

**OPPD Board of Directors – All Committees Meeting**

**Tuesday, November 10, 2020**

**CLOSED SESSION 8:00 A.M. – PUBLIC SESSION 10:00 A.M.**

*Public may attend by going to [www.oppd.com/CommitteeAgenda](http://www.oppd.com/CommitteeAgenda) to access the Webex meeting link and view instructions.*

<u>TOPIC</u>	<u>TYPE</u>	<u>PRESENTER</u>	<u>TIME*</u>
1. <b>Chair Opening Statement</b>		Moody	<b>8:00 A.M.</b>
2. <b>Closed Session</b>			
Power with Purpose Update	Reporting	Fisher	60 min
Corporate Officer Appointment	Reporting	Burke	30 min
<b>BREAK</b>			<b>9:30 A.M.</b>
<i>Open Webex Meeting to Allow Public to Join</i>			<b>9:45 A.M.</b>
3. <b>Public Session – Chair Opening Statement</b>		Moody	<b>10:00 A.M.</b>
4. <b>Safety Briefing</b>		Burke	<b>10:05 A.M.</b>
5. <b>Finance</b>			<b>10:10 A.M.</b>
Finance Chair Report (10/30/20)	Reporting	Bogner	10 min
Third Quarter Retirement Fund Performance Report	Reporting	Fernandez	20 min
Third Quarter Financial Report	Reporting	Fernandez	20 min
2021 Preliminary Corporate Operating Plan	Reporting	Fernandez	60 min
<b>BREAK FOR LUNCH</b>			<b>12:00 P.M.</b>
6. <b>System Management &amp; Nuclear Oversight</b>			<b>12:30 P.M.</b>
SM&NO Chair Report (10/29/20)	Reporting	Mollhoff	10 min
Nebraska City Station Unit 1 Condenser Retube – Labor Contract Award	Action	Fisher	10 min
Sarpy County Station Unit 4B Engine Repair – Permission to Negotiate	Action	Fisher	10 min
Nuclear Oversight Committee Report	Reporting	Fisher	10 min
7. <b>Public Information</b>			<b>1:10 P.M.</b>
Public Information Chair Report (11/3/20)	Reporting	Yoder	10 min
SD-11: Economic Development Monitoring Report	Action	Olson	45 min
Customer Trends Update	Reporting	Comstock	20 min
8. <b>Governance</b>			<b>2:25 P.M.</b>
Governance Chair Report (11/5/20)	Reporting	McGuire	10 min
Claim Settlement in Excess of \$50,000	Reporting	Focht	10 min
<b>BREAK</b>			<b>2:45 P.M.</b>
9. <b>Other Business</b>			<b>3:00 P.M.</b>
Confirmation of Board Meeting Agenda	Action	Moody	5 min
Power with Purpose Update	Reporting	Fisher	30 min

\* Please note all times and duration are estimates. Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at [www.oppd.com/BoardMeetings](http://www.oppd.com/BoardMeetings).



## Pre-Committee Agenda

SYSTEM MANAGEMENT & NUCLEAR OVERSIGHT  
PRE-COMMITTEE MEETING  
WEBEX VIDEOCONFERENCE  
October 29, 2020 4:00 – 5:00 P.M.

1. BRIGHT Battery Update (45 min)
  - a. Objective: Staff presentation to educate and inform board members
2. Board Work Plan Discussion (10 min)
  - a. Objective: Discuss potential System Committee topics for inclusion on Board Work Plan
3. Summary of Committee Direction (2 min)
  - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee



# Board Action

## BOARD OF DIRECTORS

November 10, 2020

### ITEM

Re-tube Nebraska City Unit 1 Condenser Waterboxes B, C, and D

### PURPOSE

Provide the labor to re-tube the B, C, and D waterboxes of the Nebraska City Unit 1 condenser.

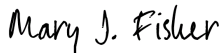
### FACTS

- a. The Nebraska City Unit 1 condenser waterboxes B, C, and D tubes have been evaluated and should be replaced to maintain unit reliability.
- b. The District requested bids for the labor to re-tube the condenser waterboxes. Two bids were received. Both bids were determined to be legally responsive and technically acceptable.
- c. The re-tubing of the condenser waterboxes will be completed with OPPD supplied tubes procured under a previously awarded material contract. The tubing installation will be performed in the spring of 2021 during a scheduled maintenance outage.
- d. TEi Construction Services, Inc. provided the lowest and best evaluated bid.

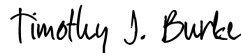
### ACTION

Authorization by the Board of Directors to award a contract to TEi Construction Services, Inc. for the labor to re-tube the Nebraska City Unit 1 condenser waterboxes B, C, and D.

#### RECOMMENDED:

DocuSigned by:  
  
 \_\_\_\_\_  
 Mary J. Fisher  
 Vice President – Energy Production and  
 Nuclear Decommissioning

#### APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:  
  
 \_\_\_\_\_  
 Timothy J. Burke  
 President and CEO

SAE:mb

Attachments: Letter of Recommendation  
 Tabulation of Bids  
 Legal Opinion  
 Resolution



## MEMORANDUM

**DATE:** November 3, 2020

EPND-2020-28

**FROM:** S.A. Eidem

**TO:** M. J. Fisher

**SUBJECT:** Nebraska City Unit 1 Condenser Waterbox B, C, and D Re-tube Installation  
Request for Proposal No. 5785  
EC 70287

### 1.00 GENERAL

Request for Proposal (RFP) No. 5785 is for the labor, equipment, rigging, and scaffolding to re-tube the Nebraska City Unit 1 (NC1) waterboxes B, C, and D located in the two main condensers. This contract covers installation work but does not include the fabrication and supply of condenser tubes. The tube material contract was awarded to Plymouth Tube on July 20, 2020 for \$1,357,429.06. There is a scheduled unit outage in the spring of 2021 to re-tube the NC1 condenser waterboxes.

The condenser tubes in waterboxes B, C, and D are original equipment with commercial operation commencing in 1979. The condenser tubes in these waterboxes have been evaluated and are seeing an upward trend in tube wall thinning which result in tube plugging. The waterbox A was re-tubed in 2016. Waterboxes B, C and D should be re-tubed to maintain unit reliability.

RFP 5785 was advertised on August 11, 2020. One (1) addendum and two (2) letters of clarification were issued. Bids were received and opened on October 6, 2020. Two (2) companies submitted bids as follows:

BIDDER	LUMP SUM FIRM PRICE
TEi Construction Services, Inc.	\$1,957,998.00
American Efficiency Services, LLC	\$2,457,753.13

The Engineer's Estimate at the time of the bid opening was \$2,050,000.

### 2.00 COMPLIANCE WITH CONTRACT TERMS AND CONDITIONS

The proposals were reviewed by the District's legal counsel and both are considered to be legally acceptable and can be considered by the Board of Directors for award. TEi Construction Services, Inc. clarified scaffolding and tube off-loading manpower requirements are supplied by them after bid opening. Also, TEi Construction Services, Inc. clarified the bid is good for 90 days allowing further consideration for award per OPPD Board meeting schedule.

Both proposals included commercial clarifications and exceptions to the contract documents. TEi Construction Services proposed changes in accordance with a 2019 Master Services Agreement

M.J. Fisher  
November 3, 2020  
Page 2 of 2

already executed with OPPD. OPPD's review of the Master Services Agreement and comparison to the original contract documents found it to be appropriate for this scope of work and of minimal effect on the economic evaluation of the proposals.

### 3.00 COMPLIANCE WITH TECHNICAL REQUIREMENTS

Both proposals were reviewed and determined to be technically acceptable.

### 4.00 RECOMMENDATION


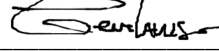
Based on compliance with legal and technical requirements of this specification, it is recommended that Request for Proposal No. 5785 be awarded to TEi Construction Services, Inc. for \$1,957,998.00.

*Scott A. Eidem*

EIDEM, SCOTT A

Digitally signed by EIDEM, SCOTT A  
DN: E=saidem@oppd.com, CN=EIDEM,  
SCOTT A, OU=Accounts, DC=oppd,  
DC=oppd-01, DC=com  
Date: 2020.11.03 14:42:09 -06'00'

S.A. Eidem, P.E.  
Director, Engineering Services  
Energy Production & Nuclear Decommissioning

<p><b>TABULATION OF BIDS</b>                  Opened at 2:00 p.m., C.D.T., Wednesday,                  October 6, 2020, in Omaha, Nebraska</p>		<p><b>REQUEST FOR PROPOSAL NO. 5785</b></p> <p><b>Nebraska City Station Unit 1                  Condenser Waterbox B, C &amp; D Re-tube Installation</b></p>		<p>DocuSigned by:                    9426AD61477A435...  <b>Director</b>                  Supply Chain Management</p> <p>                  5EC5B86907EE4F6                  Compiled by and Certified Correct</p>	
<p><b>Anticipated Award Date</b>                  November 12, 2020</p>					
<p><b>ENGINEER'S ESTIMATE</b></p> <p><u>\$2,050,000.00</u></p>					
<p><b>BID ITEM</b></p>		<p><b>BIDDER'S NAME &amp; ADDRESS</b></p>			
		<p><b>TEi Construction Services Inc</b>                  155 S. Limerick Rd                  Limerick, PA 19468</p>		<p><b>American Efficiency Services,                  LLC</b>                  15925 North Avenue                  Woodbine, MD 21797</p>	
		<p><b>SUPPLIER'S BID</b></p>		<p><b>SUPPLIER'S BID</b></p>	
<p><b>1.</b></p>	<p><u>Proposal Price(S)</u></p> <p><b>Lump Sum Firm Price</b></p>	<p><u>\$1,957,998.00</u></p>		<p><u>\$2,457,753.13</u></p>	
<p><b>2.</b></p>	<p><u>Completion Guarantee(s)</u></p> <p>Waterbox B, C and D Re-tube Installation: May 2,                  2021, 6:00 p.m.</p>	<p><u>Guaranteed Completion Date</u></p> <p><u>May 2, 2021*</u></p>		<p><u>Guaranteed Completion Date</u></p> <p><u>Circulating Waterside Hydrotest</u>  <u>May 2, 2021</u></p>	

\*May 2, 2020 shows on the proposal. The Bid Tab reflects the correction.



