



OPPD BOARD OF DIRECTORS
ALL COMMITTEE MEETING MINUTES

May 18, 2021

The regular committee meetings of the Board of Directors of the Omaha Public Power District (“OPPD” or “District”) was held via Webex audio and video conference on Tuesday, May 18, 2021 at 9:00 a.m.

Present via Webex conferencing were Directors A. E. Bogner, M. J. Cavanaugh, S. E. Howard, C. C. Moody, M. G. Spurgeon, E. H. Williams and R. M. Yoder. Also present via Webex were Mr. S. M. Bruckner, General Counsel, and T. F. Meyerson, attorney for the District, and M. L. Sedky, Vice President – Human Capital. Chair A. E. Bogner presided and M. F. Hinnners, Senior Corporate Governance Specialist, recorded the minutes.

Committee Agenda Item 1: Board Chair Opening Statement

Chair Bogner gave a brief opening statement, including an announcement regarding public notice of meeting and reminders for using the Webex audio and video conferencing platform. She noted the Board would conduct a closed session this morning to discuss the CEO Selection Process and a separate closed session in the afternoon to discuss the preliminary report on the Polar Vortex After Action Review.

Committee Agenda Item 2: Closed Session

At 9:01 a.m., it was moved by Director Moody that the Board go into Closed Session. Director Moody stated as follows:

“I move that the Board go into closed session at this time (9:01 a.m.) to discuss the CEO Selection Process and the finalist for the position, L. Javier Fernandez. A closed session is necessary because the discussion will involve competitive and confidential compensation and retention information, as well as performance evaluation information. A closed session discussion is necessary to prevent needless injury to Mr. Fernandez’s reputation, and he has not requested a public meeting.”

The motion was seconded by Director Cavanaugh.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Howard – Yes; Mollhoff – Absent; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (7-0).

Chair Bogner read the following:

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“The motion to go into closed session has passed. This closed session will be limited to discussion regarding the CEO Selection Process. No votes or other action will be taken.”

After confirming the Board members, attorneys S. M. Bruckner and T. F. Meyerson, M. L. Sedky, Vice President – Human Capital and M. F. Hinners were present, the Webex Event was locked to prevent additional attendees from joining the closed session. Thereafter, the Board conducted its closed session discussion on the CEO selection process.

The Board took a break at 9:52 a.m. No further business was discussed. The Webex Event was unlocked to allow members of the public and OPPD staff to join the meeting. President T. J. Burke and senior management team members, K. W. Brown, J. A. Comstock, L. J. Fernandez, S. M. Focht, K. S. McCormick, and T. R. Via joined the meeting.

At 10:00 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Howard – Yes; Mollhoff – Absent; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (7-0).

Chair Bogner stated:

“The motion to come out of closed session at (10:01 a.m.) is carried. This closed session was limited to discussion regarding the CEO Selection Process. No votes or other board action were taken during the closed session.”

Committee Agenda Item 3: Public Session – Board Chair Opening Statement

Chair Bogner welcomed members of the public and gave an overview of the meeting agenda and reminders for using the Webex audio and video conferencing platform. She informed the public that per the Board’s Guidelines for Public Participation, the Board does not take public comment during the All Committees meeting. The Board will take public comments at the Board meeting on Thursday, May 20, 2021, which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m.

Chair Bogner noted all board members were present via Webex, except for Director Mollhoff, who was attending a public hearing in Saunders County related to the approval of a conditional use permit for OPPD’s Platteview Solar generation project. Approximately 50 attendees were present via Webex, consisting of OPPD employees and members of the public.

Committee Agenda Item 4: Safety Briefing

President Burke gave the safety briefing, including a reminder to follow the “3Ws” during the COVID-19 pandemic – Watch your distance; Wear a mask; and Wash your hands. He also reminded the public to call 811 before digging so that underground utilities can be marked.

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Committee Agenda Item 5: Governance Committee

Governance Committee Chair Report

Director Moody reported the Governance Committee met on May 13, 2021 via Webex videoconference. A copy of the agenda for that meeting was made available in the Committee meeting materials for the Board to review. The Committee discussed the following topics: (i) 2021 Board Governance Retreat; (ii) CEO transition; and (iii) confirmation of Governance Committee items on the Board work plan.

