - *Costs are allocated across classes according to their unique energy usage characteristics.*
  - *The rate setting process is reviewed by an outside consultant (The Brattle Group).*

# SD-2: Rates

## Cost Assignment Across and Within Classes

- **Equitably assign costs across and within all customer classes.**
  - *Equitable assignment of costs within rate classes is dependent on rate structure, metering technology, and customer homogeneity.*
  - *The service charge increase and the energy charge decrease for small commercial and residential classes was a step toward more equitably assigning costs within those classes.*

	Industrial	Commercial	Residential
Customer Costs*	●	●	●
Energy Costs	●	●	●
Demand Costs*	●	Partial	Partial

*\*Service charge recovers a portion of the customer and distribution related costs for small commercial and residential rate classes*

# SD-2: Rates

## Monitor Affordability Indicators

- **Monitor affordability indicators**

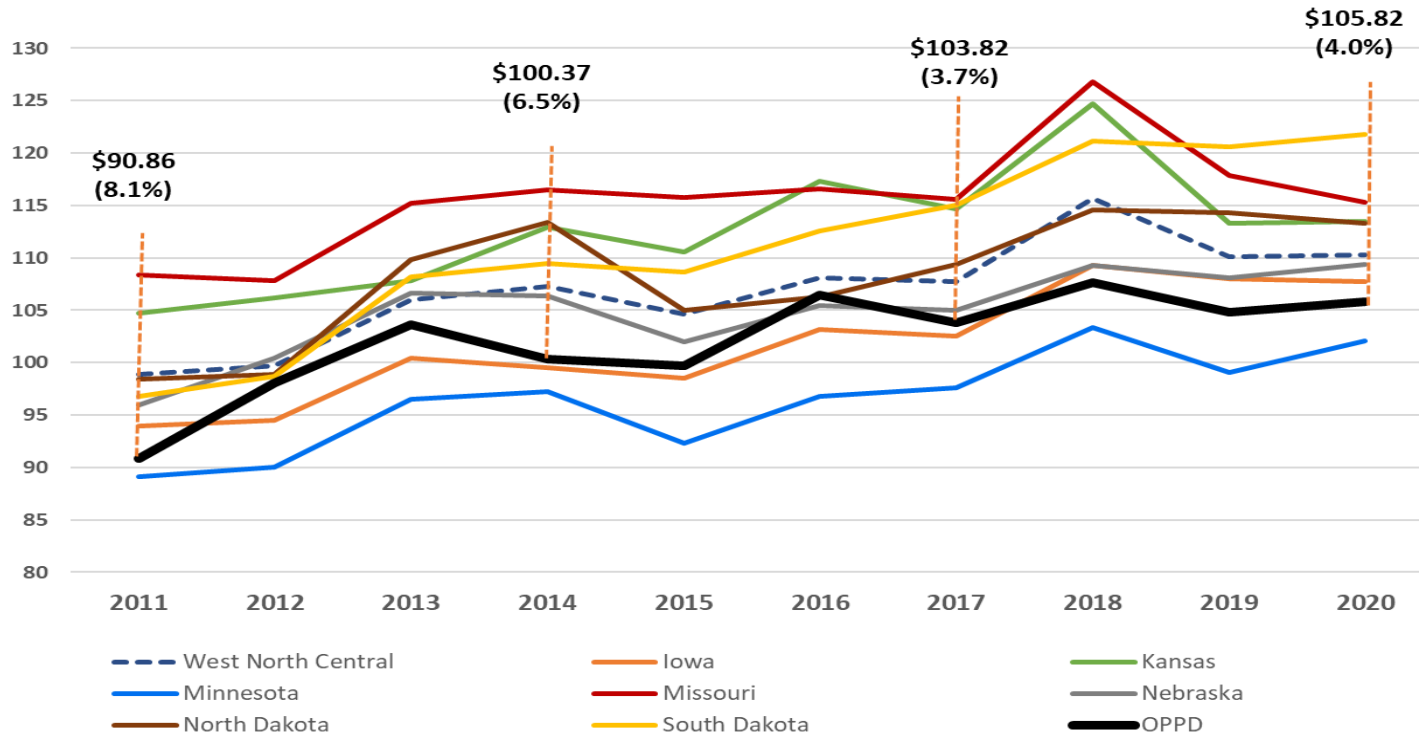
- *OPPD accesses a number of publicly available data points to monitor the overall affordability of its retail electric sales relative to income. Data sources include:*
  - *U.S. Energy Information Administration’s (EIA) “Electric Sales, Revenue, and Average Price” publications*
  - *“Median Household Income Data” from US Census publications*
- *Weather impacts, via Heating Degree Days (HDD) and Cooling Degree Days (CDD) are utilized to more accurately interpret and understand the affordability findings:*
  - *Define HDD: A measurement of how cold the temperature is relative to 65°F. For example, a day with a mean temperature of 40°F has 25 HDD. Two days with a mean temperature of 40°F would have a total of 50 HDD for the two-day period.*
  - *Define CDD: A measurement of how hot the temperature is relative to 65°F. A day with a mean temperature of 80°F has 15 CDD. If the next day has a mean temperature of 83°F, it has 18 CDD. The total CDD for the two days is 33 CDD.*