**FRASER STRYKER**

PC LLO

LAWYERS

500 ENERGY PLAZA  
409 SOUTH 17TH STREET  
OMAHA, NEBRASKA 68102-2663  
TELEPHONE 402.341.6000  
TELEFAX 402.341.8290  
WWW.FRASERSTRYKER.COM

STEPHEN M. BRUCKNER  
DIRECT DIAL: 402.978.5225  
SBRUCKNER@FRASERSTRYKER.COM

October 8, 2020

Omaha Public Power District  
444 South 16<sup>th</sup> Street  
Omaha, NE 68102

RE: Request for Proposal No. 5785 – Nebraska City Unit 1 Condenser Waterbox  
B, C and D Re-tube Installation ("RFP No. 5785")

Ladies and Gentlemen:

We have reviewed the two (2) proposals received in response to RFP No. 5785 and provide the following legal opinion.

The proposal of TEi Construction Services, Inc. states that the proposal is only valid for 30 days. If the TEi proposal is to receive further consideration, TEi must provide a letter of clarification stating that its proposal remains open for the requisite time needed by the District's Board to consider the contract, as stated in the RFP documents. The TEi proposal also states that the requested services will be performed under an existing master services agreement executed between OPPD and TEi on February 27, 2019. If the District considers the existing master services agreement to be appropriate for this scope of work, then the District may utilize that contract for this work, rather than the contract that was included in the RFP package. If the District does not consider the existing master services agreement appropriate for this scope of work, then this proposal should not be given further consideration because it would be legally nonresponsive to the contract documents. The TEi proposal also includes conditions for the proposed schedule and a revised payment schedule for consideration by the District. The proposal also submits technical clarifications that require evaluation by the District.

The proposal of American Efficiency Services, Inc. has alternate pricing options and an alternate payment schedule that are subject to the District's evaluation. The American Efficiency Services proposal also includes commercial clarifications and exceptions to the contract documents, including on the liquidated damages, warranty, and indemnity provisions. The proposal also submits a proposed limitation of financial liability for the work under this contract. In our opinion, these commercial exceptions do not render the American Efficiency Services proposal legally nonresponsive. However, the exceptions are subject to the District's economic evaluation.

Subject to the foregoing comments and the District's technical and economic evaluation, both proposals received in response to the District's RFP No. 5785 may be considered by the Board of

Directors for the award of this contract. The form of performance and payment bond or letter of credit for the successful bidder also must be approved by the Board.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Stephen M. Bruckner". The signature is fluid and cursive, with a long horizontal stroke at the end.

Stephen M. Bruckner  
FOR THE FIRM

SMB/sac  
2439024





Mollhoff/Fisher

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, sealed bids were requested and advertised, as required by law, for the following:

**REQUEST FOR PROPOSAL (RFP) NO. 5785**  
**NEBRASKA CITY STATION UNIT 1 MAIN CONDENSER WATERBOX B, C AND D RE-TUBE**  
**INSTALLATION**

**WHEREAS**, bids were received and opened at the time and place mentioned in the published notices and the Director – Supply Chain Management supervised the tabulations, which have been submitted to this Board; and

**WHEREAS**, the Board of Directors has carefully considered the bids submitted, as well as the recommendations of the District’s Management and General Counsel.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Omaha Public Power District that Management hereby is authorized and directed to accept the proposal of TEi Construction Services, Inc. in the amount of \$1,957,998.00, to provide labor for the replacement of tubes for the Nebraska City Station Unit 1 main condenser, and the bond of such bidder hereby is approved.



# Board Action

## BOARD OF DIRECTORS

November 10, 2020

### ITEM

Sarpy County Station Unit 4B Power Turbine Repairs

### PURPOSE

Provide services to repair Sarpy County Station Unit 4B power turbine.

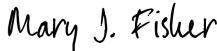
### FACTS

- a. Sarpy County Station Unit 4B was inspected in October, 2020 and found to have power turbine damage that must be repaired before the unit may be returned to service.
- b. The needed refurbishment, design modification, and repair work is proprietary and only the original equipment manufacturer, Pratt & Whitney Power Systems, Inc., is known to have the tooling, parts and expertise to perform the necessary repairs.
- c. The District's engineer has certified the proprietary nature of the work and that Pratt & Whitney Power Systems, Inc. is the only available source of supply for this work.

### ACTION

Approval of the Engineer's Certificate and authorization for Management to negotiate and enter into a contract with Pratt & Whitney Power Systems, Inc. for repair of the Sarpy County Station Unit 4B power turbine.

#### RECOMMENDED:

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 \_\_\_\_\_  
 Mary J. Fisher  
 Vice President – Energy Production and  
 Nuclear Decommissioning

#### APPROVED FOR BOARD CONSIDERATION:

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 \_\_\_\_\_  
 Timothy J. Burke  
 President and Chief Executive Officer

MJF:cjz

Attachments: Letter of Recommendation  
 Engineer's Certificate  
 Legal Opinion  
 Resolution



## MEMORANDUM

**DATE:** October 26, 2020

EPND-2020-29

**FROM:** S.A. Eidem

**TO:** M.J. Fisher

**SUBJECT:** Sarpy County Station Unit 4 "B" Power Turbine Repairs

### 1.0 GENERAL

OPPPO utilizes regular internal inspections of the combustion turbine fleet to detect damage that, if not addressed, could lead to catastrophic failure of the major components. Sarpy County Station Unit 4 (SC4) was removed from service on October 5<sup>th</sup>, 2020 to perform this internal inspection. The inspection revealed significant damage to the internal rotating and stationary components of the "B" power turbine, one of the two power turbines required to run SC4 at full rated load. The damage was caused by internal component(s) of the power turbine breaking free and moving through the unit during operation.

The "B" power turbine has been removed from service to prevent further damage or failure and will be sent to the original equipment manufacturer for disassembly, inspection, and evaluation of the repairs required. Until the "B" power turbine is repaired, the unit can only operate at half capacity, approximately 24 MW.

The availability of the full accredited capacity of SC4 is critical for the District to meet obligations within the Southwest Power Pool integrated market as well as local system reliability.

Under the current plan, the unit will be disassembled, inspected, and repaired to restore the "B" power turbine. In addition, the root cause for the damage to the unit will be further investigated and addressed.

Contracts for parts, field assistance, and specialized services are expected to exceed \$500,000.

Compliance with the sealed bidding requirements of the Nebraska Statutes is impractical and not in the public's best interest. PW Power Systems, the original equipment manufacturer, has proprietary information regarding repair of these components. They are the only vendor with the tooling and technical expertise to perform the necessary repairs. While the exact cost of repair will not be known until a complete disassembly and detailed inspection has been performed, the estimated total cost of the repairs is \$1,600,000.

M. J. Fisher  
Page 2 of 2  
October 26, 2020

2.0 RECOMMENDATION

An Engineer's Certificate of the above statements has been prepared. Approval of that Certification is recommended. We request the Board of Directors to approve the Engineer's Certification and to authorize management to negotiate a sole source contract with PW Power Systems for the repair of the SC4 "B" power turbine.

*Scott A. Eidem*

EIDEM, SCOTT A.  
Digitally signed by EIDEM, SCOTT A.  
DN: E.Aidem@epd.com,  
OU: EIDEM, SCOTT A.,  
OU: Accounts, DC:epd,  
C=US  
Date: 2020.10.26 08:16:47-0500

S.A. Eidem, P.E.  
Director, Engineering Services  
Energy Production and Nuclear Decommissioning

### ENGINEER'S CERTIFICATE

Sarpy County Station Unit 4 was taken out of service for routine inspections on October 5<sup>th</sup>, 2020. During that inspection, components of the "B" power turbine were discovered to be damaged. The power turbine has been removed from service and will be inspected by the original equipment manufacturer, Pratt & Whitney Power Systems, Inc. (Pratt & Whitney) to determine a repair scope. Once the evaluation is complete and necessary repairs are identified, the District will need to issue a contract to make these repairs. As long as the power turbine is out of service, Sarpy County Unit No. 4 will only be able to generate electricity at half capacity.

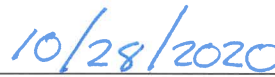
The undersigned professional engineer employed by the Omaha Public Power District certifies that Pratt & Whitney, the original equipment manufacturer, is the only available source of supply for the parts and services needed to repair the "B" power turbine, because the repair work involves proprietary information held by Pratt & Whitney. Additionally, only Pratt & Whitney has the tooling, parts, and technical expertise to perform the necessary repairs.

Pursuant to Section 70-637 of the Revised Statutes of Nebraska, the Board of Directors is requested to approve this Engineer's Certificate and authorize Management to negotiate and enter into a contract to repair and/or replace the damaged power turbine parts for Sarpy County Station Unit 4 without compliance with the sealed bidding requirements of Sections 70-637 of the Revised Statutes of Nebraska.