Supporting Data

Agenda

CEO Succession/Selection Process Update

On March 11, 2021, President Burke announced he will retire on July 2, 2021. Director Moody presented the timeline for the CEO selection process and noted the Board conducted a special meeting on May 10, 2021 for the public to meet the finalist for the CEO position, L. Javier Fernandez, current Vice President and Chief Financial Officer of the District. He reported the Governance Committee met on May 13 to discuss potential employment terms and further evaluate Mr. Fernandez. He reported the full Board discussed compensation terms during this morning's closed session. The Board was scheduled to vote on the CEO selection matter at the May 20, 2021 meeting.

Committee Agenda Item 6: Finance Committee

Finance Chair Report

Director Yoder reported the Finance Committee met on May 7, 2021 via Webex videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) SD-3: Access to Credit Markets monitoring report; (ii) first quarter 2021 financial report; (iii) changes to the decommissioning benefits reserve account; (iv) SD-2: Rates policy revisions and affordability; and (v) confirmation of Finance Committee items on the Board work plan.

Supporting Data

Agenda

First Quarter 2021 Financial Report

L. J. Fernandez, Vice President and Chief Financial Officer, presented the following report of quarterly financial results to the Board of Directors

- a. The first quarter 2021 financial results were attached for review. The results are unaudited.
- b. Retail Revenue for the first quarter 2021 was \$243.0 million, which was \$18.4 million over budget. Off-system Revenue was \$178.7 million, which was \$144.7 million over budget. Other Income was \$4.8 million, which was \$11.3 million under budget.

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- c. Operations and Maintenance Expense (less Fuel and Purchased Power) for the first quarter 2021 was \$98.9 million, which was \$1.6 million over budget. Fuel and Purchased Power Expense was \$296.3 million, which was \$209.3 million over budget. Other Expense was \$98.3 million, which was \$1.3 million over budget.
- d. Operating Income (loss) for the first quarter 2021 was (\$45.9) million, which was \$50.8 million under budget.
- e. Net Income (loss) for the first quarter 2021 was (\$66.9) million, which was \$60.3 million under budget.

Supporting Data

Datasheet

Quarterly Financial Report (Graphs)

First Quarter 2021 Retirement Plan Report

L. J. Fernandez, Vice President and Chief Financial Officer, presented the following report on the Retirement Plan Fund's First Quarter 2021 Performance Results.

- a. The Retirement Plan Fund market value at the end of the first quarter was \$1.17 billion. This compares to the market value at the beginning of the quarter of \$1.16 billion. During the quarter, employee contributions were \$3.53 million and OPPD contributions totaled \$15.1 million. Benefit payments totaled \$26.6 million and the investment market value (net of expenses) increased by \$18.04 million.
- b. As of March 31, 2021, the Retirement Fund asset allocation was 56.0% Equity, 37.4% Fixed Income and 6.6% Alternative Assets, which is within the Investment Policy Guidelines approved by the Board.
- c. The Retirement Plan Fund sector performance (net of fees) was:

Sector	Market Value	Quarterly Return	Index
Domestic Equity	\$370,277,526	6.6%	8.5%
International Equity	\$282,940,793	3.4%	3.2%
Domestic Fixed Income	\$302,024,270	-2.6%	-2.8%
Global Fixed Income	\$136,228,491	-5.5%	-4.6%
Private Real Estate	\$76,790,624	1.8%	2.3%
Total	\$1,168,261,704	1.6%	1.9%

- d. All equity markets experienced first quarter gains. US Markets led developed international and emerging markets. The Domestic Equity Index returned 6.6%. Value stocks outperformed growth and small capitalizations outperformed large capitalizations. The International Equity Index returned 3.4% despite some challenges in Covid-19 pandemic recovery.

The Domestic Fixed Income Index returned -2.6%. U.S. high yield performed the strongest and U.S. investment grade performed the weakest. The Global Fixed Income Index returned -5.5%. Global central banks have implemented more stimulus measures to counteract the pandemic.