# SD-2: Rates

## Monitor Affordability Indicators

### WNC Average Residential Bill (\$/Month)

Data from EIA- Electric Sales, Revenue, and Average Price (Tables T5a and T6)



### Percent Increase in Degree Days (Year Over Year)

	WNC	OPPD
Heating Degree Days (HDD)	-11%	-9%
Cooling Degree Days (CDD)	1%	0%

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
OPPD	\$90.86	\$98.06	\$103.60	\$100.37	\$99.70	\$106.43	\$103.82	\$107.64	\$104.77	\$105.82
Below WNC	8.1%	1.7%	2.3%	6.5%	4.7%	1.6%	3.7%	7.0%	4.8%	4.0%

# SD-2: Rates

## Monitor Affordability Indicators

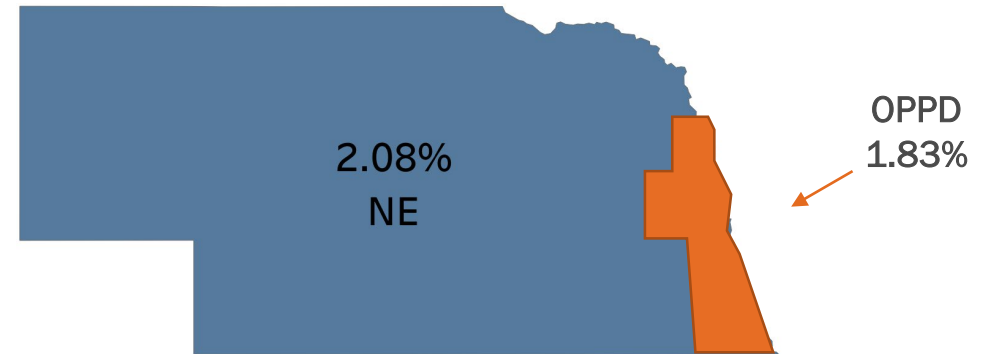
- Electricity Burden =  $\frac{\text{Average Annual Electric Bill}}{\text{Annual Income}}$
- Energy burden is the burden from electricity, natural gas, and other heating sources.

Note: The US Census does not provide median household income for the OPPD territory.

A median household income for the OPPD territory was derived using a weighted average of the counties' estimated household median income and estimated population.