I, Clinton J. Zavadil (registered Professional Engineer in the State of Nebraska), certify the above to be true and correct to the best of my knowledge and belief.



Clinton J. Zavadil, P.E.



Date



# FRASER STRYKER

PC LLO

LAWYERS

500 ENERGY PLAZA  
409 SOUTH 17TH STREET  
OMAHA, NEBRASKA 68102-2663  
TELEPHONE 402.341.6000  
TELEFAX 402.341.8290  
WWW.FRASERSTRYKER.COM

STEPHEN M. BRUCKNER  
DIRECT DIAL: 402.978.5225  
SBRUCKNER@FRASERSTRYKER.COM

October 26, 2020

Omaha Public Power District  
444 South 16<sup>th</sup> Street  
Omaha, NE 68102

RE: Engineer's Certificate for repair of Sarpy County Station Unit No. 4 "B" power turbine

Ladies and Gentlemen:

We have reviewed the Engineer's Certificate of Clinton J. Zavadil, P.E., a professional engineer employed by the District. Mr. Zavadil's Engineer's Certificate explains that the "B" power turbine of Sarpy County Station Unit No. 4 was inspected in October 2020 and found to have been damaged, and now requires repair.

Mr. Zavadil's Engineer's Certificate certifies that Pratt & Whitney Power Systems, Inc. ("Pratt & Whitney") is the original equipment manufacturer for the Unit No. 4 power turbine and is the only available source of supply for the parts and services needed to repair the turbine. He further certifies that Pratt & Whitney has proprietary information, tooling, parts, and technical expertise that make it the only available source for the performance of the necessary repairs.

Section 70-637(6) of the Nebraska Revised Statutes authorizes the District to purchase replacement parts or services for generating units from original equipment manufacturers without advertising for sealed bids, upon appropriate certification by an engineer for the District. In our opinion, Mr. Zavadil's Engineer's Certificate meets the requirements of Section 70-637(6) and may be approved by the Board of Directors.

Section 70-637(6) requires that a written statement containing the Engineer's Certificate and a description of the purchase from the original equipment manufacturer must be submitted to the District's Board of Directors for approval at the next scheduled meeting of the Board. After receipt of the Certificate, but not necessarily before the Board review, the District must publish notice of such purchase once a week for at least three (3) consecutive weeks in one or more newspapers of general circulation in the District and in any other periodicals that may have been selected by the Board.

October 26, 2020

Page 2

The District may proceed to complete this sole source purchase subject to compliance with Section 70-637(6) as outlined above. We recommend review and approval of the contract with the manufacturer by the District's General Counsel.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Stephen M. Bruckner".

Stephen M. Bruckner  
FOR THE FIRM

SMB/sac  
2447624



Mollhoff/Fisher

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, the Sarpy County Station Unit 4B (SC4B) power turbine was inspected and found to be in need of repair to ensure a reliable and resilient supply of electricity for the District's customers; and

**WHEREAS**, the District's Engineer has certified that the original equipment manufacturer, Pratt & Whitney Power Systems, Inc. (Pratt & Whitney), is the only available source of supply for the parts and services needed to repair the "B" power turbine because the repair work involves proprietary information held by Pratt & Whitney and only Pratt & Whitney has the tooling, parts, and technical expertise to perform the necessary repairs; and

**WHEREAS**, pursuant to Nebraska Revised Statute Section 70-637 (as amended), and upon approval of the Engineer's Certification by the Board of Directors, the District may negotiate and enter into a contract or contracts related to such project without sealed bidding.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Omaha Public Power District that:

1. The Engineer's Certification that Pratt & Whitney Power Systems, Inc. is the only available source of supply for the parts and services needed to repair the "B" power turbine at Sarpy County Station Unit 4 is hereby approved.
2. Management is hereby authorized and directed to negotiate and enter into the necessary contract or contracts with Pratt & Whitney to supply parts and specialized services for the repair of the Sarpy County Station Unit 4B power turbine, subject to review and approval of the final contract(s) by the District's General Counsel.
3. The notice required by Nebraska Revised Statutes Section 70-637 shall be published in the Omaha World Herald, or other similar newspaper of general circulation.





**BOARD OF DIRECTORS**

November 10, 2020

ITEM

Nuclear Oversight Committee Report

PURPOSE

The Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant.

FACTS

In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were completed in October:

- Critical path for the deconstruction project remains the segmentation of the reactor vessel internal (RVI) components. Many of the critical path activities are being performed off-site at this time, including the design and fabrication of specialty tools. Weekly meetings are held with the sub-contractor to validate performance and discuss challenges.
- Several buildings, including the warehouse, maintenance building and the chemistry and radiation protection building have been isolated from all energy sources. Demolition of these “cold and dark” buildings is expected to start in early 2021.
- The civil work required for installation of a rail spur and processing area continues. A total of 70,000 cubic yards of soil is expected to be moved and reused as part of this effort. The project is expected to be completed early in 2021, weather permitting.

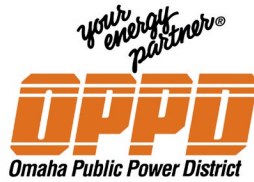
**RECOMMENDED:**

DocuSigned by:  
  
C783D08B5127412A  
Mary J. Fisher  
Vice President – Energy Production  
and Nuclear Decommissioning

**APPROVED FOR REPORTING TO BOARD:**

DocuSigned by:  
  
3D07A0C8C2804D5  
Timothy J. Burke  
President and CEO

MJF:tsu



## Pre-Committee Agenda

### PUBLIC INFORMATION PRE-COMMITTEE MEETING WEBEX VIDEOCONFERENCE

Tuesday, November 3, 2020 4:00 – 5:30 P.M.

1. Legislative and Regulatory Update (20 mins)
  - a. Objective: Provide brief update on federal and state legislative and regulatory activities
2. SD-11: Economic Development Monitoring Report (20 mins)
  - a. Objective: Review draft monitoring report
3. Customer Trends Update (15 mins)
  - a. Objective: Provide brief update on customers experiencing financial challenges
4. North America Smart Energy Week (10 mins)
  - a. Objective: Director Yoder to share learnings from seminars
5. Board Work Plan Discussion (10 min)
  - a. Objective: Discuss potential Public Information Committee topics for inclusion on Board Work Plan
6. Summary of Committee Direction (5 min)
  - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee



# Board Action

## BOARD OF DIRECTORS

November 10, 2020

### ITEM

SD-11: Economic Development Monitoring Report

### PURPOSE

To ensure full Board review, discussion and acceptance of SD-11: Economic Development Monitoring Report.

### FACTS

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Public Information Committee is responsible for evaluating Board Policy SD-11: Economic Development.
- d. The Public Information Committee has reviewed the SD-11: Economic Development Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.


### ACTION

The Public Information Committee recommends Board approval of the 2020 SD-11: Economic Development Monitoring Report.

#### RECOMMENDED:

DocuSigned by:  
  
 46056A3ADE6A409...  
 Lisa A. Olson  
 Vice President – Public Affairs

#### APPROVED FOR BOARD CONSIDERATION:

DocuSigned by:  
  
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 Timothy J. Burke  
 President and Chief Executive Officer

Attachments:  
Exhibit A – Monitoring Report  
Resolution

# Monitoring Report SD-11: Economic Development Public Information Committee

November 10, 2020

Lisa Olson, Vice President - Public Affairs

# SD-11: Economic Development

Promoting economic growth and vitality through the production of affordable, reliable and environmentally sensitive energy is key to the success of OPPD. Therefore, OPPD shall exercise strategic leadership and actively participate in regional economic development.

Specifically, OPPD shall:

- ✓ Create and retain revenue for the District through the attraction of new business, the retention and expansion of existing business, and by fostering economic growth in our communities.
- ✓ Align and maintain leadership in economic development activities with local, regional and statewide initiatives.
- ✓ Promote innovation while maintaining rate affordability, aligning with SD-2, by offering economic programs or rates.
- ✓ Assist with site development by carrying out site due diligence and marketing efforts for large businesses and industrial customer-owners.
- ✓ Give periodic updates to the Board on economic development projects.

# Since last report...

## ✓ Progress

- Changes to our team, new projects, expansions, investment in our region, broadening business reach

## ✓ Benchmarking into action

## ✓ Planning

- Messaging, site development, economic development outreach platform

## ✓ OPPD is leading the way



**Create and retain revenue for the District through the attraction of new business, the retention and expansion of existing business, and by fostering economic growth in our communities.**

# Landed since last report...



**2,547** new direct jobs

**1,881** new indirect + induced jobs

**4,428** new total jobs to the region

**+10,344** new jobs to the region during construction phase (direct, indirect and induced)



**\$721 million** direct capital investment

**\$1.8 billion** total economic impact to region



# New Fulfillment Center in Papillion

- Amazon announcement on 10/27/20
- 700,000+ square feet
- 1,000+ direct jobs
- \$150+ million capital investment
- Operational by Q4 2021

**amazon.com**

**WE DON'T COAST<sup>®</sup>**  
SARPY COUNTY

You're invited to a virtual press conference announcing the ground-breaking of a major economic development project in Sarpy County