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The Real Estate Index returned 1.8% with industrial returns surpassing retail and other property types.

Supporting Data

Datasheet

Summary of OPPD Retirement Plan Assets

OPPD Retirement Plan Total Assets – Annual Market Valuation Graph

OPPD Retirement Plan Total Assets – Quarterly Market Valuation Graph

SD-3: Access to Credit Markets Monitoring Report

L. J. Fernandez, Vice President and Chief Financial Officer, presented the following to ensure full Board review, discussion and acceptance of SD-3: Access to Credit Markets Monitoring Report.

- a. The Board confirmed the Corporate Governance Initiative Charter in December 2014, in order to assess and refine OPPD's corporate governance infrastructure.
- b. The first set of Board policies were approved by the Board on July 16, 2015. A second set of Board policies were approved by the Board on October 15, 2015.
- c. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- d. The Finance Committee is responsible for evaluating Board Policy SD-3: Access to Credit Markets Report on an annual basis.
- e. The Finance Committee has reviewed the SD-3: Access to Credit Markets Report and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

Mr. Fernandez presented the following from the monitoring report:

- SD-3: Access to Credit Markets Policy
- Total Debt Service Coverage
- Resource Decisions are made through the Corporate Operating Plan (COP)
- Debt Ratio
- Days Liquidity
- Competitive Position – Retail Rates
- Credit Rating
- Polar Vortex Considerations
- Recommendation

The Board and management team discussed aspects of the report. The Finance Committee recommended Board approval of the 2021 SD-3: Access to Credit Markets Monitoring Report. The Board was scheduled to vote on this matter at the May 20, 2021 meeting.

Supporting Data

Datasheet

Exhibit A – Monitoring Report

Resolution

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Director Mollhoff joined the meeting at 10:58 a.m.

Committee Agenda Item 7: System Management & Nuclear Oversight Committee

System Management & Nuclear Oversight Committee Chair Report

Director Williams reported the System Committee met on May 5, 2021 via Webex videoconference. A copy of the agenda for the meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) property and easement acquisition for Power with Purpose transmission projects; (ii) BRIGHT battery project update; (iii) revisions to board policy SD-7: Environmental Stewardship to include language regarding climate change; and (iv) confirmation of System Management Committee items on the Board work plan.

Supporting Data
Agenda

SD-7: Environmental Stewardship Policy Revision

Director Williams presented proposed revisions to Board policy SD-7: Environmental Stewardship, to include the following language: “The OPPD Board of Directors recognizes the scientific consensus that climate change is occurring and that greenhouse gas emissions, including carbon dioxide, from human activity contribute to climate change impacts.” He summarized the strategic directive refinement process and gave an overview of comments received from the public.

The management team provided the following information to ensure full board review, discussion and acceptance of SD-7: Environmental Stewardship policy revisions.

- a. The System Management and Nuclear Oversight Committee is responsible for evaluating and monitoring Board Policy SD-7: Environmental Stewardship.
- b. The System Management and Nuclear Oversight Committee proposed revisions for Board consideration and public feedback on April 13, 2021.
- c. The System Management and Nuclear Oversight Committee is recommending to the Board that Board Policy SD-7: Environmental Stewardship be revised as outlined on Exhibit A.

The System Management Committee recommended Board of Directors approval of the revisions to SD-7: Environmental Stewardship. The Board was scheduled to vote on this matter at the May 20, 2021 meeting.

Supporting Data
Datasheet
Exhibit A – Proposed Revisions to SD-7
Resolution
Presentation

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Sale of Real Property Located at 602 East 1st Street, Papillion

K. W. Brown, Vice President – Business Technology and Building Services, presented the following information to support the sale of a portion of property to the City of Papillion, located at 602 East 1st Street, Papillion, Sarpy County, Nebraska, in order to extend Osage Street south to 1st Street along the west property line with the sale of 8,875 square feet (0.0204 acres), as shown on Exhibit A.

- a. The sale of property does not adversely affect operations now or in the future.
- b. An independent appraiser valued the acquisition at \$50,000. OPPD believes the offer is reasonable and fair compensation.

