



Spurgeon/Bishop

**RESOLUTION NO. 6606**

**WHEREAS**, in Resolution No. 6544, the Board of Directors approved the Omaha Public Power District's 2023 Corporate Operating Plan (COP) which includes projected expenditures for the District's operations, all phases of the District's Capital Expenditure Plan and the District's fuel needs, in the amount of \$1,919.8 million; and

**WHEREAS**, additional expenditures above the authorized amounts in the COP were incurred in 2023 due to outages at generation units, resulting in additional energy production and purchased power expenditures; and

**WHEREAS**, an unplanned contribution will be made to the District's Retirement Plan to offset increased annual contribution amounts resulting from the Plan's investment performance in 2022; and

**WHEREAS**, refined project estimates and completion timelines resulted in increased 2023 capital expenditures for the Power with Purpose generation projects; and

**WHEREAS**, in accordance with the Nebraska Revised Statutes, Management seeks approval of a revised 2023 Corporate Operating Plan expenditure amount of \$2,006.9 million for the additional expenditures described in this resolution.

**NOW, THEREFORE, BE IT RESOLVED** that the Board of Directors of the Omaha Public Power District hereby approves the 2023 revised Corporate Operating Plan expenditure amount of \$2,006.9 million.



# Action Item

## BOARD OF DIRECTORS

November 14, 2023

### ITEM

Revised 2023 Corporate Operating Plan Expenditure Amount

### PURPOSE

Approval of the Revised 2023 Expenditure Amount

### FACTS

- a. The 2023 Corporate Operating Plan (COP), including an authorized expenditure amount of \$1,919.8 million, was approved by the Board of Directors on December 13, 2022.
- b. The 2023 COP included estimated revenues and expenditures for operating within the Southwest Power Pool (SPP) Integrated Marketplace. The COP also included estimated fuel expenses based on dispatch modeling and resource planning performed by a collaboration of OPPD employees.
- c. Actual operations and maintenance experience in 2023 included multiple unexpected expenditures:
  - Due to outages at generation facilities, OPPD incurred additional energy purchases resulting in purchased power expenditures exceeding the COP by \$21 million
  - Due to outages at generating facilities, additional production expenses were incurred to bring the units back online, resulting in expenses that exceeded the COP by \$14 million
  - Unplanned pension contribution of \$50 million to offset the increase in annual contributions from the 2022 fund performance
- d. Capital expenditures are projected to be greater than the annual approved budget by \$11 million, primarily due to refined estimates and timelines related to the Power with Purpose projects with delayed expenditures from 2022 being completed in 2023.
- e. It is estimated that the 2023 expenditures may exceed the 2023 COP by \$87.1 million. An incremental \$87.1 million above the original 2023 approved expenditures is \$2,006.9 million.

### ACTION

Approval of the Revised 2023 Corporate Operating Plan Expenditure Amount of \$2,006.9 million.

RECOMMENDED:

Jeffrey M. Bishop  
Vice President and Chief Financial Officer

DocuSigned by: APPROVED FOR BOARD CONSIDERATION:

*Jeffrey Bishop*  
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*L. Javier Fernandez*  
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L. Javier Fernandez  
President and Chief Executive Officer

JMB: bjs  
Attachments: Resolution