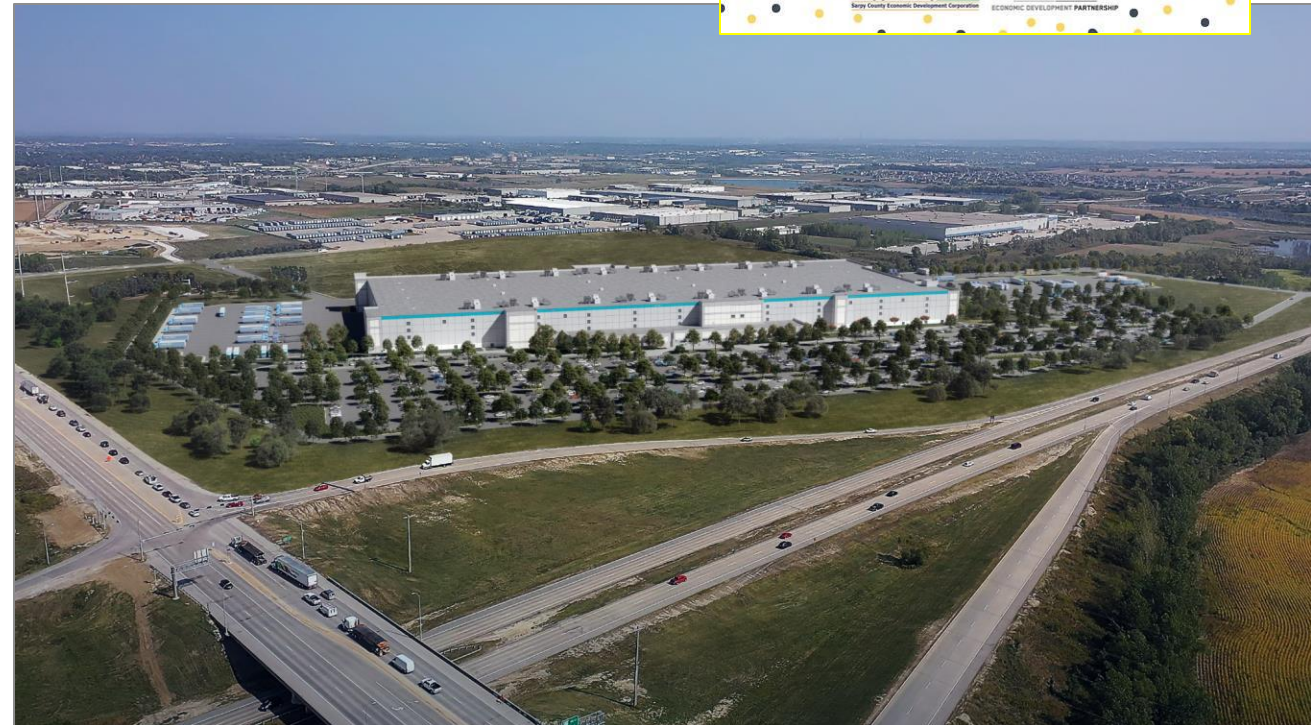
Oct. 27 • 3:30 PM  
Have your celebration box\* with you and join us on Facebook Live  
<https://www.facebook.com/sarpycountyedc>

Be sure to like our Facebook page in advance and follow these steps:

1. Click the three dots on the top, right-hand side of the page
2. Click Follow Settings
3. Click Live Video under notifications
4. Select All Notifications

\*This celebration box is valued at \$10 in conformance with the gift rule.



# Business Customer Relationships & Support

- Collaboration among Customer Service & Sales, Economic Development and other business units
- Proactive economic development focus among current customers
- Enhanced small business support



SOURCE  
LINK®



# Refined Business Attraction Strategy

- Building on pitchbooks, benchmarked best practices on recruiting
  - Interviewed customers and consultants to update platform and messaging
- Increased focus on business and consultant outreach and analytics
  - Media placement, case study development and digital platform
  - Reach out to more businesses through LinkedIn, webinars and industry opportunities
  - Ensure awareness of region, including through engagement and website hits

**NET ZERO**  
CARBON PRODUCTION  
BY 2050

**16.3%**  
BELOW THE NATIONAL  
AVERAGE RATES

**100%**  
RENEWABLE ENERGY  
STRUCTURE OPPORTUNITY  
FOR LARGE CUSTOMERS

**JUST RIGHT.  
FOR THE FOURTH  
YEAR IN A ROW.**

Site Selection Magazine has named  
Omaha Public Power District a Top Utility

We take pride in our balance of innovative rates, comprehensive renewables, some of the nation's best reliability, and the strong relationships that can get your project across the finish line. We're always ready to work with you to find sustainable, innovative solutions that are just right for your business today and well into the future.

Reach out to our Manager of Economic Development,  
Brook Allen, CEO, today to learn more about our available sites:  
beaker@oppd.com | 531-226-3728

oppd.com/economy

**OPPD**  
Omaha Public Power District

**2020**  
TOP UTILITIES

## Frontier Cooperative Case Study.

**In 2014, Frontier Cooperative, formerly Midwest Farmers Cooperative, needed a new location.**

The reporting cooperative had over 100 years of history in the area and was expanding globally. They wanted a new location to support their ongoing growth, a site within their service area with an efficient, well-maintained transportation route for customers to deliver grain, as well as convenient and well-maintained highway and interstate access. OPPD went to work providing a site that would fit all of these needs, working internally to find a way to make their own Arbor that line accessible to an industrial user for the first time. Through extensive negotiations and intensive problem-solving, the OPPD economic development team recognized that there are no limits when it comes to finding and preparing the perfect sites for their partner companies.

**Frontier hadn't even considered the Arbor Line, but OPPD recognized the line could provide a competitive advantage, via dual rail access.**

This would not only solve Frontier's problem, but it would also provide the access for future multi-modal companies and enhance economic opportunities within OPPD's 13-county service area.

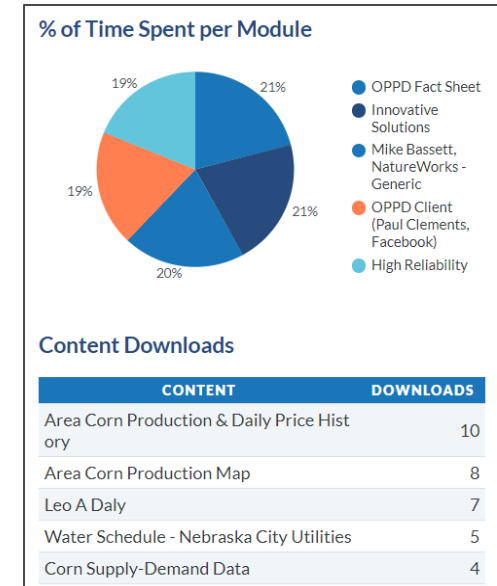
**Giving Frontier access to the line was the result of dedicated negotiation and strategic planning led by the economic development team.**

OPPQ needed to be flexible with the team also wanted access for the region going forward—creating more space for future customers to do the same thing. Thanks to their efforts, sites with dual shipment corridors are available along the line today.

1. Omaha Public Power District Frontier Cooperative Case Study

4. Omaha Public Power District Frontier Cooperative Case Study

5. Omaha Public Power District Frontier Cooperative Case Study



**Align and maintain leadership in economic development activities with local, regional and statewide initiatives.**

# Awards and Recognition

SITE SELECTION MAGAZINE'S

**2020**  
**TOP UTILITIES**



4th year in a row  
OPPD awarded  
designation

## Top 20 Among 3,300+ Utilities

Alabama Power, Birmingham, Alabama  
Alliant Energy, Madison, Wisconsin  
Ameren, St. Louis, Missouri  
American Electric Power, Columbus, Ohio  
Arizona Public Service, Phoenix, Arizona  
Consumers Energy, Jackson, Michigan  
Dominion Energy, Richmond, Virginia  
Duke Energy, Charlotte, North Carolina  
Entergy, New Orleans, Louisiana  
Eversource (formerly KCP&L), Kansas City, Missouri  
FirstEnergy, Akron, Ohio  
Georgia Power, Atlanta, Georgia  
Hoosier Energy, Bloomington, Indiana  
LG&E/KU Energy LLC, Louisville, Kentucky  
NextEra Energy, Juno Beach, Florida  
Omaha Public Power District, Omaha, Nebraska  
PECO- An Exelon Company, Philadelphia, Pennsylvania  
Salt River Project, Phoenix, Arizona  
South Carolina Power Team, Columbia, South Carolina  
Tennessee Valley Authority, Nashville, Tennessee



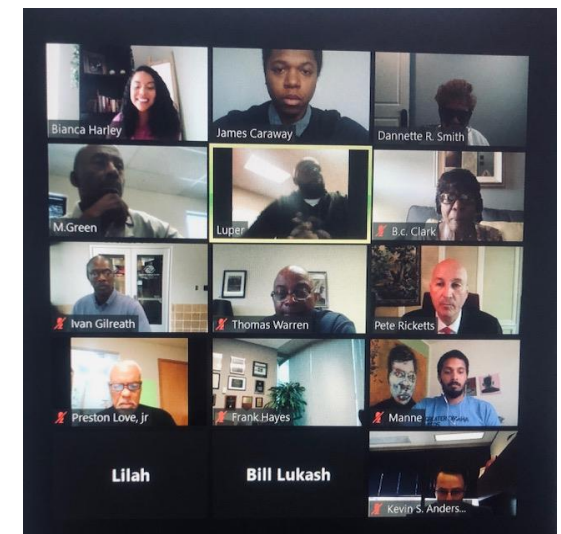
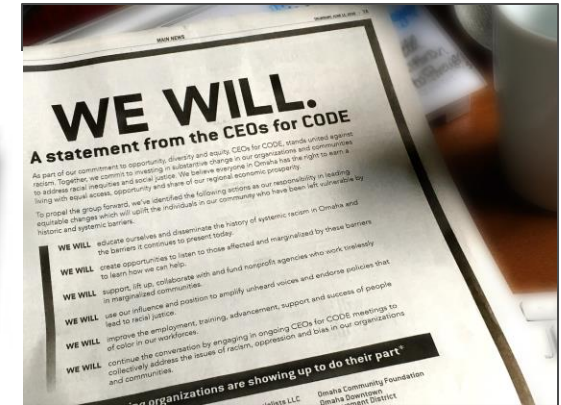
Greater Omaha  
recognized as *Site  
Selection's* Top  
Metros for number  
of Projects  
(with 200,000 – 1  
Million Population)