Management recommended authorization by the Board of Directors to convey the property to Papillion, Nebraska for \$50,000.00. The Board was scheduled to vote on this matter at the May 20, 2021 meeting.

Supporting Data

Datasheet
Exhibit A – Osage Street ROW Exhibit
Resolution

Exchange of Real Property Located at 9090 South 180th Street, Omaha

K. W. Brown, Vice President – Business Technology and Building Services, presented the following information to support the exchange of property with Sarpy County located at 9090 South 180th Street, Omaha, Sarpy County, Nebraska (near Gretna Nebraska), in order to allow roadway improvements along 180th Street and Meridian Street with the transfer of 0.687 acres to Sarpy County, as shown on Exhibit A and A-1, in exchange for 1.211 acres to the District, as shown on Exhibit B.

- a. The exchange of property does not adversely affect operations now or in the future.
- b. OPPD will reserve easement rights over all property conveyed to Sarpy County, Nebraska.

Management recommended authorization by the Board of Directors to convey certain property to Sarpy County, Nebraska in exchange for Sarpy County conveying certain property to the District. The Board was scheduled to vote on this matter at the May 20, 2021 meeting.

Supporting Data

Datasheet
Exhibit A – OPPD Property
Exhibit A-1 – OPPD Property
Exhibit B – Land Swap Exhibit
Resolution

Nuclear Oversight Committee Report

Chair Bogner asked President Burke to present the Nuclear Oversight Committee Report in the absence of M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning.

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The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant. In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted in April:

- All buildings within the Deconstruction Area at the station have been turned over to our contract partner for eventual demolition. The warehouse has been reduced to ground level. Preparations to begin deconstruction of other structures are underway including the removal of universal waste.
- The waste processing structure and rail spur work is complete. The first batch of rail cars arrived on site and will be used to begin our bulk waste shipment campaign. Shipments to this point have been performed via over the road transportation.
- The Nuclear Regulatory Commission (NRC) conducted the required second quarter inspection, which included a facility tour. This evaluation consisted of criteria contained in two inspection procedures. No findings or violations were noted. The NRC will return in July for the third quarter inspection and to discuss the License Termination Plan.

Supporting Data
Datasheet

The Board took a break for lunch at 11:38 a.m. and reconvened at 12:15 p.m. Directors Howard and Mollhoff left the meeting.

Power with Purpose – Sarpy Southwest Transmission Project Route Announcement

T. R. Via, Vice President – Energy Delivery, presented the following information related to the final transmission routes for the Sarpy Southwest Transmission Project.

1. Three new transmission lines are needed to tie the new Turtle Creek Station to the OPPD grid.
2. Beginning January 2021, a cross functional team of OPPD personnel and consultants have been engaging stakeholders in the transmission study area to gain feedback and information to drive routing decisions.
3. The routing, siting, and public involvement process was developed as a three phase approach that gradually reduced the proposed segment options of the routes after gaining additional feedback from the local landowners, local agencies, and local leaders.
4. Two Online Public Meetings were held with stakeholders in the study area to both inform the stakeholders on the project status as well as answer questions and receive comments on the individual parcels of property.
5. Stakeholders in the region were invited to the meetings via direct mail, emails, newspaper postings and social media posts.
6. Three final routes were chosen that balances the Social, Environmental, and Engineering criteria with the feedback received from stakeholders in the area.

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S. J. Hanson, Manager Transmission Engineering, presented the following information:

- Project Overview
- Sarpy Southwest Transmission Routing, Siting and Public Involvement Process
- Routing and Siting Criteria
- Phase 1 Route Segment Options
- Phase 1 Results
- Phase 2 Reduced Route Segment Options
- Phase 2 Results
- Final Transmission Routes
- Structure Examples
- Next Steps

The Board and management team discussed various aspects of the routing, siting and public involvement process.

Supporting Data

Datasheet

Sarpy Southwest Transmission Project Final Routes Presentation

Directors Howard and Mollhoff rejoined the meeting at approximately 12:42 p.m.