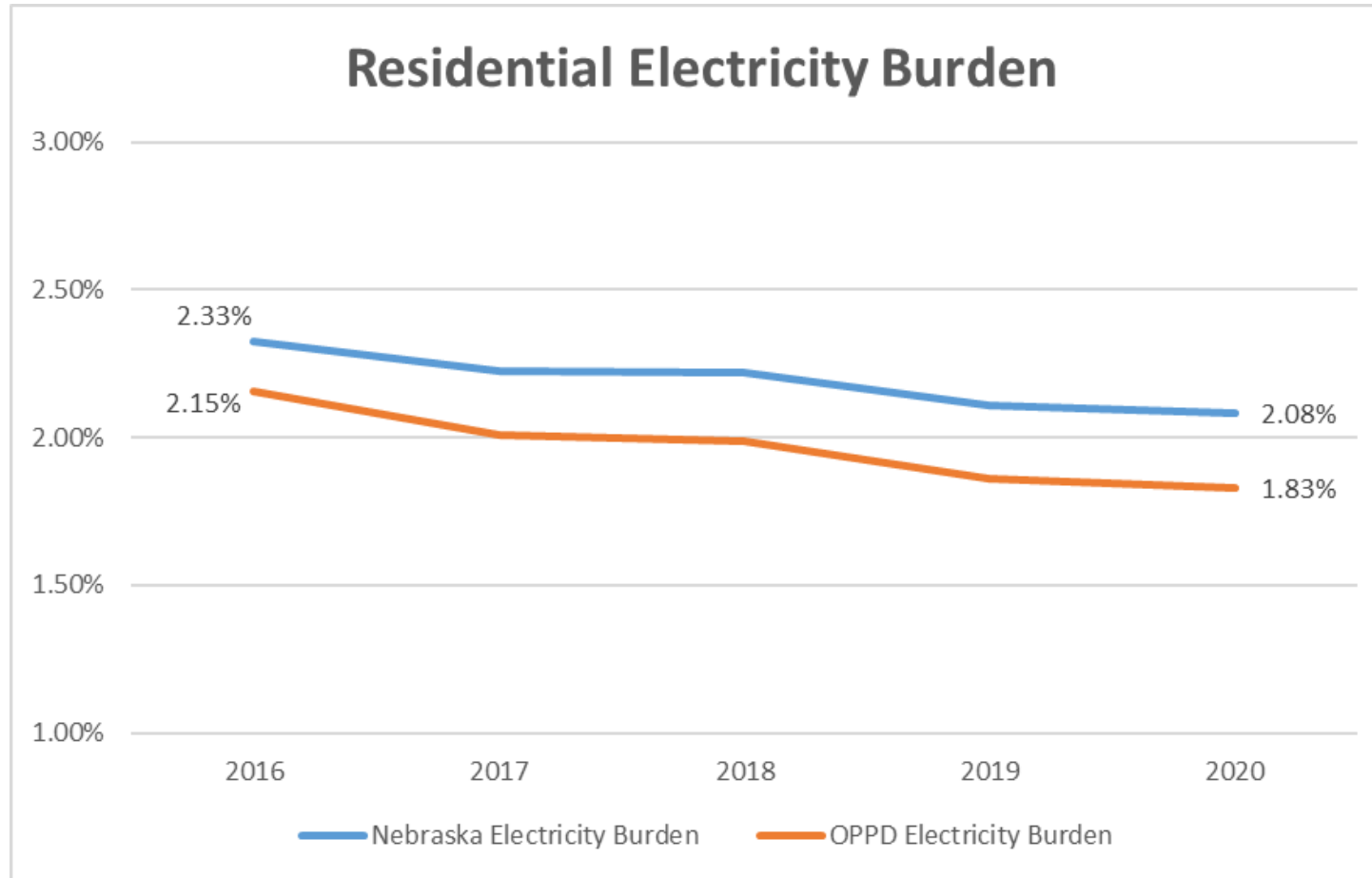
## Residential Electricity Burden

Median Household Income Data from US Census, 2020 American Community Survey-5 year,  
Electricity Data from EIA Annual Electric Utility Data



# SD-2: Rates

## Monitor Affordability Indicators



Median Household Income Data from US Census, ACS-5Y,  
Electricity Data from EIA Annual Electric Utility Data