2nd year in a row  
Nebraska recognized for  
*Area Development's*  
Silver Shovel Award

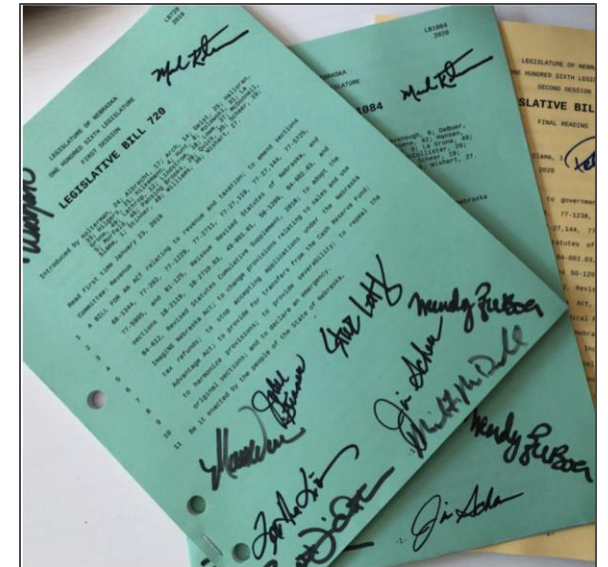
# Regional and Statewide Initiative Leadership

- Commitment to Opportunity, Diversity and Equity (CODE)
  - Leading Employer and Council Member
- We Rise Taskforce
  - Executive Council
  - Economic Recovery Plan shared with customers
- Economic Inclusion Committee
  - Recruitment of Talent and Business Committee
  - Focused on closing the gap in Economic Opportunity and Building Wealth through Capacity Building for Black Businesses in North Omaha



# Key Board and Policy Leadership

- Chair of Omaha Chamber of Commerce
  - Campaign Leader of Prosper Omaha campaign, raising more than \$30M for a transformative 5-year economic development campaign dedicated toward Greater Omaha’s 2040 vision focused on people, place and prosperity
- Actively leading in policy and advocacy for economic development
  - 4-year journey creating, updating and passing the ImagiNE Act
  - Advocating for primary business and industry community
- President of Nebraska Economic Developers Association
  - 200+ economic developers across the state focused on advocacy, policy, programs and education



# Board and Organizational Leadership

- Building foundation for the future:
  - Actively led and supported 75+ new projects since last report
  - Securing millions in community development grants for projects
  - Offering collaborative rural workforce housing fund



President



Board Member



Past-President



Vice President



Board Member



Board Member



Board Member



Board Member



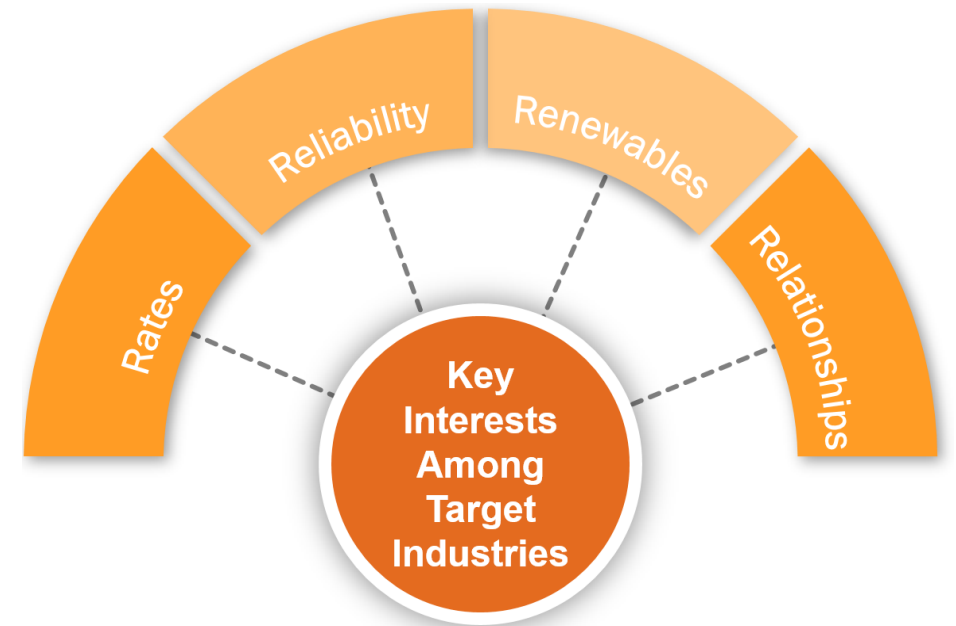
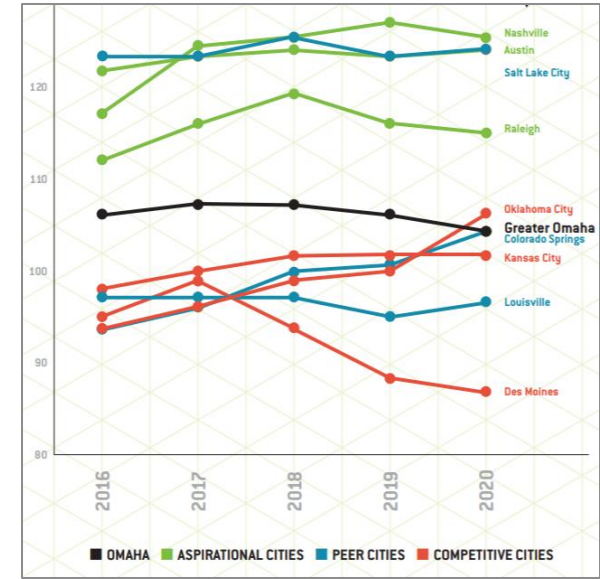
Board Member



**Promote innovation while maintaining rate affordability, aligning with SD-2, by offering economic programs or rates.**

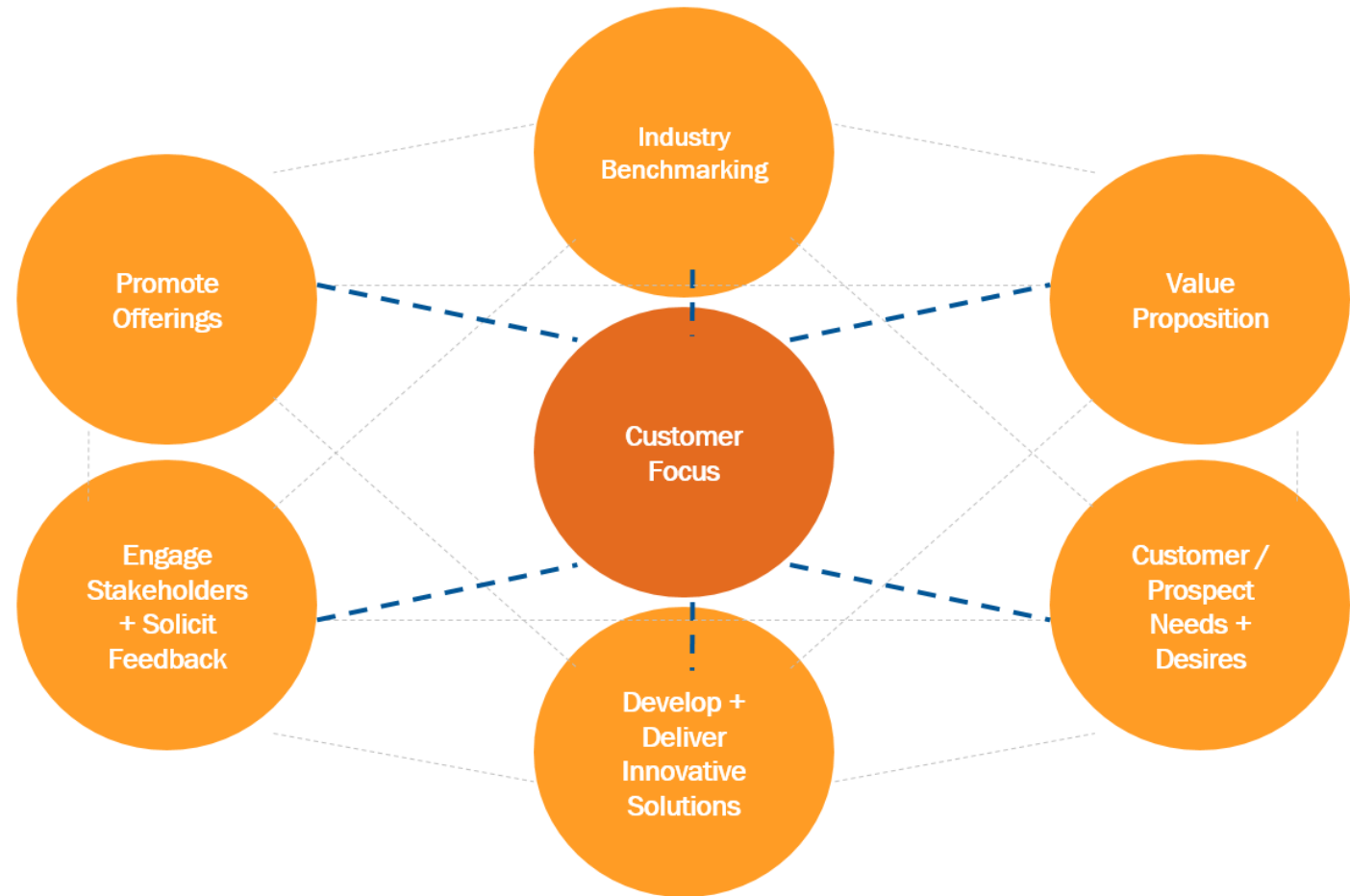
# Benchmarking and Trends

- Researched and interviewed other utilities and economic development organizations
- Through benchmarking and customer interviews, continuing to share evolving needs for prospects and existing business customers