Acquisition of Land Rights for Energy Delivery Infrastructure Projects Associated with Power with Purpose

J. A. Comstock, Vice President – Customer Service, presented the following facts to request the Board of Directors to authorize use of eminent domain as necessary to acquire permanent easements, temporary easements, and/or fee ownership of land for electric transmission facilities and substations associated with the Power with Purpose project and initiated through December 31, 2022.

- a. This requested eminent domain authorization covers land rights that need to be acquired for energy delivery infrastructure associated with the Power with Purpose project to connect generation resources to the transmission grid, support load growth, and enhance grid reliability.
- b. This request does not extend to the acquisition of land rights for energy production infrastructure.
- c. It may be necessary to acquire fee ownership of land for substation facilities. Permanent easements are required for the construction, operation and maintenance of transmission facilities. Temporary easements may be required for pre-engineering survey access as well as temporary construction needs.
- d. There will be stakeholder engagement throughout the land rights acquisition process.
- e. OPPD will commence negotiations during the summer of 2021 to voluntarily acquire the necessary land rights for transmission facilities and substations.

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- f. OPPD will undertake reasonable efforts to voluntarily acquire the necessary land rights. However, the use of eminent domain may be necessary if voluntary agreement cannot be achieved by the District and landowners.
- g. Management will report the filing of eminent domain actions to the Board.
- h. This requested authorization extends through December 31, 2022. Additional authorizations after that date for the covered projects will be requested, as needed.

M. S. Pohl, Supervisor Land Management Siting, presented the following information:

- Property and Easement Acquisition Scope
- Transmission Easement Acquisition Process
- Transmission Easements
- Acquiring Land Rights
- Land Rights Acquisition Process
- Appendix: Transmission Easement Acquisition Landowner's Guide

Management recommended authorization by the Board of Directors to commence eminent domain proceedings to acquire permanent easements, temporary easements, and/or fee ownership of land as needed for the construction, operation, and maintenance of electric transmission facilities and substations associated with the Power with Purpose project and initiated through December 31, 2022.

The Board and management team discussed a variety of issues related to the authorization. The Board was scheduled to vote on this matter at the May 20, 2021 meeting.

Supporting Data

Datasheet

Presentation

Resolution

Committee Agenda Item 8: Public Information Committee

Public Information Committee Chair Report

Director Mollhoff reported the Public Information Committee met on May 11, 2021 via Webex videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) a legislative and regulatory update; (ii) a customer trends update; (iii) stakeholder feedback regarding SD-7: Environmental Stewardship revision; (iv) community engagement regarding the CEO selection process; and (v) confirmation of Public Information Committee items on the Board work plan.

Supporting Data

Agenda

Customer Trends Update

Due to time, this information was not presented during the meeting. The information was posted on oppd.com for the public to review.

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1. In response to COVID-19 Directed Health Measures declared in March 2020, the Omaha Public Power District developed a Customer First Solutions Package, a variety of programs to assist customers during the COVID-19 pandemic.
2. The Board requested that management provide regular reports on the progress of customer programs and trends.
3. Management provided an update on aged debt and related trends as of April 30, 2021.

Supporting Data

Datasheet

Customer Trends Update Presentation

Legislative and Regulatory Update

S. A. Voyles, Government Relations Manager, provided an update on 2021 state and federal legislative matters and regulatory matters.

- a. Nebraska's 107th Legislature began on January 6, 2021 and is expected to end by June 10, 2021.
- b. The 117th Congress began on January 3, 2021 and is expected to end January 3, 2023.

Mr. Voyles presented the following:

- State Legislative Update
 - 2021 Nebraska Legislative Calendar
 - 2021 Legislation – Priority Status
 - Other Bills of Interest
- Federal Legislative Update
 - Federal Update Summary
- Infrastructure Proposals
 - Biden's American Jobs Plan Infrastructure Summary
 - American Jobs Plan Estimated Spending, by category
 - Key Revenue Provisions in President Biden's Made in America Tax Plan
 - Senate GOP Infrastructure Package
 - Spending Levels in Republicans' \$568 Billion Infrastructure Counterproposal, by category
- Biden Administration First 100 Days
 - Overview of Biden's First 100 Days in Office
 - Status of Legislative Priorities for the First 100 Days

The Board and management team discussed a variety of issues, including the status of specific state and federal bills.