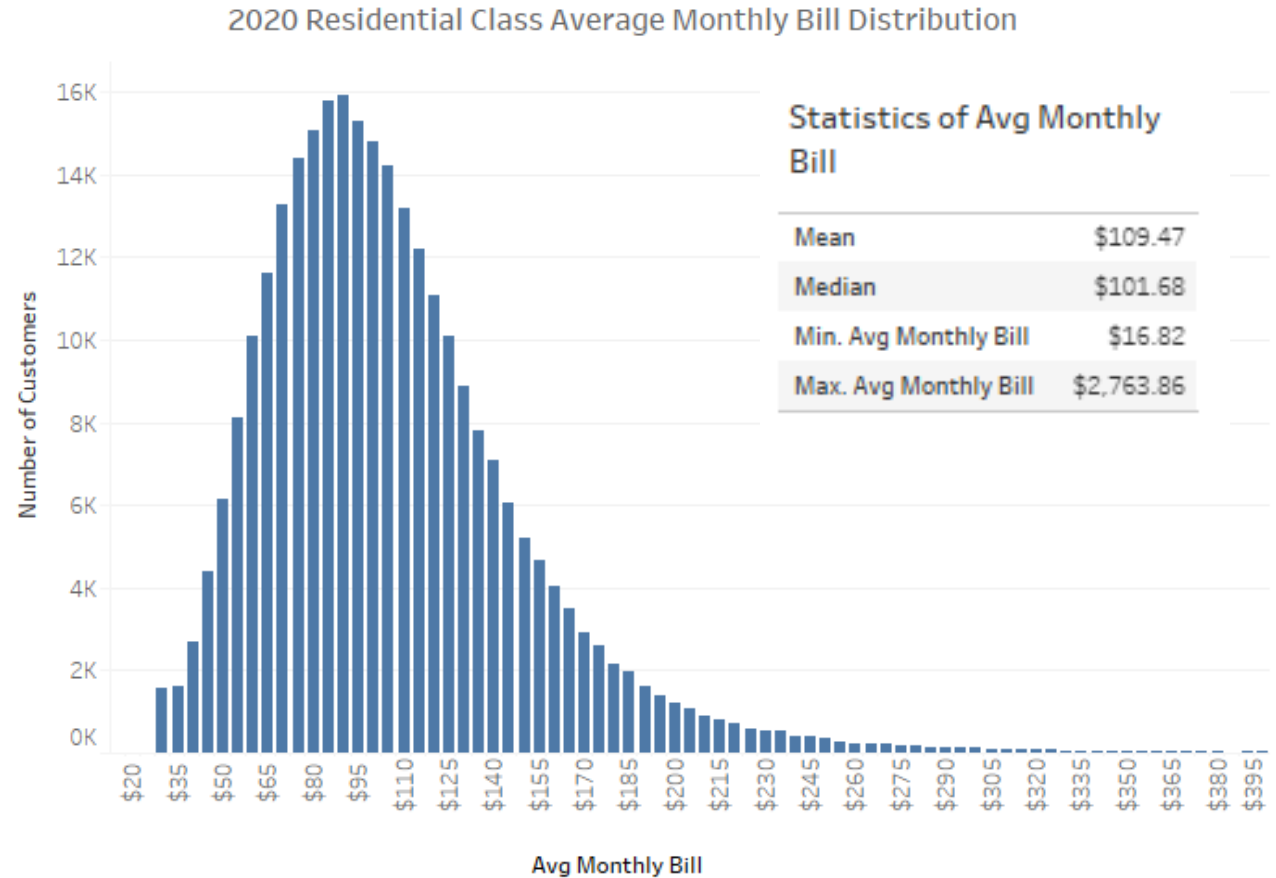


# SD-2: Rates

## Monitor Affordability Indicators

### Distribution of OPPD's Residential Bill

- Distribution considers
  - Customers with at least 12 month of billing history, 2020 data.
  - Does not include taxes
  - Does not include adjustments (late payment fees or reconnect charges)
  - Does include discounts (LULI- Low Usage Low Income and EMC- Energy Management Credit)
- Approximately 58% of OPPD customers pay less than the mean customer bill.