# Customer Focus and Promotion

- Identifying programs and offerings through customer focus and industry trends
- Promoting innovative offerings and programs to customers and prospects



**Assist with site development by carrying out site due diligence and marketing efforts for large businesses and industrial customer-owners.**

# Site Preparedness and Promotion

- Leading site identification, due diligence, promotion and marketing of multiple sites within territory and in coordination with economic development partners
- Key partner of Greater Omaha Site Target Advisory Group
- Supporting and providing leadership on local county economic development site committees



**Give periodic updates to the Board on economic development projects.**



# Economic Development Updates

- Directors Update
- OPPDtheWire.com
- Economic Development website
- Social Media

**INSIGHTS**  
**Regional boards benefit from OPPD leadership**  
 OPPD economic development team members sit on nearly a dozen boards, supporting community economic development initiatives all across the service territory.  
[READ MORE >](#)  
[Like](#)

**GENERAL**  
**Syracuse rail partnership reaches milestone**  
 Using OPPD's Arbor Line, Frontier Cooperative's Syracuse facility sends grain across the country.  
[READ MORE >](#)  
[Like](#)

**PROFILES**  
**Moving from the gridiron to the power grid**  
 James Caraway, the newest member of OPPD's Economic Development team, brings his enthusiasm and past successes to the utility.  
[READ MORE >](#)  
[Like](#)

The screenshot shows a social media post from Jason Esser, CEcD, EDFF, ABPA, with the text: "Scott Asmus at NBDC can help you create a plan for your business." Below the post is a link to the Nebraska Business Development Center, which has 572 followers. The main part of the screenshot is a property listing for Syracuse, NE, featuring a map, a satellite view, and a table of statistics: Population (5,133), Available Acres (92.8), and Households (31,921). The listing also includes a "Property Description" and "Property Overview" section.



The screenshot shows a "Workspace" section with team members Chris Schastok and Devin Meisinger. Below it is an "Introduction" section with a banner that says "GROW YOUR BUSINESS HERE" and a text box stating: "At OPPD, we're committed to providing you reliable, affordable power that keeps your business running smoothly and efficiently." The bottom of the page features the text "Best in U.S. ECONOMIC DEVELOPMENT PROJECTS PER CAPITA" and "Ranks #1 POWER GRID RELIABILITY".

# Recommendation

- The Public Information Committee has reviewed and accepted this Monitoring Report for SD-11 and recommends that the Board find OPPD to be sufficiently in compliance with Board Policy SD-11.





Yoder/Olson

**DRAFT**  
**RESOLUTION NO. 64xx**

**WHEREAS**, the Board of Directors has determined it is in the best interest of the District, its employees, and its customer-owners to establish written policies that describe and document OPPD’s corporate governance principles and procedures; and

**WHEREAS**, each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process; and

**WHEREAS**, the Board’s Public Information Committee (the “Committee”) is responsible for evaluating Board Policy SD-11: Economic Development on an annual basis. The Committee has reviewed the 2020 SD-11: Economic Development Monitoring Report and finds OPPD to be sufficiently in compliance with the policy as stated.

**NOW, THEREFORE, BE IT RESOLVED** that the Board of Directors accepts the 2020 SD-11: Economic Development Monitoring Report, in the form as set forth on Exhibit A attached hereto and made a part hereof, and finds OPPD to be sufficiently in compliance with the policy as stated.



# Reporting Item

## BOARD OF DIRECTORS

November 10, 2020

### ITEM

Customer Trends Update

### PURPOSE

To provide an update on customer trends during the COVID-19 pandemic

### FACTS

1. In response to COVID-19 Directed Health Measures declared in March 2020, the Omaha Public Power District developed a Customer First Solutions Package, a variety of programs to assist customers during the COVID-19 pandemic.
2. The Board requested that management provide regular reports on the progress of customer programs and trends.
3. Management will provide an update on aged debt and related trends as of October 31, 2020.

### RECOMMENDED:

DocuSigned by:  
*Juli A. Comstock*  
26355099131047K  
\_\_\_\_\_  
Juli A. Comstock  
Vice President – Customer Service

### APPROVED FOR REPORTING TO BOARD:

DocuSigned by:  
*Timothy J. Burke*  
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Timothy J. Burke  
President and CEO

JAC:rak



# Customer Trends Update

Committee Meeting November 10, 2020

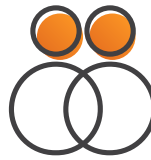


Monitoring and adjusting OPPD's solutions as our customers' needs are changing.



## Continuance of Customer First Solutions

- Maintain flexible bill payment options to help customers financially (via contact center request)
- Waive collection & reconnect fees on first field visit
- Empower customer service representatives to waive up to 3 Late Payment Charges for a customer in a 12 month period
- Suspend assessing additional deposits due to field collection visits
- Increase public education and awareness on Energy Assistance and Energy Efficiency education



## Energy Assistance

- Implemented CARES Act Utility Assistance through Dollar Energy Fund securing \$3 million of energy assistance available to residential customers economically impacted by COVID-19



## Remote Learning

- Collaborated with school districts opting for remote learning options to ensure learning is not disrupted due to disconnection of electric service



## Promotional/Marketing Campaign

- Assistance campaigns(email/digital) for customers with outstanding balances
- Fund raising campaigns for Energy Assistance Program and Gift of Energy

# Summary of Aged Debt

	Residential			Commercial & Industrial		
	October 2020	Sept 2020	October 2019	October 2020	Sept 2020	October 2019
% of Accounts Current	91.8%	89.6%	89.7%	92.5%	92.5%	92.8%
% of Accounts in Arrears	8.2%	10.4%	10.3%	7.5%	7.5%	7.2%
Total Aged Debt > 30 days (in millions)	\$7.1	\$7.3	\$5.7	\$2.1	\$2.6	\$2.2
Total Aged Debt 91+ Days (in millions)	\$1.1	\$1.1	\$0.4	\$0.2	\$0.3	\$0.1
Total Service Agreement Count > 30 Days (in thousands)	40.5	40.0	38.5	2.2	2.2	2.0
Total Service Agreement Count > 91+ Days (in thousands)	6.6	5.8	3.8	0.5	0.5	0.4

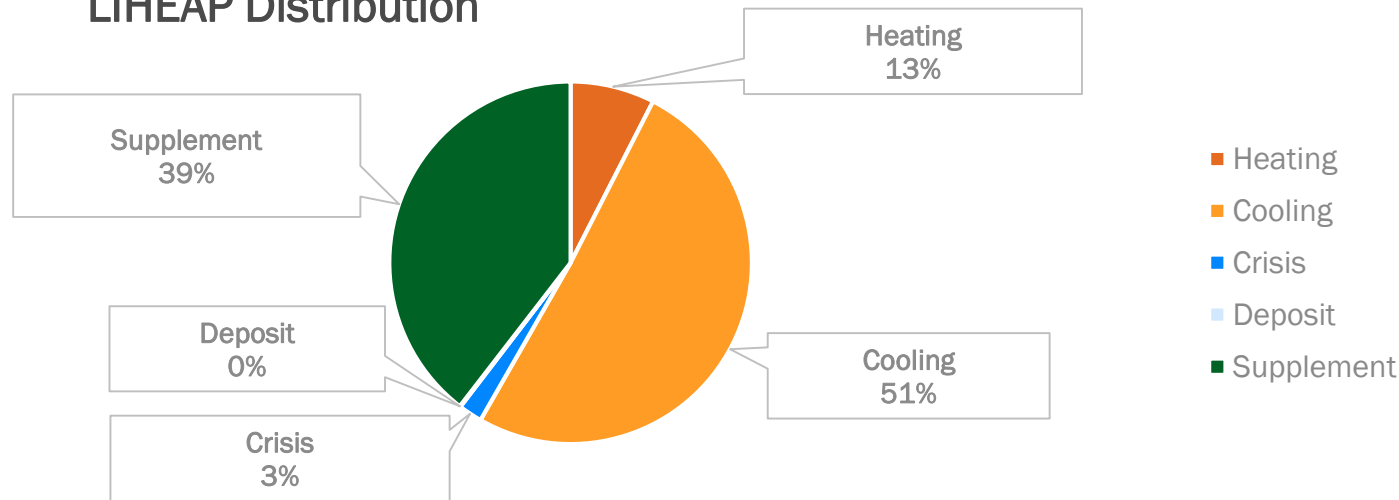
LIHEAP Only Accounts	October 2020	Sept 2020	October 2019
% of Accounts Current	67%*	83%	82%
% of Accounts in Arrears	33%*	17%	18%
Total Aged Debt > 30 days (in millions)	\$0.3	\$0.3	\$0.2
Total Aged Debt 91+ Days (in millions)	\$0.1	\$0.1	\$0.4
Total Service Agreement Count > 30 Days (in thousands)	2.7	2.3	2.2
Total Service Agreement Count > 91+ Days (in thousands)	0.7	0.6	0.3

\* The statistics for the LIHEAP eligible customers have been impacted by LIHEAP eligibility program administration run by the Nebraska Department of Health and Human Services (DHHS).