Supporting Data

Datasheet

State and Federal Legislative Update Presentation

State Legislative Bill Tracker

Federal Legislative Bill Tracker

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The Board took a break at 1:46 p.m. and reconvened at 1:55 p.m.

Committee Agenda Item 9: Other Business

Confirmation of Board Meeting Agenda

The Board members reviewed and confirmed the agenda for the Board meeting on Thursday, May 20, 2021, which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m.

Review of Board Work Plan

The Board members reviewed and discussed the topics on the Board Work Plan and process.

Power with Purpose Update

M. A. Walker, Manager Construction Management, provided the following updates on the Power with Purpose project for May 2021.

SOLAR FACTS

1. Negotiations are progressing on solar contracts.
2. Continued outreach support of the Platteview Solar project in Saunders County.

NATURAL GAS FACTS

1. Further evaluation of fuel supply options to support gas generation facilities.
2. Negotiations are ongoing with simple-cycle combustion turbine and reciprocating internal combustion engine suppliers.
3. Engineer, Procure, and Construct (EPC) Request for Proposal was issued to qualified suppliers on April 16, 2021. This Request for Proposal will cover the remainder of equipment for the generation facilities and substation infrastructure scope for both the Turtle Creek and Standing Bear Lake Stations.
4. Technical assessments of both natural gas project sites continue to be conducted.

ENERGY DELIVERY FACTS

1. Detailed scoping is progressing for transmission and substation network upgrades required to support the new gas generation facilities.
2. Phase 3 of the Routing Siting and Public Involvement process is complete for the Sarpy Southwest Transmission Project and final routes will be announced on May 18, 2021.

Ms. Walker presented the following:

- Natural Gas Generation Project Update
- Natural Gas Generation Engineer, Procure and Construct (EPC) Sourcing Progress

S. A. Eidem, Director Engineering Services, presented the following:

- Solar Projects Update

K. M. Thomas, Director Corporate Marketing and Communications, presented the following:

- Stakeholder Outreach and Communication Updates
- Outreach and Engagement Phases and Methods

The Board and management team discussed a variety of issues throughout the presentation.

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Chair Bogner announced that the Board would conduct a closed session to discuss the preliminary report on the Polar Vortex After Action Review.

It was moved by Director Moody that the Board go into Closed Session. Director Moody stated as follows:

"I move that the Board go into closed session at this time (2:10 p.m.) to discuss the preliminary report on the Polar Vortex After Action Review. A closed session is necessary because the discussion will involve sensitive and confidential energy market information and sensitive security information about District property and utility infrastructure. The report also contains information that is subject to attorney-client privilege and attorney work product doctrine and is subject to self-evaluation privilege."

The motion was seconded by Director Mollhoff.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (8-0).

Chair Bogner read the following:

"The motion to go into closed session has passed. This closed session will be limited to discussion regarding the preliminary report on the Polar Vortex After Action Review. No votes or other action will be taken."

After confirming the Board and senior management team members, attorneys S. M. Bruckner and T. F. Meyerson, and the members of the polar vortex after action review team were present, the Webex Event was locked to prevent additional attendees from joining the closed session. Thereafter, the Board conducted its closed session discussion on the preliminary report on the Polar Vortex After Action Review.

Director Cavanaugh departed the meeting at 2:39 p.m.

At 3:50 p.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Absent; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (7-0).

Chair Bogner stated:

"The motion to come out of closed session at (3:50 p.m.) is carried. This closed session was limited to discussion regarding the preliminary report on the Polar Vortex After Action Review. No votes or other board action were taken during the closed session."

L. A. Olson, Vice President – Public Affairs, and M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning, announced that the Saunders County Board of Supervisors approved a conditional use permit for the Platteview Solar project.

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There being no further business, the meeting adjourned at 3:53 p.m.

DocuSigned by:

Scott M. Focht

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S. M. Focht

Vice President – Corporate Strategy and
Governance and Assistant Secretary

DocuSigned by:

M. F. Hinners

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M. F. Hinners

Assistant Secretary of the Meeting