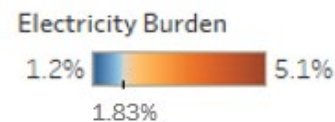
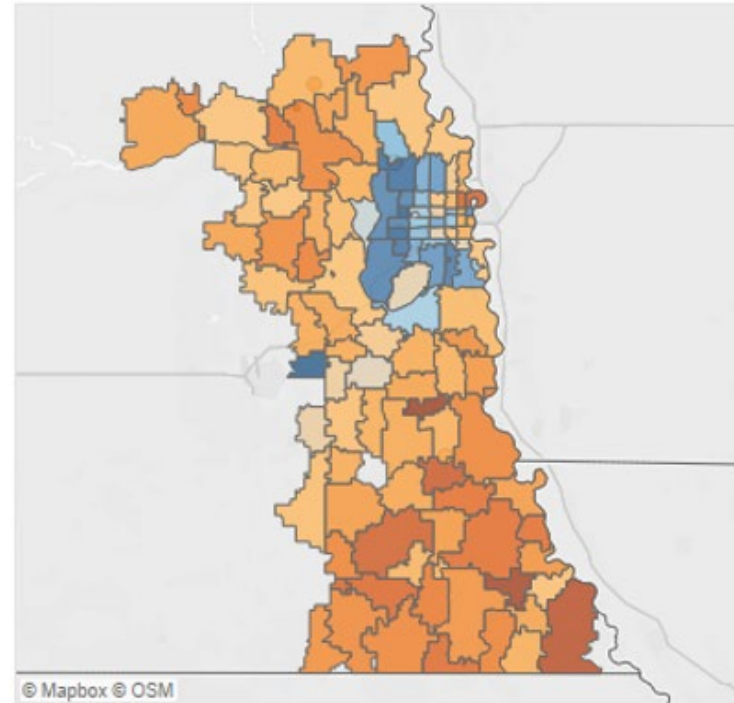


# SD-2: Rates

## Monitor Affordability Indicators - 2020

- Average Electricity Burden varies throughout our service territory and is also impacted by the population within a zip code, heating source, and the efficiency of the premise
- Understand that Electricity Burdens that otherwise look acceptable or below average have customers within those areas who have higher than average electricity burdens

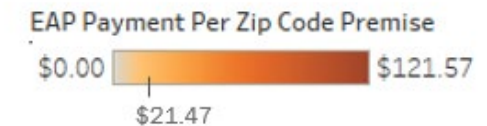
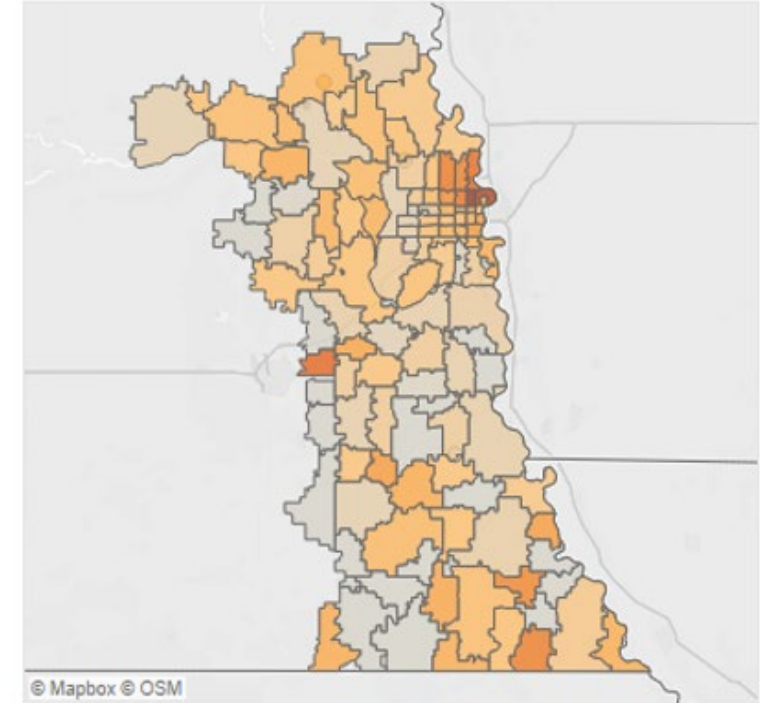
Electricity Burden