# Energy Assistance October 2020 Year To Date

Funding Source	October 2020 YTD	YOY YTD Increase	Average Benefit	Distinct Accounts	# of Payments	2019 Year End Total
Energy Assistance Program	\$326,111	34%	\$354	978	1098	\$252,715
LIHEAP	\$4,572,531	18%	\$346	7,541	13,204	\$4,804,084
CARES Act	\$710,755	100%	\$367	1,675	1829	\$0
Other Agencies Assistance	\$982,946	24%	\$270	2,440	3,638	\$898,911
<b>Total</b>	<b>\$6,592,343</b>	<b>28%</b>	<b>\$334</b>	<b>11,587</b>	<b>19,769</b>	<b>\$5,955,710</b>

## LIHEAP Distribution



<b>CARES Act Update</b>	<b>11/1/2020</b>
Applications In Progress*	4,890
Completed Applications^	2,790
Average benefit	\$381
<b>Total Dollars Granted</b>	<b>\$814,312</b>

\*Customers that started their online application and are in the process of gathering documentation requirements

^Customers that submitted their application with all documentation which has been processed by Dollar Energy Fund



## Pre-Committee Agenda

GOVERNANCE PRE-COMMITTEE MEETING  
WEBEX VIDEOCONFERENCE  
Thursday, November 5, 2020 8:00 – 9:30 A.M.

1. Vice President Appointment (Sedky – 15 min)
  - a. Objective: Review and discuss recommended Vice President appointment
2. Policy Refinement Discussion BL-5 Unity of Control (Focht – 20 min)
  - a. Objective: Discuss potential refinements
3. Board Work Plan (Focht – 20 min)

Objectives:

  - a. Discuss potential Governance Committee topics for inclusion on Board work plan
  - b. Review draft work plan and approach for Board discussion
4. 2021 Board Meetings (Focht - 20 min)
  - a. Objective: Review recommendations for 2021 meeting calendar
5. Summary of Committee Direction (2 min)
  - a. Objective: Senior management team liaison(s) to summarize direction provided by the committee



# Reporting Item

November 10, 2020

## ITEM

Claim Settlement Report

## PURPOSE

Report settlement of a claim in excess of \$50,000

## FACTS

- a. State Farm Insurance submitted a tort claim to the District in connection with fire at the home of Gene and Sally Lienemann located at 12704 S. 68<sup>th</sup> Ave. Papillion, NE. During post storm response, a burnt pole ground made contact with the primary jumper and service neutral resulting in an arc flash. This contact energized the customer's gas line resulting in a fire to the residence. State Farm's property damage claim exceeded \$449,000.
- b. Nebraska State Statute §84-713, requires a report to the Board of Directors for the settlement of any claim in excess of \$50,000.
- c. The District and State Farm have agreed to a settlement in the amount of \$404,138.60 without any admission of liability by the District. The parties have entered into a written settlement of the claim.

## ACTION

Reporting item

RECOMMENDED:

DocuSigned by:  
  
B626AD4392E3483...  
 Scott M. Focht  
 Sr. Director – Corporate Strategy &  
 Governance

APPROVED FOR REPORTING TO BOARD:

DocuSigned by:  
  
5DB1A0C68CE8D4D5...  
 Timothy J. Burke  
 President and CEO

SMF:lsh





# DRAFT Agenda

**OPPD BOARD OF DIRECTORS  
REGULAR BOARD MEETING  
Friday, November 13, 2020 at 4:00 P.M.**

*Attend in person at Omaha Douglas Civic Center, 1819 Farnam Street,  
2<sup>nd</sup> Floor – Legislative Chamber, Omaha, NE 68183*

*Public also may attend remotely by going to [www.oppd.com/BoardAgenda](http://www.oppd.com/BoardAgenda) to access the Webex meeting link and view instructions.*

### **Preliminary Items**

1. Chair Opening Statement
2. Safety Briefing
3. Guidelines for Participation
4. Roll Call
5. Announcement regarding public notice of meeting

### **Board Consent Action Items**

6. Approval of the September 2020 Comprehensive Financial and Operating Report, October 2020 Meeting Minutes and the November 13, 2020 Agenda
7. Nebraska City Station Unit 1 Condenser Retube – Labor Contract Award – Resolution No. 6399
8. Sarpy County Station Unit 4B Engine Repair – Request to Negotiate – Resolution No. 6400
9. SD-11: Economic Development Monitoring Report – Resolution No. 6401

### **Board Discussion Action Items**

10. [To Be Determined]

### **Other Items**

11. Technology Platform Strategic Initiative Update – Kate Brown, Vice President & Chief Information Officer and Steve Brown, Director Enterprise Architect (30 mins)
12. President's Report ( mins)
13. Opportunity for comment on other items of District business
14. Adjournment

Please use the link below to find all committee and board agendas, materials and schedules. Board governance policies and contact information for the board and senior management team also can be found at [www.oppd.com/BoardMeetings](http://www.oppd.com/BoardMeetings).



**BOARD OF DIRECTORS**

November 10, 2020

# Reporting Item

ITEM

Power with Purpose Report

PURPOSE

Provide updates on the Power with Purpose project for November 2020.

SOLAR FACTS

1. Conducted detailed technical and financial review of solar proposals.

NATURAL GAS FACTS

1. Continued evaluation of natural gas supply options to support gas generation facilities.
2. Issued simple cycle Combustion Turbine Request for Proposal (RFP) to qualified suppliers.
3. Received proposals in response to the Reciprocating Internal Combustion Engine RFP issued September 16, 2020 and began evaluation.
4. Completed evidentiary hearing with the Nebraska Power Review Board and received preliminary approval for the natural gas projects.
5. Continued technical assessments of both project sites.
6. Continued City of Papillion planning process for the Sarpy County South site.
7. Conducted community stakeholder outreach discussions.

**RECOMMENDED:**

DocuSigned by:  
  
0105000012MBA...  
Mary J. Fisher  
Vice President – Energy Production  
and Nuclear Decommissioning

**APPROVED FOR REPORTING TO BOARD:**

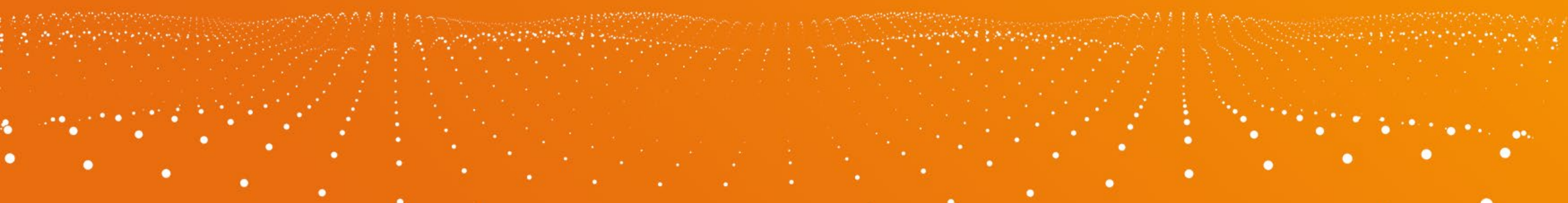
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Timothy J. Burke  
President and CEO

MJF:sae

Information as of October 26, 2020

# Power with Purpose Open Session November 2020 Update

November 10, 2020



# Agenda

- Solar Project Update
- Natural Gas Generation Project Update
- Community Stakeholder Outreach Update

# Solar Project Update



# Solar Project Update

- Narrowed focus to 7 projects in/near service territory
- Continue technical, commercial, and contract analysis of these projects
- Provide solar technology outreach and education to:
  - County leaders (Washington, Cass, Burt, Saunders, Nemaha)
  - [OPPDCommunityConnect.com](http://OPPDCommunityConnect.com)
  - OPPD employees and retirees



Photo: Fort Calhoun Community Solar drone footage

# Natural Gas Generation Project



# Natural Gas Generation Project Update

- Nebraska Power Review Board
  - Applications submitted September 16
  - 16 letters received from major customers and community/state organizations in support
  - Hearing held October 19; PRB gave verbal unanimous approval (4 to 0)
- Voluntarily submitted documentation to the City of Papillion planning department in support of their process for Sarpy County South site
  - Papillion Planning Commission gave 7 to 0 approval for submittal items
  - Papillion City Council Meeting agenda item on November 17
- Detailed site technical assessments in progress for both proposed locations (ALTA survey, geotechnical, noise measurements, environmental)
- Fuel supply vendor meetings in progress



# Natural Gas Generation Major Equipment Sourcing Progress

- Single RFP for Reciprocating Internal Combustion Engines (RICE)
- Single RFP for Simple-Cycle Combustion Turbines (CT)
- 9 vendors executed a Non-Disclosure Agreement (NDA) and received the applicable Request for Proposals (RFP)
- RICE proposals under evaluation
- CT Vendors submitted 27 questions in writing, which have been answered in two Letters of Clarification (LOC) and one Addendum

*\*Information as of November 4, 2020*

RICE Schedule Item	Milestone (Past/Future)
RICE RFP Issue Date	September 16, 2020 ✓
RICE Pre-bid Webex	September 23, 2020 ✓
RICE Proposal Due Date	October 21, 2020 ✓
RICE Negotiations Begin	Mid-Late November 2020
RICE Target Contract Award	December 2020

CT Schedule Item	Milestone (Past/Future)
CT RFP Issue Date	October 7, 2020 ✓
CT Pre-bid Webex	October 14, 2020 ✓
CT Proposal Due Date	November 16, 2020
CT Negotiations Begin	Mid December 2020
CT Target Contract Award	January 2021

# Stakeholder Outreach



# Outreach Approach

## Phase I

Broad Community Listening & Education  
District-wide State of Utility (moved online)

## Phase II

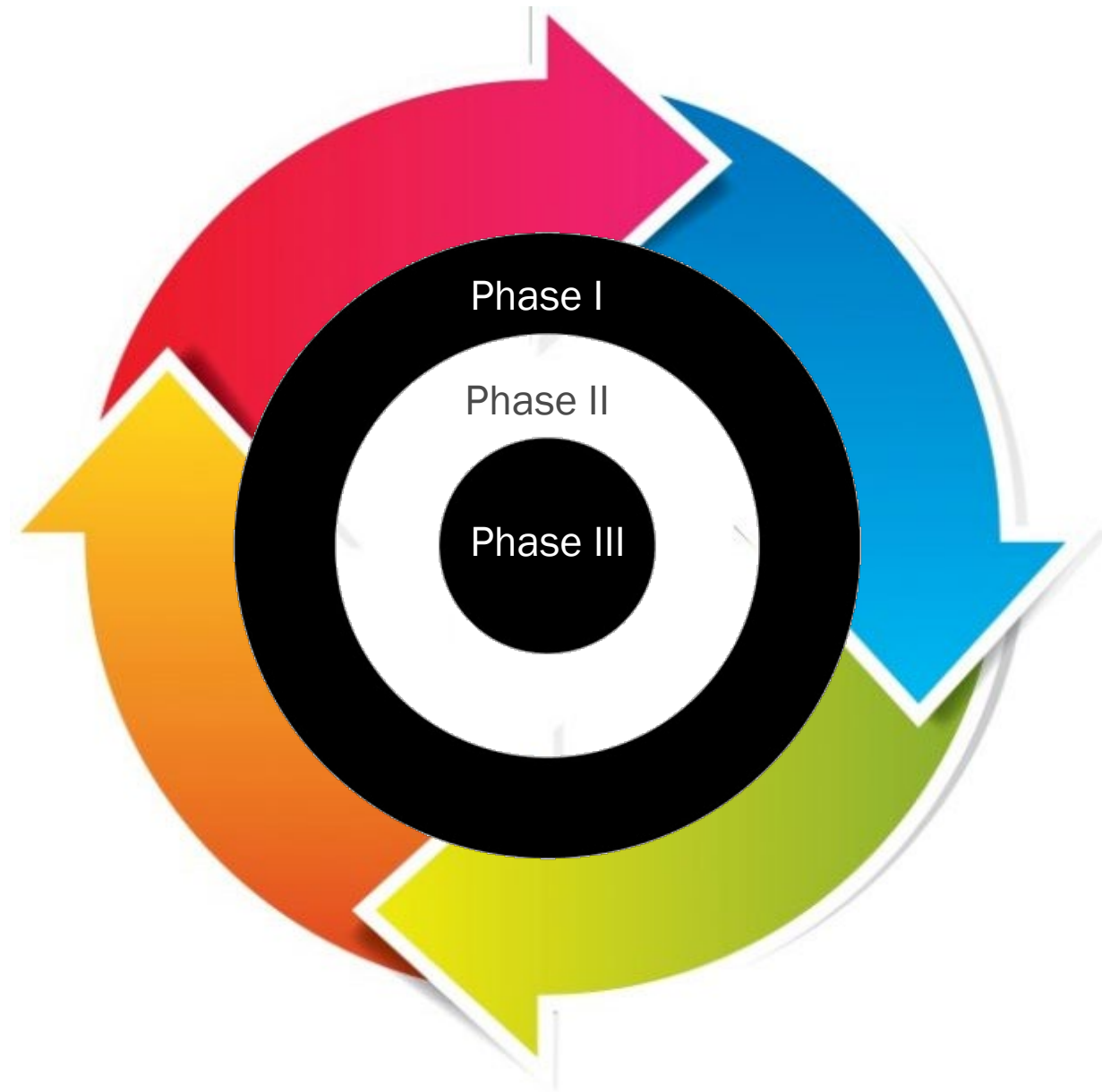
Conversations and Updates with Potentially  
Impacted Areas as Modeling Continues

## Phase III

Engagement with Directly Impacted (landowners)  
& Interested (community leaders)

## Ongoing

Outreach and Communication to Close the Loop



# Virtual Meetings

## September 2020

- Online Community Meetings, Sept. 29 & 30
- Promoted broadly via multi-channel digital campaign, including social media and radio
- Included geo-targeted social media, as well as direct mail, postcards, emails to community leaders and outreach to HOAs
- **Papillion meeting:** 52 attendees, Q&A more technical in nature
- **Military meeting:** 79 attendees, Q&A themes around sound, aesthetics, wildlife, property values and safety
- Meeting recordings posted on OPPDCommunityConnect

### SOLAR + NATURAL GAS BACKUP = POWER WITH PURPOSE

OPPD's mission is to provide affordable, reliable and environmentally sensitive energy services to customers. We also have a goal of net-zero carbon production by 2050.

Working toward that goal, OPPD is moving forward with large-scale solar generation and natural gas backup and **plans to site a natural gas facility near the southeast corner of North 120th Street and Military Road.**

As part of our public power promise and continued stakeholder outreach, OPPD is committed to engaging our customers in these types of decisions, and we pledge to listen to your thoughts, ideas and questions.

**Online Community Meeting...**  
We'll be hosting a meeting for our neighbors near the North 120th Street and Military Road facility on:

**Wednesday, Sept. 30, at 6 p.m.**  
Learn more and access the meeting link at [www.OPPDCommunityConnect.com](http://www.OPPDCommunityConnect.com) or by scanning the QR code with your smartphone.

If you do not have internet access and would like to access the community meeting by phone, call 1-844-621-3956 toll-free. When prompted, enter this access code: 133 527 7723.

*Let's talk! We'd love to hear what matters most to you!*

**OPPD**  
Omaha Public Power District

444 S. 16th St. Mall  
Omaha, NE 68102-2247

POSTAGE  
INDICIA

JOHN Q CUSTOMER  
1234 APPLE LANE  
OMAHA NE 00000-0000

SCAN ME

Note: Also held virtual meeting for MUD leadership with recording to be shared with MUD employees

# Walking Tours

## October 2020

- Lesson learned from online meetings... customers had a hard time visualizing sites
- Invited residents whose homes bordered MUD property on the east (RambleRidge) -ensured safety
- Subject matter experts on-hand as we toured plant and substation locations
- Boom truck allowed for height visualization of tallest substation structures
- General feedback:
  - Most grateful for in-depth look and relief that the plant was located further from homes
  - Addressed concerns around viewshed, sound, traffic, property values and electromagnetic fields



# Next Steps

*November 2020 and beyond...*

- RambleRidge annual HOA meeting (Nov. 9)
  - Subject matter experts on-hand for updates, Q&A
- Drone footage of MUD site to be added to OPPDCommunityConnect (to help with perspective)
- Direct mail to original recipients of online meetings
  - Provide specifics for those who did not attend meetings or walking tours
- Solar locations, announcement, education and outreach
- Papillion (Sarpy County South) Transmission, Routing, Siting and Public Involvement Process
- 2021 meetings around design and construction

**RICE Technology**  
Reciprocating engine (RICE) technology utilizes internal combustion engines, similar to a car engine. RICE facilities are typically smaller than combustion turbine generation facilities. OPPD currently uses small-scale RICE at our Elk City Station.

**120th & Military Site**  
The proposed natural gas plant at the North 120th Street & Military Road location would include six to nine reciprocating engines for generation, along with a substation for transmission.

**Natural Gas Backup**  
New natural gas facilities will provide greater operating flexibility and enable OPPD to further integrate renewable energy into our portfolio, while maintaining affordability, reliability and resiliency.  
Adding this generation will help OPPD meet the growing energy needs of our service territory and will enable OPPD's system to remain resilient. That means OPPD can continue providing energy to our customers even when operations are impacted by a major outage event.

**Why Natural Gas?**

- Accredited capacity
- Cost-effective
- Supports renewable energy integration
- Cleaner energy, efficient fuel
- Complements up to 600 MW of planned solar facilities
- Important step in our journey to decarbonization

**Join the Conversation...**  
Learn more and access the meeting link at [www.OPPDCommunityConnect.com](http://www.OPPDCommunityConnect.com)

**SCAN ME**

**Your Energy Partner**  
**OPPD**  
Omaha Public Power District  
Sept. 2020

**Frequent updates at [OPPDCommunityConnect.com](http://OPPDCommunityConnect.com)**

# Continued Engagement

- [OPPDCommunityConnect.com](http://OPPDCommunityConnect.com)
- [OPPDtheWire.com](http://OPPDtheWire.com)
- Outlet's newsletter
  - Monthly updates right to your home (or email)
- OPPD social media channels
  - Facebook, Twitter, LinkedIn, NextDoor (coming soon!)
- Contact your OPPD board member or community leader/elected official
- Community meetings
  - OPPD organized events
  - Home Owner Association meetings
  - Speakers Bureau (per your request)
- OPPD Public Affairs & Customer Service Teams



*Meetings will be promoted via OPPD digital channels, publications, emails to community leaders, and when needed, direct mail.*

# Appendix





# Power with Purpose – Where We Are