Electricity Burden:

- For customers with at least 12 month of billing history, 2020 data.
- Does not include taxes or adjustments
- Does include discounts (LULI and EMC)
- 2019 average electricity burden was 1.86%

Energy Assistance Payments



Energy Assistance Payments

- 2020 Energy Assistance Payments was \$9.4M, up from \$5.9M in 2019
- 2019 average EAP payment per zip code premise was \$15.76

# SD-2: Rates

## Cost of Energy When Used

- Pursue rate process and structure changes to reflect the cost of energy when it is used:
  - *Residential and Small Commercial Rates include a seasonal energy charge: Summer being June through September and Non-Summer being October through May.*
  - *Currently, time of use rates are available through Rider Schedule No. 469 - General Service- Time of Use.*
  - *Fuel and Purchase Power is calculated based on seasonal energy prices reflecting the cost of the energy when it is expected to be used.*
  - *OPPD continues to monitor for potential technology that would allow an increase in time of use offerings.*

# SD-2: Rates

## Flexibility and Options

- Offer flexibility and options

- *The following options exist to increase flexibility and options for interested and eligible customers.*
- *Pricing & Rates continues to collaborate with Product Development & Marketing to bring new offerings to market.*

Residential	General Service	
Heat Pump	261M	Standby Service*
Private Outdoor Lighting	Street Lights	Curtable*
Cogeneration and Small Power*	Cogeneration and Small Power*	Time of Use*
Surge Guard*	Surge Guard*	Green Sponsorship*
Net Metering*	Net Metering*	Supplemental Capacity*
Community Solar*	Community Solar*	Primary Service Discount*

\* Denotes Rider

# SD-2: Rates

## Simple and Easy to Understand

- **Be simple and easy to understand**

- *In 2021, OPPD published the first Biennial Report on Rates. This report outlined the proposed rate changes for 2022 and in an effort to be more transparent with customers, the report also described:*

- *Rate Setting Principles*
- *Rate Fundamentals*
- *Changes in the Revenue Requirement*
- *Changes in Retail Rates*
- *OPPD's Future Focus*

- *In 2021, Corporate Communications began an Education Campaign that included educational videos on:*

- *Rate and Bill education*
- *The Rate Impact*
- *What the increase pays for*
- *Building a Utility of the Future*



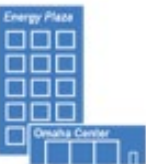
**Generation**  
produces electricity to meet instantaneous energy demands



**Transmission**  
transmits electricity long distances efficiently and creates a reliable electric network



**Distribution**  
connects each customer to the electric system according to their demands



**Workforce**  
provides administrative, planning, and customer support services

# Recommendation

- The Finance Committee has reviewed and accepted this Monitoring Report for SD-2 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-2.

**Any additional reflections on  
what has been  
accomplished ... or  
challenges or gaps**





# Board Action

## BOARD OF DIRECTORS

June 14, 2022

### ITEM

SD-2: Rates Monitoring Report

### PURPOSE

To ensure full Board review, discussion and acceptance of SD-2: Rates Monitoring Report.

### FACTS

- a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.
- b. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- d. The Finance Committee is responsible for evaluating Board Policy SD-2: Rates on an annual basis.
- e. The Finance Committee has reviewed the SD-2: Rates Monitoring Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.


### ACTION

The Finance Committee recommends Board approval of the SD-2: Rates Monitoring Report.

#### RECOMMENDED:

DocuSigned by:  
  
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Jeffrey M. Bishop  
Vice President and Chief Financial Officer

#### APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:  
  
AC399FDCE50247E...  
L. Javier Fernandez  
President and Chief Executive Officer

JMB:bjs

Attachment: Exhibit A – Monitoring Report  
Resolution